

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5219 EXPIRATION DATE 6/30/84

OPERATOR Kimbark Oil & Gas Company API NO. 15-199-20,049-00-00

ADDRESS 1580 Lincoln Street #700 COUNTY Wallace

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON C. A. Hansen PROD. FORMATION N/A
PHONE 303/839-5504 Indicate if new pay.

PURCHASER _____ LEASE Brock

ADDRESS _____ WELL NO. 1-19

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION SE NW NE

ADDRESS 250 N. Water, Suite 300 1061 Ft. from North Line and

Wichita, KS 67202 1721 Ft. from East Line of

PLUGGING CONTRACTOR Murfin Drilling Co the NE (Qtr.) SEC 19 TWP 13 SRGE 42 (W).

ADDRESS 250 N. Water, Suite 300

Wichita, KS 67202

TOTAL DEPTH 5100 PBTD _____

SPUD DATE 11/1/83 DATE COMPLETED 11/11/83

ELEV: GR 3812 DF _____ KB 3821

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 690 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

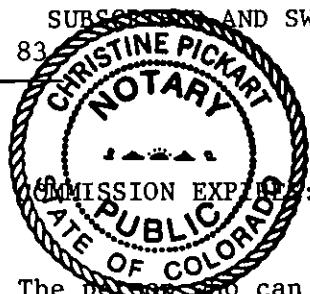
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. A. Hansen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 83



MY COMMISSION EXPIRES September 15, 1986 STATE CORPORATION COMMISSION

Christine Pickart
(NOTARY PUBLIC)

RECEIVED DEC 7 1983 12-07-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Kimbark Oil & Gas Company LEASE NAME Brock SEC 19 TWP 13 S RGE 42 (W)
 WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1, 4955-5102, Morrow 28-62-30-126. IHP 2570#. IFP 655-755#. ISIP 1037#. FHP 2469#. FFP 752-811#. FSIP 1037#. BHT 120°. Strong blo thruout tst. GTS in 8 min. Rec 360' sli OGCW, 700' GCW. Gauged 236 MCFD thru 3/4" orifice @ 30 min into preflow. 39.2 MCFD through 1/4" orifice @ 10 min into final flow.</p> <p>DST #2, 4954-4994', Morrow 30-59-55-132. IHP 2574#. IFP 369-413#. ISIP 1027#. FHP 2456#. FFP 407-492#. FSIP 1024#. BHT 120°. Strong blo thruout test. GTS in 3 min. Rec 170' muddy sli wtry cond, 180' GCM. Gauged: 2012 MCFD thru 1 1/2" orifice at end of flow period.</p> <p>If additional space is needed use Page 2</p>			Marmaton	4560' (-739')
			Cherokee	4710' (-910')
			Morrow	4964' (-1143')
			Morrow	
			Upper Sand	4978' (-1157')
			Morrow	
			Lower Sand	5003' (-1182')
			Miss/Chester	5058' (-1237')

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	690	Lite	200	3% CC
					Cl. "H"	150	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		
Estimated Production-I.P.	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations