

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-82

OPERATOR F & M OIL CO., INC. API NO. 15-199-20,043 -00-00

ADDRESS 422 Union Center COUNTY Wallace

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Loren E. Avis PROD. FORMATION

PHONE 303-861-7295

PURCHASER LEASE Brock "A"

ADDRESS WELL NO. 1

WELL LOCATION C W/2 NE NE

DRILLING Murfin Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 19 TWP 13SRGE 42W.

PLUGGING Murfin Drilling Company WELL PLAT

CONTRACTOR ADDRESS 617 Union Center (Office Use Only)

Wichita, Kansas 67202

TOTAL DEPTH 5327' PBTD

SPUD DATE 8-20-82 DATE COMPLETED 9-1-82

ELEV: GR 3785' DF KB 3790'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

			*
	19		

KCC  KGS  SWD/REP  PLG.

Amount of surface pipe set and cemented 637' w/650 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

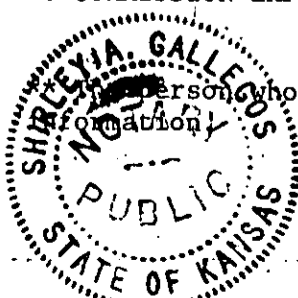
[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos



Person who can be reached by phone regarding questions concerning this Commission

RECEIVED STATE CORPORATION COMMISSION SEP 20 1982

CONSERVATION DIVISION Wichita, Kansas

15-199-20043-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE NAME Brock "A" #1 SEC. 19 TWP. 13S RGE. 42W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<b>Electric Log Tops: Cont.</b>	
			Morrow	4958(-1168)
			Upp Sd Stone	4970(-1180)
			Lower Morrow	5040(-1250)
			Miss St Gen	5105(-1315)
			Miss St Louis	5131(-1341)
			Spergen	5180(-1390)
			Warsaw	5241(-1451)
			Osage	5283(-1493)
			LTD	5318(-1528)
<i>State Geological Survey</i> WICHITA BRANCH				
RECEIVED STATE GEOLOGICAL COMMISSION SEP 20 1988 CONSERVATION DIVISION Wichita, Kansas				
RELEASED SEP 01 1988 FROM CONFIDENTIAL				

15-199-20043-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Brock "A" #1 SEC.19 TWP.13S RGE. 42W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST#14960-5035'-Morrow 30-60-60-120, rec 140' OCM, 120' slight gsy muddy wtr, ISIP 997#, FSIP 997#, IFP 84#, FFP 168#.			<b>Sample Tops:</b>	
			Anhydrite	2832(+ 958)
			B/Anhydrite	2868(+ 922)
			Chase	2955(+ 835)
			Neva	3388(+ 402)
			Red Eagle	3490(+ 300)
			Foraker	3560(+ 230)
			Topeka	3855(- 65)
			Heebner	4125(- 335)
			Toronto	4162(- 372)
			Lansing	4175(- 385)
			Marmaton	4554(- 764)
			Cherokee	4690(- 980)
			Atoka	4828(-1038)
			Morrow	4925(-1162)
			Upp Sd Stone	4976(-1186)
			Miss St Gen	5090(-1300)
			Miss St Louis	5128(-1338)
			Spergen	5190(-1400)
			Warsaw	5244(-1454)
			Osage	5294(-1504)
			RTD	5327
			<b>Electric Log Tops:</b>	
			Anhydrite	2826(+ 964)
			B/Anhydrite	2862(+ 928)
			Chase	2960(+ 830)
			Neva	3388(+ 402)
			Red Eagle	3490(+ 300)
			Foraker	3564(+ 226)
			Topeka	3854(+ 64)
			Heebener	4113(- 323)
			Totonto	4150(- 360)
			Lansing	4174(- 384)
			Marmaton	4560(- 770)
			Cherokee	4691(- 901)
			Atoka	4860(-1070)

RELEASED  
 SEP 01 1983  
 FROM CONFIDENTIAL

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		637'	Class H.	650	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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