

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE June 30, 1983

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-199-20044 -00-00

ADDRESS P. O. Box 3723 COUNTY Wallace

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION P & A

PHONE (512) 573-2416

PURCHASER NA LEASE Gunzelman

ADDRESS WELL NO. 1

WELL LOCATION SW/4 NE/4

DRILLING Murfin Drilling Company 1980 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center Building 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 20 TWP 13 S RGE 42 W

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 5305 PBT D P & A

SPUD DATE 9/30/82 DATE COMPLETED 10/13/82

ELEV: GR 3810' DF 3812' KB 3815'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 723' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

~~Melvin Klotzman~~ Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October, 1982.

Doris Davenport (NOTARY PUBLIC) DORIS DAVENPORT

MY COMMISSION EXPIRES: 12-07-84

Notary Public, Wichita County, Texas STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil & Sand	0'	280'	Anhydrite	2873'
Shale	280'	1675'	Topeka	3899'
Shale & Sand	1675'	2205'	Heebner	4154'
Shale & Lime	2205'	2455'	Toronto	4187'
Lime	2455'	2466'	Lansing	4211'
Anhydrite	2466'	2903'	Base Kansas City	4584'
Lime & Shale	2903'	5305'	Cherokee	4734'
			Morrow Shale	4996'
			Morrow Sand	5004'
			Mississippian	5116'

DST #1: Interval - 4003'-4042', Topeka Time: 30/60/60/90 minutes. IH - 1997PSI, FH - 1997PSI, IF - 211PSI, ISIP - 1025PSI, FF - 920PSI, FSIP - 1038PSI. Recovery: Saltwater, no show of gas or oil.				

DST #2: Interval - 4214'-4255', Lansing Time: 30/60/60/90 minutes. IH - 2046PSI, FH - 1992PSI, IF - 81/270PSI, ISIP - 1116PSI, FF - 296/566PSI, FSIP - 1129PSI. Recovery: 1200' saltwater with sulphur odor, no show or oil or gas.				

If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	13 3/8"	48	723'	Trinity LW Class "H"	480 200	2% CaCl ₂ 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at	None
None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations