

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 10015
Name Carr Exploration Corporation
Address Two Energy Square
#1100
City/State/Zip Dallas, TX 75206

Purchaser: N/A

Operator Contact Person R. F. Burke
Phone (316) 624-0750

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Dan Harrington
Phone (214) 363-6993

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-8-89 2-15-89 2-16-89
Spud Date Date Reached TD Completion Date
5300 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 615 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #
D/I II D/A

API NO. 15-199-20169-00-00
County Wallace
S/2 SW NE Sec 31 Twp 13S Rge 42 East West
2970 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

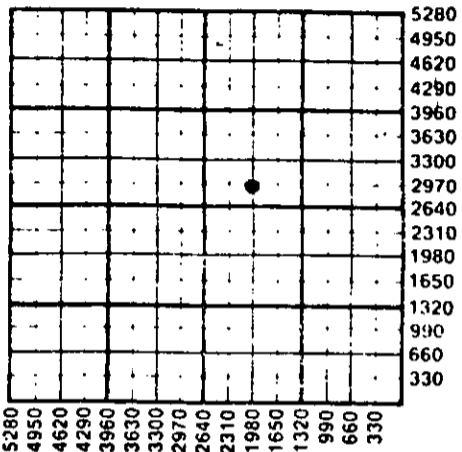
Lease Name Aldridge Well # 1-31

Field Name N/A

Producing Formation N/A

Elevation: Ground 3881 KB 3889

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

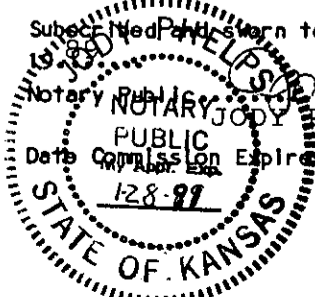
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Farmer Irrigation
(purchased from city; R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE
Title Agent Date 2-28-89

Notary Public Jody Phelps
Date Commission Expires 1-28-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
3-1-89

Section 31, Twp 13, Rge 42

Operator Name Carr Exploration Corp Lease Name..... Aldridge Well #..... 1-31

Sec..... 31 Twp..... 13S Rge..... 42 East West County..... Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5200-5300; 30-60-60-120
 IH 2529
 IF 126-190
 ISIP 829
 FF 254-307
 FSIP 808
 FH 2518
 Recover 196' mud, 488' MW

| Name | Top | Bottom |
|----------|------|--------|
| Heebner | 3815 | |
| Topeka | 3890 | |
| Marmaton | 4660 | |
| Cherokee | 4790 | |
| Atoka | 4848 | |
| Morrow | 5070 | |
| St. Gen | 5244 | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|----------------|---|--|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 615 | H | 275 | 2% CC |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD N/A | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Amount and Kind of Material Used | | Depth | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| | Size N/A | Set At | Packer at | | | | |
| Date of First Production | Producing Method | | | | | | |
| N/A | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | | Gas | | Water | | Gas-Oil Ratio |
| | N/A | Bbls | | MCF | | Bbls | CFPB |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled