

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5657
name Slawson Drilling Company, Inc.

Wellsite Geologist Robert Eaton
Phone (303) 573-5222

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/9/84 7/18/84 7/20/84
Spud Date Date Reached TD Completion Date
4944 0
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 516 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-199-20,054-00-00

County Wallace

E/2 S/2 SW Sec 9 Twp 13S Rge 38 West

1280 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

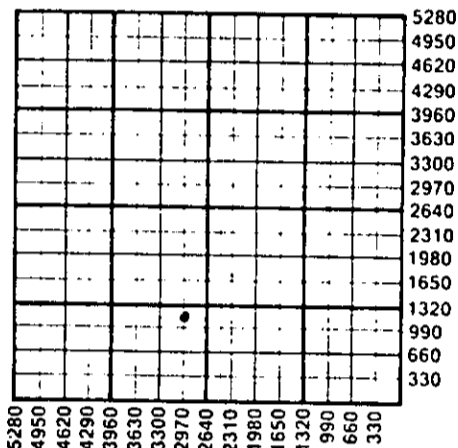
Lease Name Sidebottom "A" Well# 1

Field Name MacAllaster Prospect

Producing Formation NA

Elevation: Ground 3247 KB 3253

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled water (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 208 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 11 1984
09-11-1984

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Engineer Date 9/7/84

Subscribed and sworn to before me this 10th day of September 1984

Notary Public Elizabeth D. Hooper
Date Commission Expires 7-26-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Anadarko Production Co. Lease Name Sidebottom A Well# 1 SEC. 9 TWP. 13S RGE. 38

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (DST) including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
12-1/4" Surface Hole	0'	519'
Shale	519'	3456'
Shale & Lime	3456'	3860'
Lime	3860'	4944'
RTD	4944'	

DST #1 3828-3860, 30-60-60-120, recovered 2522' of salt water w/first 30' trace of oil cut muddy water. No gas to surface.

Pressure of DST:
 Initial Hydro Press 1935
 1st initial flow press 107
 1st final flow press 948
 1st closed press 1178
 2nd initial flow press 948
 2nd final flow press 1169
 2nd closed press 1178
 Final Hydro press 1839

Schlumberger ran Compensated Neutron/Lithodensity w/GR, Dual Induction/SFL w/GR.

Bottom hole temp 109°

RELEASED

AUG 12 1985

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	516	Common	500	3% CaCl

PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
ft per foot	specify footage of each interval perforated
(amount and kind of material used)	
Depth	

Casing Record	Liner Run
size	set at
packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method				
	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled

Position of gas: vented
 sold
 used on lease