

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9011
Name Joseph H. Strabala
Address 312 E. Uintah St.
Colorado Springs, Colo. 80903
City/State/Zip

Purchaser None

Operator Contact Person Joseph H. Strabala
Phone (719) 635-7807

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Jerry Green
Phone 913-625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

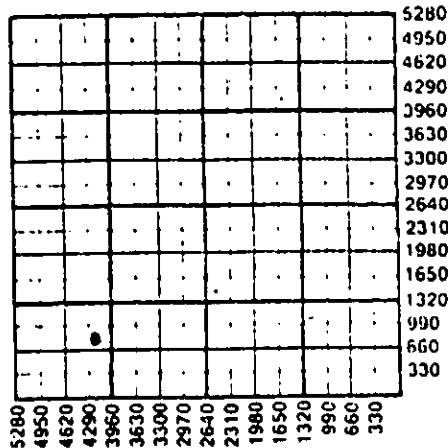
Drilling Method:
 Mud Rotary Air Rotary Cable
4-24-88
April 17, 1988 Apr. 21, 1988 Same
Spud Date Date Reached TD Completion Date
4825 2550
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 342 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Pl. Titan
Invoice # 281870 surface R4082 Plugging
AIR DRILL

API No. 15-199-20-149-00-00
County Wallace
NE... SW... SW Sec. 13 Twp 13 Rge. 39 East West
740 Ft North from Southeast Corner of Section
4280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MOAS Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 3332 KB 3337

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: City of Wallace
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) City of Wallace
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date 5-23-88

Subscribed and sworn to before me this 23rd day of MAY 1988
Notary Public [Signature]
Date Commission Expires August 19, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1988
5-26-88

Sec. 13 Twp. 13 Rge. 39

Operator Name ... Joseph H. Strabala Lease Name ... Moss Well # 1

Sec. 13 Twp. 13 Rge. 39 East West County ... Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Dst #1 3712-3784 45-45-45-45 Rec 450ft Muddy Water. FIFP84-120, SIFP191-215
 ISP-1037 FSP-1002 Hydro Mud 1819-1762
 Surface blw to 18", Bled off no rt.
 Surface blw to 4" through.

DST #2 3880 - 3955 45-45-45-45 Rec 210 ft Muddy wtr. FIFP-42-64, SIFP-85-106
 ISP-1109, FSP-1068 Hydro Mud 1931-1876
 Surface blw to 15" Bled off nort. Sur blw to 4".

| Name | Top | Bottom |
|----------------|------|--------|
| Heebner | 3882 | -545 |
| Toronto | 3907 | -570 |
| Lansing KC | 3930 | -593 |
| B. KC | 4292 | -955 |
| Altamont | 4317 | -980 |
| Pawnee | 4405 | -1068 |
| Ft. Scott | 4462 | -1125 |
| Cherokee | 4498 | -1161 |
| Morrow shale | 4661 | -1324 |
| Miss St. Louis | 4772 | -1435 |
| RTD | 4823 | |
| LTD | 4825 | |

RELEASED

JUN 12 1969

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | FROM CONFIDENTIAL | | | |
|-------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|----------------|---------------------------------------------|----------------|----------------------------------------------------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 342 | 60/40 Pds | 220 | 3% Gal 2% Gal |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | | Depth |
| | None | | | | | | |
| TUBING RECORD | | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| None | | | | | | | |
| Date of First Production | Producing Method | | | | | | |
| None | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | None | | | | | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled