

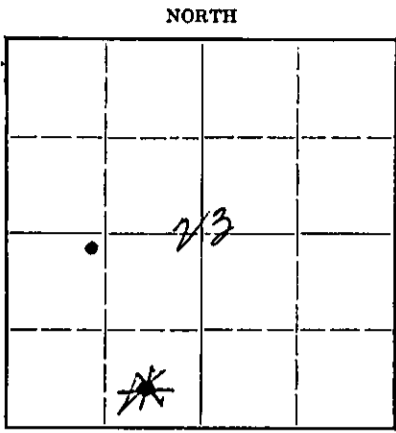
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Marion County. Sec. 23 Twp. 17 Rge. 4 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NE NW Sec
Lease Owner Amco Oil Co
Lease Name St. Louis Well No. 1
Office Address 828 Delaware Bathesville, Ok
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed..... 19.....
Application for plugging filed..... 19.....
Application for plugging approved..... 19.....
Plugging commenced..... 19.....
Plugging completed 4-24-46..... 19.....
Reason for abandonment of well or producing formation Not Paying



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced?..... Yes
Name of Conservation Agent who supervised plugging of this well Jim Robinson
Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Plugging Information:

2397' to 250' Mud
250' to 230' 20 sack Cement
230' to 10' Mud
10' to Base 5 sack Cement

12-08-47

(If additional description is necessary, use BACK of this sheet)

N. P. SKAVLEN
828 Delaware Ave.
BATHESVILLE, OKLA.

Correspondence regarding this well should be addressed to.....
Address.....

STATE OF Ok.lahoma, COUNTY OF Washington, SS.
N. P. Skavlen (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) N. P. Skavlen

(Address)

SUBSCRIBED AND SWORN to before me this 5 day of Jan, 19 47

Notary Public.

PLUGGING
FILE SEC 23T17R4e
BOOK PAGE 47 LINE 10

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

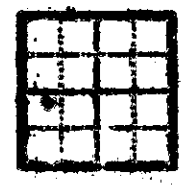
Location NE cor W/2 SW/4
206' fr NL 130' fr EL W/2 SW/4

Sec. 23 T. 17 R. 4 E.

Casing Record

County-Marion.

20" 10" 1465 Farm- T. F. Sklenar No. 1
 8 1/2" 2025 Company- Phillips Petroleum Co.
 15 1/2" 214 65/8" 2385 Contr.- Beckor & Cooper.
 12 1/2" 906 55/16" Casing- 4-29-28. Comp.- 5-28-28.
 Total Depth 2397'. Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.
 Date Issued. 6/30/28.

Elevation
 Initial Production 32 bbls.
 14 hrs.

Formation	Depth	Formation	Depth	Formation	Depth
slate drk sft	70	shale blue sft	990	lime white hrd	2150
sand lime white S. HF	80	slate white sft	1030	shale blue sft	2170
slate blue sft	100	lime white hrd	1040	lime white hrd	2185
red rock red sft	110	shale blue sft	1085	shale blue sft	2195
lime white hrd	135	lime white hrd	1095	slate white sft	2210
slate white sft	155	shale blue sft	1110	slate white sft	2220
Set 15 1/2" csg. at 213'		shale drk sft	1160	slate white sft	2250
sandy lime white sft	165	lime white hrd	1190		
slate white sft	170	shale blue sft	1260	Caving	
red rock red sft	180	shale white sft	1300	Set 6 5/8" csg. 2341'	
lime white hrd	190	lime white hrd	1320	slate white sft	2357
brkn lime white sft	215	10 BW at 1325'		red rock red sft	2341
lime white hrd	295	water sand white sft	1335	chat white sft	2383
slate white sft	300	shale blue sft	1355	chat white sft	2397
red rock red sft	320	lime white hrd	1365	Total Depth	2397'
slate white sft	325	shale drk sft	1375		
lime white hrd	355	lime white hrd	1385		
slate white sft	375	shale white sft	1400		
lime white hrd	415	shale drk sft	1415		
lime white hrd	435	lime white hrd	1425		
shale blue sft	455	shale drk sft	1450		
lime white hrd	475	Set 10" csg. at 1453'			
lime white hrd	485	lime white hrd	1465		
slate white sft	500	shale drk sft	1470		
lime white hrd	520	lime white hrd	1510		
red rock red sft	535	shale blue sft	1530		
lime white hrd	560	lime white hrd	1550		
shale blue sft	580	lime white hrd	1560		
lime white hrd	590	shale drk sft	1570		
shale blue sft	610	lime white hrd	1600		
slate white sft	650	shale drk sft	1610		
lime white hrd	675	lime white hrd	1640		
shale blue sft	740	shale blue sft	1680		
slate drk sft	780	shale white sft	1750		
lime white hrd	790	shale white sft	1780		
slate drk sft	875	water sand white sft	1800		
shale blue sft	900	lime white hrd	1980		
Set 12 1/2" csg. at 896'		HFV 1780'			
lime white hrd	905	slate drk sft	1990		
shale blue sft	955	lime white hrd	2120		
lime white hrd	965	Set 8 1/2" csg. 2003'			
		slate white sft	2130		

SAND RECORD

Top of sand 2341
 Top pay sand 2341
 Bottom oil sand 2397

PLUGGING
 FILE NO. 23-17-4E
 BOOK PAGE 42 LINE 0

