

15-199-00011-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

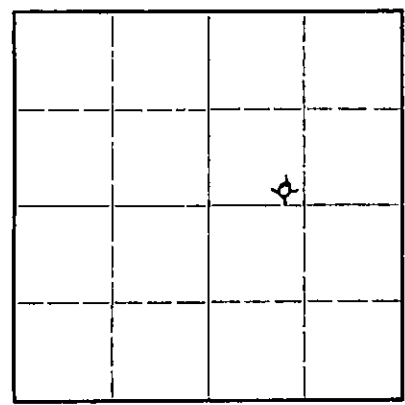
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Wallace County. Sec. 11 Twp. 13S Rge. 42 (X) (W)
Location as "NE¼NW¼SW¼" or footage from lines. SE¼ SW¼ NE¼
Lease Owner. Champlin Refining Company
Lease Name. Swisegood Well No. 1
Office Address. P.O. Box 552, Enid, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. August 13 19 45
Application for plugging filed. August 8 19 45
Application for plugging approved. August 8 19 45
Plugging commenced. August 13 19 45
Plugging completed. August 13, 19 45
Reason for abandonment of well or producing formation.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes. Mr. Herb Kerr

Name of Conservation Agent who supervised plugging of this well
Producing formation. Depth to top. Bottom. Total Depth of Well. 5541 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy rotary mud from total depth, 5541' to 250' and used 15 sacks of cement to set plug from 250' to 200', first plug was set in top of 8 5/8" OD casing as casing was shot off at 198' from surface; then filled open hole with heavy rotary mud from 200' to 106', bottom of 15 1/2" OD casing, and set plug in bottom of 15 1/2" casing using 25 sacks of cement which bridged casing from 106' to 81' from surface, filled hole from 81' to 10' from surface using heavy rotary mud and set plug from 10' to surface using 10 sacks cement. Used Halliburton for setting plugs on this well.

Casing left in well:
106' - 15 1/2" OD casing
~~XXX~~ 3794' of 8 5/8" OD casing set in well, recovered 198'
of same leaving balance left in well of 3596'.

PLUGGING
FILE 11-13R-420
BOOK PAGE 24 LINE 1

45 08-27-45

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Champlin Refining Company
Address. P. O. Drawer #552
Enid, Oklahoma

STATE OF Oklahoma COUNTY OF Garfield, ss.
F.C. Wentworth (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.C. Wentworth
Enid, Okla. (Address)

SUBSCRIBED AND SWORN to before me this 25th day of August, 19 45
M.E. Miller
Notary Public.

My commission expires Dec. 7, 1945

15-1919-00011-00-00

WELL RECORD
 COUNTY Wallach SEC. 11 TWP. 13S RGE. 42W
 COMPANY OR OWNER Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FASH NAME Swisegood WELL NO. 1
 WELL LOCATED 1650' West of East line of

2310' South of North line of sec.
 CHARACTER OF WELL Dry hole

Drilling started: June 8, 1945 Completed: August 16, 1945

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	Amount PULLED	CEMENT
8 5/8"	32#		Mixed	3794		198'	400 can

FORMATION LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale	0	965			
Shale & Shells	965	1760			
Shale	1760	1990			
Shale & Shells	1990	2185			
Shale & Redbed	2185	2820			
Shale	2820	3085			
Redbed	3085	3115			
Lime SHALE	3115	3155			
Lime & Shale	3155	2790			
Lime	3790	3905			
Lime & Shale	3905	3960			
Lime	3960	4025			
Shale	4025	4036			
Lime & Shale	4036	4050			
Lime	4050	5050			
Shale & Lime	5050	5125			
Lime	5125	5174			
Lime & Chert	5174	5191			
Lime	5191	5360			
Chert	5360	5362			
Lime	5362	5541			
Cored					

FORMATION TOPS

Top, Ft. Hays	1200
" , Dakota	1620
" , Permian	2250
" , Cimarron Anhydrite	2840
" , Topeka	4123
" , Lansing	4433
" , Marazion	4737
" , Mississippian	5118
" , Arbuckle	5490

Subscribed and sworn to before me this 5541
19 day of September 1945
Notary Public

J. C. Wentworth
 Superintendent.

My Commission Expires: Nov 10, 1948

PLUGGING
 FILE SEC 11 T 13 R 42
 BOOK PAGE 24 LINE 1