

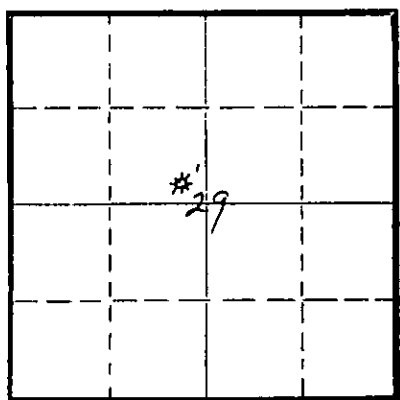
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Wallace County, Sec. 29 Twp. 13S Rge. (E) 42 (W)

Location as "NE/CNW&SWK" or footage from lines SE/4 SE/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Sexson "A" Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 14, 1958
Application for plugging filed July 15, 1958
Application for plugging approved July 16, 1958
Plugging commenced July 15, 1958
Plugging completed July 15, 1958
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Gilbert P. Leiker
Producing formation None Depth to top Bottom Total Depth of Well 5240 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Dry	5194'	5240'	13-3/8"	502'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 5240' to 5140'
50 sacks of cement 5140' to 4977'
Heavy mud 4977' to 450'
Halliburton plug 450'
50 sacks of cement 450' to 388'

Well was left open from 388' to surface at landowner's request to be converted for use as an irrigation well.

07-25-58

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Hulme Drilling Company
Address Box 36, Great Bend, Kansas

STATE OF Kansas COUNTY OF Reno ss.
H. E. Wamsley (employee of owner or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

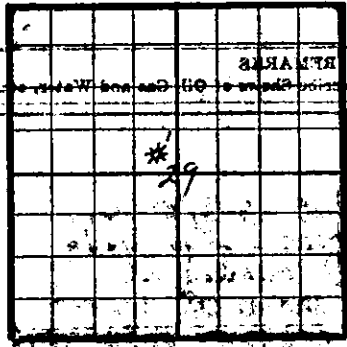
SUBSCRIBED AND SWORN TO before me this 24th day of July, 19 58

My commission expires April 7, 1959 [Signature] Notary Public.

PLUGGING
FILE NO 29 13 42W
BOOK PAGE 115 LINE 20

15-199-00025-00-00

SKELLY OIL COMPANY



Well Record

Lease Name and No. Section 29-133-12N Well No. 1 Elev. 3200

Lease Description All of Section 29-133-12N, Wallace County, Kansas (640 Acres)

Location made June 19, 1958 by H. C. Wilson

feet from North line 330 feet from East line 104 1/2

feet from South line 330 feet from West line of Sec. 29

Work com'd. 6/22 19 58 Rig com'd. 6/22 19 58 Drig. com'd. 6/22 19 58 Drig. com'd. 7/13 19 58

Rig Contractor Chas. Malone Drilling Company

Drilling Contractor Chas. Malone Drilling Company, Great Bend, Kansas

Rotary Drilling from 0' to 3040' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____

Initial Prod. before shot or acid _____ Bbls.

Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press. _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3200'

CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	<u>13-1/8"</u>	<u>41</u>	<u>16</u>	<u>316'</u>				<u>13</u>	<u>502</u>	<u>0</u>	<u>Armed BK A</u>	<u>550</u>	<u>Ballston</u>	

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Shot	Gal. Qts.	Gals. Shot	Gal. Qts.	Gals. Shot	Gal. Qts.	Gals. Shot	Gal. Qts.

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Regina Ls.</u>	<u>3200'</u>						
<u>Wichita Shale</u>	<u>3190'</u>						
<u>Wichita</u>	<u>3180'</u>						
<u>Landing Ls.</u>	<u>3172'</u>						
<u>Marston Ls.</u>	<u>3134'</u>						
<u>Cherokee Ls.</u>	<u>4782'</u>						
<u>Wagon Wheel</u>	<u>5044'</u>						
<u>St. Louis</u>	<u>5151'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, sand, and shale	0	200	
Sand and blue clay	200	517	Set and cemented 13-3/8" OD, 44.5#, R-3, Armo S.S., S.J. steel casing (A cond.) at 516' with 425 sacks of common cement and 2% calcium chloride. Cement did not circulate. Let set 4 hours, then cemented around top of 13-3/8" casing with 125 sacks of common cement with 2% calcium chloride. Finished 12:00 noon 6/24/58.
Shale and sand	517	585	
Blue clay	585	975	
Shale	975	1490	
Shale and shells	1490	1790	
Shale and lime	1790	1975	
Shale and shells	1975	2105	
Shale and lime	2105	2305	
Shale and red bed	2305	2450	
Shale and lime	2450	2518	
Anhydrite	2518	2540	
Shale and lime	2540	2585	
Shale and shells	2585	2870	
Shale and lime	2870	2950	
Lime	2950	3065	
Lime and shale	3065	3195	
Lime	3195	3395	
Lime and shale	3395	3455	
Lime	3455	4695	
			<u>TOP TOPEKA LIME 3986'</u>
			<u>TOP REELER SHALE 4198'</u>
			<u>TOP TORONTO 4230'</u>
			<u>TOP LANSING LIME 4252'</u>
			<u>BASE KANSAS CITY LIME 4602'</u>
			<u>TOP WARRATON LIME 4634'</u>
Sandy lime	4695	4742	
Lime	4742	4825	
Lime and shale	4825	4870	
Lime	4870	4956	
Sandy lime	4956	4992	
Lime and shale	4992	5023	
Lime	5023	5051	
			<u>TOP MORROW SHALE 5041'</u>
			<u>TOP MORROW SAND 5048'</u>
Sand and lime	5051	5058	Ran Halliburton drill stem test No. 1, packer set at 5039', used 19' anchor, open 1 hour, good blow throughout test, recovered 1290' of slightly gas cut water, IHP-1030#, in 20 mins., IFP-80#, FFP-56#, FBHP-1000# in 20 minutes.
			<u>TOP MORROW LIME 5118'</u>
Shale	5058	5130	
Lime	5130	5170	
Lime and shale	5170	5194	
Lime	5194	5240	
			<u>TOP ST. LOUIS 5194'</u>
			Ran Schlumberger Survey
			Ran Halliburton drill stem test No. 2, packer set at 5145', used 95' anchor, open 1 hour, good blow for 1 hour, recovered 1130' of muddy salt water, IHP-1900# in 20 mins., IFP-50#, FFP-450#, FBHP-870# 20 mins.

TOTAL DEPTH 5240'

Since no commercial oil or gas production was encountered in drilling to the total depth of 5240', regular authority was granted to plug and abandon the well. On July 15, 1958, plugged the well as follows:

Heavy mud	5240' to 5140'
50 sacks of cement	5140' to 4977'
Heavy mud	4977' to 450'
Halliburton plug	450'
50 sacks of cement	450' to 388'

Well was left open from 388' to surface at landowner's request to be converted for use as an irrigation well. Abandoned by Skelly Oil Company 7/15/58.

<u>DEPTH</u>	<u>SLOPE TEST DATA</u>
	<u>ANGLE OF DEFLECTION</u>
	<u>1/4 Degree</u>
90'	0 "
250'	0 "
500'	0 "
985'	0 "
1500'	1/2 "
1775'	3/4 "
2000'	1/2 "
2260'	3/4 "
2500'	1 "
2980'	1/2 "
3440'	0 "
4000'	1/2 "
4742'	3/4 "

