STATE CORPORATION COMMISSION

e Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Comm 800 Bliding Building

02-24-1938

15-051-01000-00-00 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

(E)16W(W) of Center of

CASING RECORD

Section

| Wichlta, Kansas | ELLIS County. Sec. 25 Twp.L4S | Rge(E)LDW(W) |
|--|---|------------------------|
| NORTH | Location as "NE1/NW1/SW1/" or footage from lines 330 S. & 33 | O' W of Center |
| 1 7/7 1 | Times Owner Continental Oil Company | Sect |
| | Lease Name. John "A" Baumrucker | Well No1 |
| | Office Address P.O. Box 1267, Ponca City, Oklah | ода |
| · | Character of Well (Completed as Oil, Gas or Dry Hole). Dry Hole | |
| 1 | Date, well completed December 12, | 193. 7 |
| , , | Application for plugging filed December 12. | 193 7 |
| | Application for plugging approved Decimber 12, | 193. 7 |
| | Plugging Commenced December 12, | |
| | Plugging Completed December 12, | 193. 7. |
| · _ - · - | Reason for abandonment of well or producing formationDry | |
| ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; | If a producing well is abandoned, date of last production | 193 |
| Locate well correctly on above Section Plat | Was permission obtained from the Conservation Division or its agents before p | lugging was commenced? |

OIL, GAS OR WATER RECORDS Pulled Out Put In Formation Content 13" OD 361 3364 33941 None Silicious Lime 907 9-5/8" None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to The hole was filled with heavy mud from 3394' to within 275' of the surface A wood plug was driven to 275' and capped with 25 sacks of cement. The hole was then filled with heavy mud to within 8' of the surface and a wood plug driven capped and completed with 5 sacks of cement.

(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Continental Oil Company, ... c/o. J.P. Neel

Address R. F. D. #4, Lyons, Kansas

Show depth and thickness of all water, oil and gas formations.

Rice(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

STANDARD [184] FOR SALE BY MID-WEST PTG. CO. TULSA, OKLAHOMA

WELL RECORD

| ROPERTY OF | | on t | i.in | ian si | u <u>l († 12.</u> John (* | .Com | and San A | a b en | าน้ำ | 1938 Farm | |
|---------------------------|--------------|---------|---------------|--------------|------------------------------|---|---------------|---|-------------------|--------------------------|--|
| ecord of well no. | • | | | ********** | <u> </u> | ····· | - U41795 - GQ | | 77 | ····· | |
| sation Sou | • <u>*</u> | | ···· | | et at | | oen t | an af | , | | |
| | M. M | | | | | | M.W.C9. II | | *********** | ************************ | |
| c. 25 1 | Г w р | 143 | ž | Range | 102 | Coun | ty | 11 5 a | State | Rane | |
| g Commenced | ···· | | | | | R | ig Com | pleted | ********* | | |
| contractor | | | | | | | | | | | |
| - illing Commence | d | 11/ | 114 | /37 | | I | rilling (| Completed. | 18/11 | /37 | |
| ntractor | r Jun 12 | Dr | :12 | .1.tm | 7 | F | rice per | foot \$ | | | |
| | | | | CASIN | G AND TUE | ING R | | | | - | |
| SIZE | F | EET | | | MAKE | _ | SIZE | 3 | FEET | MAKE | |
| 20 in. onductor 15½in. | | | | | | 6¼ in | ********* | | | | |
| in. p 8/8* | 907 | .3" | | ver | -all | 5 3/16 | in | | | | |
| in 15" | | | | | | | | | | | |
| √ in. | | | | | | | | <u> </u> | | | |
| ater Well | | .ft. de | ep t h | , Casing | g | ft | | **** | | | |
| | | | | | 1 | | | TOF | | TORPEDO | |
| NAME OF SANDS | | | | TOP | вотт | MO | | | Quarts | Date of Sho | |
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| of Anhy | | | | 1941 | | | | | ****** | ••• | |
| p Lansing | | | | 010' | | | | | ************** | | |
| op Congiomerate | | | 300 | | | | | *************** | | | |
| op Arbuckle | | | 364 | · | | | | *************************************** | | | |
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| ecord of Sand and | | | | | | | | | | · | |
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| ow Tubed | | | | | | | | | | | |
| oduction first 24 | hours | | | | | | | | | | |
| etails of shot | | | | | ***** | | ********* | | | 2514 1 | |
| ounty | | | | ****** | I | Recorded | L | | | 120 4 | |
| c Twp. | | R | | | | | | i. | | | |
| | | | | | DATE CLEANED OUT | | | Quarts | TORPEDOED | | |
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WELL RECORD

| PORMATION | faus | 70 |
|-------------------------------------|---------------|------------------|
| Book send & clay | o | 50 |
| Red Bed & shale | 53 | 248 |
| Herd send | 248 | 275 |
| Red Bed | 273 | 575 |
| Bater send | 57 5 | 518 |
| Shale | 515 | 577 |
| Sand | 577 | 590 |
| Shele | 590 | 620 |
| Blue shale , red bed, & iron pyrite | 620 | 700 |
| Shale | 730 | 745 |
| Bad Bed | 745 | 784 |
| Red bed, shale & iron | 784 | 875 |
| Red hed, shele & iron pyrite | 875 | 894 |
| Anhydrite | 294 | ¥50 |
| Lime shells | 950 | 345 |
| Sand | 945 | 960 |
| Red rock, shale, paryties of iron | 960 | 1100 |
| Red bed, shale & lime shells | 1100 | 1240 |
| Shale & shells | 1240 | 1340 |
| Shale & show selt | 1340 | 1880 |
| Shele & line | 1580 | た をはて |
| Shale & lime shells | 1690 | 1680 |
| Broken Lise | 1680 | 1700 |
| Line & shale | 1700 | 1870 |
| Broken Lies & shale | 1870 | 1944 |
| Lime & shelm | 1944 | 79 99 |
| Lime-broken | 7998 | 2217 |
| Broken Line & shale | 22 17 | 2517 |
| Broken lime | 2317 | 2400 |
| Shelu & lime | #400 | 2480 |
| Broken Line & Shelu | 2450 | 2362 |
| Shale & Line | 2563 | 2685 |
| Shale & shells | 2655 | 2718 |
| Shale & lize shells | 2716 | 2768 |
| Broken line | 2765 | 27 A |
| Broken lime & shale | 2792 | 2857 |
| Broken Line | 2857 | 2984 |
| Line | 2884 | 8069 |
| Broken Lime & red shale | 5089 | 3076 |
| Linè | 5076 5076 | 5076 5064 |
| Boft lime small oi show | 5084 | |
| Lime Soft lime small oil show | 5086 5085 | 3095 3098 |
| | 50 3 8 | 3180 |
| Line Broken Lime | 5130 | 51.4 8 |
| Line | 8148 | 2282 240 |
| Shale | 5140 8282 | 8290 |
| - | 5290 | 3503 |
| Conglomerate & chert Conglomerate | 550E | 3364 |
| Arbuckle | 3364 | 550C |
| | 5 390 | 8894 |
| Cherty lime & conglowerste | ~ | |

15-051-01000-00-00

WELL LOG

Page 2

John A. Baumrusker #1

Run 352'8" (Threads off) 15" OD 60# L.W. Casing for surface pipe Set at 361'8" and cemented with 275 sacks of coment. The pipe is 8' below rotary table.

Run 907'5" (Overall) 9-5/8" OD 40# Seamless Casing and set at 905'10" commuted with 450 sacks of cement, easing was set 6' from top of rotary table.

12/6/57 - In Lansing Lime show of oil at 3078' to 3084' and from 3095' to 3098'.

12/10/37 - In Arbuckle Lime - No show of oil from 3364' to 3570'

The hole was filled with heavy mud from 3394' to within 275' of the surface. A wood plug was driven to 275' and capped with 25 sacks of cement. The hole was then filled with heavy mud to within 8' of the surface and a wood plug driven cupped and completed with 5 sacks of cement.

JPN-1mg 2-23-36 CO-LPC-3 -File-1

25 14 16W 120 44