15-051-24693-0000 (1.

FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

ı	fust be approved	by the K.C.C. five	(5) days prior to commencing	well	
Expected Spud Date	ber 1	1990	50 No. SW. NW. NW sec .30	\overline{X} Twp 1.4 s, Rg .16 \overline{X}	East West
operator: License #	day 5360	year	/ 4340 4950	feet from South line of Sec feet from East line of Sec	ection V
Name: Brandt Froduct Address: 200 W. Doug City/State/Zip: Wichi				Section Plat on Reverse Side	_
Contact Person: Earl. 0. Phone: .(316.).267-433	.Brandt		Lease Name: Schumach Field Name: Wildcat Is this a Prorated Field?	er Well #:]	
CONTRACTOR: License #: 111	5840 ng Company,	Inc.	Target Formation(s): Nearest lease or unit bou	Arbuckle	<i>V</i> .
Well Drilled For:	Well Class:	Type Equipment:		feet: yes .X no / e mile: yes .X no /	
X. Oil Inj Gas Storage		Air Rotary	Depth to bottom of fresh		/
OWWO Disposal Seismic; # of Holes		Cable	Surface Pipe by Alternate Length of Surface Pipe Pl		
If OWNO: old well informatio Operator:			Projected Total Depth: Formation at Total Depth: Water Source for Drilling	3500 Arbuckle poperations: well X. farm pond	other/
Directional, Deviated or Hor If yes, total depth location			Will Cores Be Taken?:	yes .X no	
		AFFID	AVIT		
et. seq. It is agreed that the follow 1. The appropriate dist 2. The minimum amount of pipe shall be set th 3. If the well is dry, and the district off 4. The appropriate dist 5. If an Alternate II confirmed to spud date. In all the set in the set	ing minimum requirict office shale surface pipe as rough all uncons a plugging proposice on plug lengrict office will sampletion, product cases, notify atements made he prature of Operat	irements will be me l be notified before specified above sha olidated materials sal shall be submit th and placement is be notified before ction pipe shall be district office pri- rein are true and to or or Agent	e setting surface pipe; Ill be set by circulating cement plus a minimum of 20 feet into ted to the district office. In necessary prior to plugging; well is either plugged or pro cemented from below any usable or to any cementing. othe best of my knowledge and Brandt Ti	t to the top; in all cases su the underlying formation; In agreement between the ope Eduction casing is cemented water to surface within 120	urface erator in;
17/20 X	Conductor p Minimum sur Approved by EFFECTIVE D	: MfW 9-20- ATE: 9-25-	feet per Alt. •2	CA	30
	(This author 6 months of	f effective date.)	illing not started within gent:	2000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 - 000 -	71
		REMEMBE Colication (form CDP- Corm ACO-1 within 120	1) with Intent to Drill;	1990 1990	1-

- Notify appropriate district office 48 hours prior to workover or re-entry;

- File acreage attribution plat according to field proration orders;

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

The state of the s

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Brandt Production Company, Inc	LOCATION OF WELL:				
LEASE Schumacher	4340 feet north of SE corner				
WELL NUMBER _]	4950 feet west of SE corner				
FIELD <u>Wildcat</u>	Sec. <u>30</u> T <u>14S</u> R <u>16 ※※</u> /W				
NO. OF ACRES ATTRIBUTABLE TO WELL 10					
DESCRIPTION OF ACREAGE SW NW NW	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.				
NOTE: If plat depicted is insufficient for your circumstances, you may attack your own scaled or surveyed plat.					
PLAT					
PROP	, <u> </u>				
Loc					
W					
145	30				
·	1 N				
	 				
16W					
In plotting the proposed location of the well, you must show:					
1) The mariner in which you are using the depicted olat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
	of other wells producing from the same common source of o.K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders				
3) the distance of the proposed drilling location from the section's east and south times; and					
4) the distance to the nearest lease or unic boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent					
Date 9-14-90 Title President					