

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **ORIGINAL**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34202
Name: Kirkpatrick Oil Company, Inc.
Address 1: 1001 W. Wilshire Blvd #202
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Julie Lewis
Phone: (405) 767-3608
CONTRACTOR: License # 34460
Name: Logan Eldorado Drilling Company, LLC
Wellsite Geologist: Charles Suiter
Purchaser: Sunoco Partners

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr., Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: na
Well Name: na

- Original Comp. Date: _____ Original Total Depth: _____
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>11/16/2010</u>	<u>11/23/2010</u>	<u>4/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21710-00-00

Spot Description: _____
C NW SW SE Sec. 2 Twp. 35 S. R. 5 East West
990 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harper

Lease Name: Turek Well #: 1-2

Field Name: Willtex NE

Producing Formation: Mississippi

Elevation: Ground: 1248 Kelly Bushing: 1261

Total Depth: 5337 Plug Back Total Depth: 5288

Amount of Surface Pipe Set and Cemented at: 325 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: na Feet

If Alternate II completion, cement circulated from: na

feet depth to: na w/ na sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: est. 1700 ppm Fluid volume: pit closed bbls

Dewatering method used: none

Location of fluid disposal if hauled offsite:

Operator Name: na

Lease Name: na License #: na

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 5/23/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ **RECEIVED**
MAY 31 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 6/10/11

KCC WICHITA

Operator Name: Kirkpatrick Oil Company, Inc. Lease Name: Turek Well #: 1-2
 Sec. 2 Twp. 35 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3212</td> <td>-1951</td> </tr> <tr> <td>Checkerboard</td> <td>4208</td> <td>-2947</td> </tr> <tr> <td>Big Lime</td> <td>4322</td> <td>-3061</td> </tr> <tr> <td>Cherokee</td> <td>4478</td> <td>-3217</td> </tr> <tr> <td>Mississippi</td> <td>4691</td> <td>-3430</td> </tr> <tr> <td>Woodford</td> <td>5109</td> <td>-3848</td> </tr> <tr> <td>Wilcox</td> <td>5184</td> <td>-3923</td> </tr> </table>	Name	Top	Datum	Heebner	3212	-1951	Checkerboard	4208	-2947	Big Lime	4322	-3061	Cherokee	4478	-3217	Mississippi	4691	-3430	Woodford	5109	-3848	Wilcox	5184	-3923
Name	Top	Datum																							
Heebner	3212	-1951																							
Checkerboard	4208	-2947																							
Big Lime	4322	-3061																							
Cherokee	4478	-3217																							
Mississippi	4691	-3430																							
Woodford	5109	-3848																							
Wilcox	5184	-3923																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	325'	Extendacem/ Halcem	235	3% cal. chl, 1/4# Poly E Flake
Production	7 7/8"	5 1/2"	15.5#	5330'	Versablend	120	10% Cal-Seal 80, 0.5% Hatald

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf/ 2spf	4964'-5024', 60 holes, 1spf; 5024'-5028', 68 holes, 2spf	4000gal 15% NEFE, 1250bbbls 3%HCl, 12598bbbls sw	5058'
4 spf	5183'-5192', 36 holes, set CIBP @5160'	750 gal 7.5% NEFE, 34 bbbls 2% KCl	5192'
2 spf	5214'-5224', 21 holes, set CIBP @5205'	750 gas 15% NEFE, 33 bbbls 2% KCl	5224'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4882'</u> Packer At: <u>4877'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED MAY 31 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>4/20/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbls. <u>20</u> Gas Mcf <u>0</u> Water Bbbls. <u>315</u> Gas-Oil Ratio <u>0:1</u> Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4964' - 5058'</u>
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303322	Ship To #: 2818873	Quote #:	Sales Order #: 7769436
Customer: KIRKPATRICK OIL COMPANY INC		Customer Rep:	
Well Name: Turek	Well #: 1-2	API/UWI #: 1507721710	
Field:	City (SAP): WALDRON	County/Parish: Harper	State: Kansas
Legal Description: Section 2 Township 35S Range 5W			
Contractor: LOGAN		Rig/Platform Name/Num: 7	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: MUSICK, MICHAEL	MBU ID Emp #: 200401

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MUSICK, MICHAEL	5.5	200401	SIMONAVICE, NICHOLAS Dennis	5.5	468186	WALTON, SCOTTY Dwayne	5.5	478229

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10951586	115 mile	11134262	115 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-16-10	5.5	2						
TOTAL			<i>Total is the sum of each column separately</i>					

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	16 - Nov - 2010	08:00	CST
Job depth MD	338. ft	Job Depth TVD	Job Started	16 - Nov - 2010	12:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	16 - Nov - 2010	16:25	CST
Perforation Depth (MD) From		To	Job Completed	16 - Nov - 2010	16:55	CST
			Departed Loc	16 - Nov - 2010	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing Open Hole				12.25				41.	335.		
Preset Conductor	Unknown		20.	19.124	94.				41.		
Surface Casing	Unknown		8.625	8.097	24.				335.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Halliburton Light Standard NWOK	EXTENDACEM (TM) SYSTEM (452981)			50.0	sacks	12.4	2.02	11.11		11.11
3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)									
0.25 lbm		POLY-E-FLAKE (101216940)									
11.113 Gal		FRESH WATER									
2	Standard	HALCEM (TM) SYSTEM (452986)			185.0	sacks	15.6	1.2	5.32		5.32
2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)									
0.125 lbm		POLY-E-FLAKE (101216940)									
5.319 Gal		FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	18	Shut In: Instant			Lost Returns		No	Cement Slurry		Pad	
Top Of Cement	Surface	5 Min			Cement Returns		YES	Actual Displacement		Treatment	
Frac Gradient		15 Min			Spacers			Load and Breakdown		Total Job	
Rates											
Circulating		Mixing			Displacement		18	Avg. Job			
Cement Left in Pipe	Amount	43 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

[Handwritten Signature]

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303322	Ship To #: 2818873	Quote #:	Sales Order #: 7769436
Customer: KIRKPATRICK OIL COMPANY INC		Customer Rep:	
Well Name: Turek	Well #: 1-2	API/UWI #: 1507721710	
Field:	City (SAP): WALDRON	County/Parish: Harper	State: Kansas
Legal Description: Section 2 Township 35S Range 5W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: LOGAN	Rig/Platform Name/Num: 7		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT	Srvc Supervisor: MUSICK, MICHAEL	MBU ID Emp #: 200401	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/16/2010 08:00							
Pre-Convoy Safety Meeting	11/16/2010 09:50							Walton/Simonavice
Depart from Service Center or Other Site	11/16/2010 10:00							
Arrive at Location from Service Center	11/16/2010 12:30							Meet With Mr. Sullins and go over job calculations, Max Pressure 1500PSI and Job Procedures.
Assessment Of Location Safety Meeting	11/16/2010 12:35							All Halliburton Hands Present
Pre-Rig Up Safety Meeting	11/16/2010 12:35							All Halliburton Hands Present
Rig-Up Equipment	11/16/2010 12:35							
Pre-Job Safety Meeting	11/16/2010 16:20							Rig Crew and halliburton hands present
Pressure Test	11/16/2010 16:25							2000 PSI
Pump Spacer	11/16/2010 16:27		5.5		10		60.0	Fresh water
Pump Lead Cement	11/16/2010 16:31		5		18		60.0	HLC Standard Mixed @ 12.4 PPG
Pump Tail Cement	11/16/2010 16:34		5		40		150.0	Standard Mixed @ 15.6 PPG
Drop Top Plug	11/16/2010 16:45							Plug left head
Pump Displacement	11/16/2010 16:46		3		18		90.0	Fresh Water
Cement Returns to Surface	11/16/2010 16:50						100.0	Good Cement to Surface
Slow Rate	11/16/2010 16:53		2				115.0	Fresh Water

Sold To #: 303322

Ship To #: 2818873

Quote #:

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7769436

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Tuesday, November 16, 2010 05:03:00

MAY 31 2011

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	11/16/2010 16:54						650.0	Plug landed 200 PSI over Working Pressure
Check Floats	11/16/2010 16:55							Floats held
Post-Job Safety Meeting (Pre Rig-Down)	11/16/2010 17:00							All Halliburton Hands Present
Rig-Down Equipment	11/16/2010 17:05							
Depart Location Safety Meeting	11/16/2010 17:50							All Halliburton Hands Present
Depart Location for Service Center or Other Site	11/16/2010 18:00							

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Sold To #: 303322

Ship To #: 2818873

Quote #:

Sales Order #: 7769436

SUMMIT Version: 7.20.130

Tuesday, November 16, 2010 05:03:00

HALLIBURTON

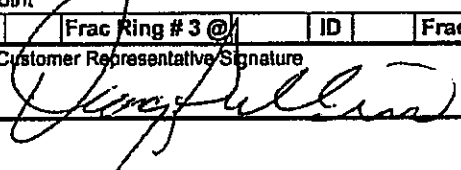
Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303322		Ship To #: 2818873		Quote #:		Sales Order #: 7785341					
Customer: KIRKPATRICK OIL COMPANY INC				Customer Rep:							
Well Name: Turek		Well #: 1-2		API/UWI #: 1507721710							
Field:		City (SAP): WALDRON		County/Parish: Harper		State: Kansas					
Legal Description: Section 2 Township 35S Range 5W											
Contractor: Logan		Rig/Platform Name/Num: 7									
Job Purpose: Cement Production Casing											
Well Type: Development Well				Job Type: Cement Production Casing							
Sales Person: CRAWFORD, ROBERT		Srv Supervisor: BRINKMAN, BENNETT		MBU ID Emp #: 414024							
Job Personnel											
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #			
BRINKMAN, BENNETT Wade	4	414024	CRAWFORD, ANDREW	4	480812	SIMONAVICE, NICK	4	468186			
WALTON, SCOTT	4	1									
Equipment											
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way				
Job Hours											
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours			
11-24-2010	4	4									
TOTAL		<i>Total is the sum of each column separately</i>									
Job											
Formation Name				Job Times							
Formation Depth (MD) Top		Bottom		Called Out	Date	Time	Time Zone				
Form Type		BHST		On Location	24 - Nov - 2010	05:00	CST				
Job depth MD		5345. ft		Job Depth TVD	5345. ft	Job Started	24 - Nov - 2010 11:45 CST				
Water Depth		Wk Ht Above Floor		5. ft	Job Completed	24 - Nov - 2010 12:40 CST					
Perforation Depth (MD) From		To		Departed Loc	24 - Nov - 2010 13:30 CST						
Well Data											
Description	New / Used	Max pressure psig	Size In	ID In	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing Open Hole				7.875				335.	5400.		
Production Casing	Unknown		5.5	4.892	17.				5400.		
Surface Casing	Unknown		8.825	8.097	24.				335.		
Sales/Rental/3rd Party (HES)											
Description				Qty	Qty uom	Depth	Supplier				
CLR,FLT,TROPHY SEAL,5-1/2 8RD				1	EA						
SHOE,FLT,TROPHY SEAL,5-1/2 8RD				1	EA						
CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED				6	EA						
CENTRALIZER ASSY - TURBO - API -				6	EA						
CLAMP - LIMIT - 5-1/2 - HINGED -				1	EA						
KIT,HALL WELD-A				1	EA						
ATTACHMENT,AUTO-FILL,2-3/4 INCH SUPER SE				2	EA						

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Cementing Job Summary

Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%	
Treatment Fid			Conc		Inhibitor			Conc		Sand Type		Size	Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Versablend Standard Scavenger	VERSACEM (TM) SYSTEM (452010)				10.0	sacks	11.9	2.35	12.43		12.43			
	10 %	CAL-SEAL 60, BULK (100064022)													
	0.5 %	HALAD(R)-9, 50 LB (100001617)													
	0.2 %	WG-17, 50 LB SK (100003623)													
	0.5 %	D-AIR 3000 (101007446)													
	5 lbm	KOL-SEAL, BULK (100064233)													
	12.428 Gal	FRESH WATER													
2	Versablend Standard	VERSACEM (TM) SYSTEM (452010)				110.0	sacks	12.5	2.02	9.9		9.9			
	10 %	CAL-SEAL 60, BULK (100064022)													
	0.5 %	HALAD(R)-9, 50 LB (100001617)													
	0.2 %	WG-17, 50 LB SK (100003623)													
	0.5 %	D-AIR 3000 (101007446)													
	5 lbm	KOL-SEAL, BULK (100064233)													
	9.895 Gal	FRESH WATER													
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad			
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment			
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job			
Rates															
Circulating				Mixing				Displacement				Avg. Job			
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct				Customer Representative Signature											
															

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303322	Ship To #: 2818873	Quote #:	Sales Order #: 7795341
Customer: KIRKPATRICK OIL COMPANY INC		Customer Rep:	
Well Name: Turek	Well #: 1-2	API/UWI #: 1507721710	
Field:	City (SAP): WALDRON	County/Parish: Harper	State: Kansas
Legal Description: Section 2 Township 35S Range 5W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Logan	Rig/Platform Name/Num: 7		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: CRAWFORD, ROBERT	Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	11/24/2010 10:30							
Pre-Rig Up Safety Meeting	11/24/2010 10:50							WENT OVER WHERE TO PLACE HOSEES AND IRON
Rig-Up Equipment	11/24/2010 11:00							
Other	11/24/2010 11:15							STAB HEAD
Pre-Job Safety Meeting	11/24/2010 11:30							WENT OVER JOB WITH RIG HANDS AND HES EMPLOYEES
Pressure Test	11/24/2010 11:42						2500.0	
Pump Spacer	11/24/2010 11:45		5	10			240.0	FRESH WATER
Pump Cement	11/24/2010 11:52		5	4			250.0	1ST 4 BARRELS SCAVENGER CEMENT 11.9
Pump Cement	11/24/2010 11:52		5	40			335.0	VERSABLEND 12.5
Clean Lines	11/24/2010 12:04							CLEANED PUMPS AND LINES
Drop Plug	11/24/2010 12:12							5 1/2 PLUG PLUG LEFT HEAD
Pump Displacement	11/24/2010 12:13		5	110			365.0	FRESH WATER
Slow Rate	11/24/2010 12:38		3	26			553.0	SLOW RATE 3.5 BARRELS PER MINUTE
Bump Plug	11/24/2010 12:41						1103.0	PUMPED PLUG
Check Floats	11/24/2010 12:43							FLOATS HELD 1 BBL BACK
Pre-Rig Down Safety Meeting	11/24/2010 12:50							

Sold To #: 303322

Ship To #: 2818873

Quote #:

Sales Order #: 7795341

SUMMIT Version: 7.20.130

Wednesday, November 24, 2010 12:57:00

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	11/24/2010 12:55							
Rig-Down Completed	11/24/2010 13:25							
Pre-Convoy Safety Meeting	11/24/2010 13:30							WENT OVER ROUTE BACK TO WOODWARD. TOLD ALL TO WATCH ROAD AND CONSTRUCTION IN ALVA
Depart Location for Service Center or Other Site	11/24/2010 13:35							CALLED DISPATCH THEN LEFT LOCATION

Sold To #: 303322

Ship To #: 2818873

Quote #:

Sales Order #: 7795341

SIJMMIT Version: 7 20.130

Wednesday, November 24, 2010 12:57:00

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Field Ticket

Field Ticket Number: 7785341		Field Ticket Date: Wednesday, November 24, 2010	
BUYER: KIRKPATRICK OIL COMPANY INC 1001 WEST WILSHIRE BOULEVARD STE 2 OKLAHOMA CITY, OK 73116		Job Name: Production Casing Order Type: Streamline Order (ZOH) Well Name: Turek 1-2 Company Code: 1100 Customer PO No.: NA Shipping Point: Burns Flat, OK, USA Sales Office: Mid-Continent BD Well Type: Gas Well Category: Development	
SHIP TO: KIRKPATRICK OIL COMPANY INC Turek, 1-2 2818873 WALDRON, KS 67150			

Material	Description	QTY	UOM	Back Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI <i>Number of Units</i>	230 1	MI	0.00	5.76	1,324.80	74%	344.45 ✓
1	ZI-MILEAGE FROM NEAREST HES BASE,UNIT <i>Number of Units</i>	230 1	MI	0.00	8.79	2,251.70	74%	585.44 ✓
18091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 5345	EA FT	0.00	5,983.00	5,983.00	74%	1,555.68 ✓
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI NUMBER OF JOBS	1 1	EA	0.00	1,140.00	1,140.00	74%	298.40 ✓
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB	0.00	1,649.00	1,649.00	74%	428.74 ✓
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1 1	EA		0.00	0.00		0.00
100007834	PLUG,CMTG, TOP AL,5 1/2 13-23#,OIL	1 ✓	EA	0.00	230.00	230.00	74%	59.80 ✓
452010	VERSACEM (TM) SYSTEM	110 ✓	SK			3,356.30	74%	873.16 ✓
100084022	CALSEAL 80	10 ✓	SK	0.00	97.80	978.00	74%	253.76 ✓
100001817	HALAD-9	60 ✓	LB	0.00	25.65	1,282.50	74%	333.45 ✓
100003823	WG-17-GELLING AGENT	20 ✓	LB	0.00	65.29	1,305.80	74%	339.51 ✓
101007446	D-AIR 3000	50 ✓	LB	0.00	10.07	503.50	74%	130.91 ✓
100084233	KOL-SEAL	550 ✓	LB	0.00	1.64	902.00	74%	234.52 ✓

Field Ticket Number: 7785341

Field Ticket Date: Wednesday, November 24, 2010

1 of 3
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Field Ticket

Field Ticket Number: 7795341		Field Ticket Date: Wednesday, November 24, 2010	
Buy To: KIRKPATRICK OIL COMPANY INC 1001 WEST WILSHIRE BOULEVARD STE 2 OKLAHOMA CITY, OK 73118		Job Name: Production Casing Order Type: Streamline Order (ZOH) Well Name: Turek 1-2 Company Code: 1100 Customer PO No.: NA Shipping Point: Burns Flat, OK, USA Sales Office: Mkt-Continent BD Well Type: Gas Well Category: Development	
Ship To: KIRKPATRICK OIL COMPANY INC Turek, 1-2 2818873 WALDRON, KS 67150			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount		
452010	VERSACEM (TM) SYSTEM 3 555 118	10	SK			305.30	74%	79.38		
100084022	CALSEAL 80	1	SK	0.00	97.60	97.60	74%	25.38		
100001617	HALAD-9	5	LB	0.00	25.65	128.25	74%	33.34		
100003623	WG-17-GELLING AGENT	2	LB	0.00	85.29	130.58	74%	33.95		
101007446	D-AIR 3000	5	LB	0.00	10.07	50.35	74%	13.08		
100084233	KOL-SEAL	50	LB	0.00	1.64	82.00	74%	21.32		
78400	ZI MILEAGE, CMT MTLs DEL/RET MIN NUMBER OF TONS	115 6.36	MI	0.00	3.35	2,450.19	74%	637.05		
3985	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES, ZI NUMBER OF EACH	202 1	CF	0.00	5.49	1,108.98	74%	289.33		
101235388	CLR,FLT,TROPHY SEAL,5-1/2 8RD	1	EA	0.00	473.00	473.00	69%	146.83		
101242320	SHOE,FLT,TROPHY SEAL,5-1/2 8RD	1	EA	0.00	407.00	407.00	69%	128.17		
100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	6	EA	0.00	146.00	876.00	69%	271.56		
100004492	CENTRALIZER ASSY - TURBO - API -	6	EA	0.00	179.00	1,074.00	69%	332.94		
100004624	CLAMP - LIMIT - 5-1/2 - HINGED -	1	EA	0.00	48.40	48.40	69%	15.00		
100005045	KIT,HALL WELD-A	1	EA	0.00	74.30	74.30	69%	23.03		
100076513	ATTACHMENT,AUTO-FILL,2-3/4 INCH SUPER SE	2	EA	0.00	34.30	68.60	69%	21.27		
Halliburton Rep: BENNETT BRINKMAN						Totals	USD	28,281.15	20,776.98	7,504.16

Field Ticket Number: 7795341

Field Ticket Date: Wednesday, November 24, 2010

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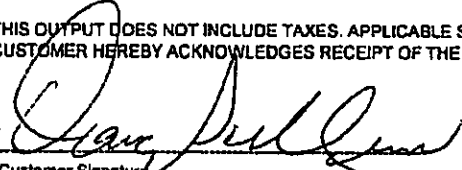
Field Ticket

Field Ticket Number: 7796341		Field Ticket Date: Wednesday, November 24, 2010	
Bill To: KIRKPATRICK OIL COMPANY INC 1001 WEST WILSHIRE BOULEVARD STE 2 OKLAHOMA CITY, OK 73118		Job Name: Production Casing Order Type: Streamline Order (ZOH) Well Name: Turek 1-2 Company Code: 1100 Customer PO No.: NA Shipping Point: Burns Flat, OK, USA Sales Office: Mid-Continent BD Well Type: Gas Well Category: Development	
Ship To: KIRKPATRICK OIL COMPANY INC Turek, 1-2 2818873 WALDRON, KS 67150			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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Customer Agent:
Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X 
 Customer Signature

FIELD TICKET TOTAL: USD

7,504.16

Was our HSE performance satisfactory? Y or N N
 (Health, Safety, Environment)
 Were you satisfied with our Equipment? Y or N N
 Were you satisfied with our people? Y or N N

Comments

Did we provide job DVA above our normal service today? Y or N N
 Hours: _____ Other: _____ Customer Initials: _____
 Please provide details:

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