

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31337  
Name: Wildcat Oil & Gas, LLC  
Address 1: P.O. Box 40  
Address 2: \_\_\_\_\_  
City: Spivey State: KS Zip: 67142 +  
Contact Person: Gary Adelhardt  
Phone: ( 620 ) 243-4401  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Timothy G. Pierce  
Purchaser: Pacer Energy Marketing, LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

05/11/2011	05/19/2011	06/03/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23703-00-00  
Spot Description:  
S2 N2 SE SW Sec. 27 Twp. 34 S. R. 11  East  West  
3,190 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barber  
Lease Name: Liebl Well #: 5  
Field Name: Landis  
Producing Formation: Mississippi  
Elevation: Ground: 1316' Kelly Bushing: 1326'  
Total Depth: 4825' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 37,000 ppm Fluid volume: 1,800 bbls  
Dewatering method used: Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Wildcat Oil & Gas, LLC  
Lease Name: Liebl #2 SWD License #: 31337  
Quarter SW Sec. 27 Twp. 34 S. R. 11  East  West  
County: Barber Permit #: D-30,574

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Adelhardt  
Title: Office Manager Date: 06/10/2011

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUN 14 2011  
CONSERVATION DIVISION  
WICHITA, KS

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 6/16/11

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Liebl Well #: 5  
 Sec. 27 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no. Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner Sh.	3635	-2309
Stark Sh.	4342	-3014
Cherokee Sh.	4574	-3248
Mississippi	4635	-3309

List All E. Logs Run:  
 Dual Compensated Porosity Log  
 Dual Induction Log  
 Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	60:40	185	2% gel + 3% cc
Production	7-7/8"	5-1/2"	14#	4822'	60:40	40	4% gel + 4% sodium mat
					Class H	125	10% salt + 5% kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

500 gal. ASF  
14 gal. C16pro

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4659' - 4674'	1500 gal 10% HCL Acid; 1500 gal MIRA Acid Conversion	
2	4547' - 4659'	3 gal Acid Inhibitor	

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JUN 14 2011

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4621'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>150</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio <u>3:1</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL: <u>4659' - 4674'</u> <u>4547' - 4659'</u>
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PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 127272

Invoice Date: May 15, 2011

Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liab #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	May 12, 2011	6/14/11

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	16.25	1,803.75
74.00	MAT	Pozmix	8.50	629.00
4.00	MAT	Gel	21.25	85.00
6.00	MAT	Chloride	58.20	349.20
195.00	SER	Handling	2.25	438.75
30.00	SER	Mileage 195 sx @.11 per sk per mi	21.45	643.50
1.00	SER	Surface	1,125.00	1,125.00
60.00	SER	Pump truck Mileage	7.00	420.00
1.00	SER	Head & Manifold Rental	200.00	200.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	EQP	8.5/8 Wooden Plug	82.00	82.00
1.00	CEMENTER	Carl Balding		
1.00	EQUIP OPER	Ron Gilley		
1.00	CEMENTER	Darin Franklin		

RECEIVED  
JUN 14 2011  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1203.34

ONLY IF PAID ON OR BEFORE  
Jun 9, 2011

Subtotal	6,016.20
Sales Tax	215.27
Total Invoice Amount	6,231.47
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,231.47</b>





PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 127302

Invoice Date: May 19, 2011

Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	May 19, 2011	6/18/11

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	16.25	390.00
16.00	MAT	Pozmix	8.50	136.00
2.00	MAT	Gel	21.25	42.50
125.00	MAT	Class H Premium	19.25	2,406.25
13.00	MAT	Salt	23.95	311.35
625.00	MAT	Kol Seal	0.89	556.25
14.00	MAT	SMS	3.00	42.00
194.00	SER	Handling	2.25	436.50
30.00	SER	Mileage 194 sx @.11 per sk per mi	21.34	640.20
1.00	SER	Production Casing	2,405.00	2,405.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	SER	Manifold Head Rental	200.00	200.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	EQP	5.5 Top Rubber Plug	73.00	73.00
1.00	EQP	5.5 Guide Shoe	240.00	240.00
1.00	EQP	5.5 AFU Insert	286.00	286.00
5.00	EQP	5.5 Centralizer	49.00	245.00
8.00	EQP	5.5 Reciprocating Scratcher	76.00	608.00
1.00	CEMENTER	David Felio		
1.00	OPER ASSIST	Larry Shaver		
1.00	EQUIP OPER	Ron Gilley		

RECEIVED  
JUN 14 2011

Subtotal	9,678.05
Sales Tax	389.55
Total Invoice Amount	10,067.60
Payment/Credit Applied	
<b>TOTAL</b>	<b>10,067.60</b>

KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1935.61

ONLY IF PAID ON OR BEFORE

Jun 13, 2011

# ALLIED CEMENTING CO.. LLC. 040089

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>05-19-11</u>	SEC. <u>27</u>	TWP. <u>34s</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE <u>Liebl</u>	WELL # <u>#5</u>	LOCATION			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Hardy Dalg.  
 TYPE OF JOB Production Casng  
 HOLE SIZE 7 7/8 T.D. 4825  
 CASING SIZE 5 1/2 DEPTH 4823  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1300 MINIMUM —  
 MEAS. LINE SHOE JOINT 42.66  
 CEMENT LEFT IN CSG. 43'  
 PERFS.  
 DISPLACEMENT 116% Bbls 2% KCL Water  
 EQUIPMENT

OWNER Wild Cat oil & gas LLC  
 CEMENT  
 AMOUNT ORDERED 40sx60:40:4% gel + .4%  
Sodium Metasilicate @ 12.5sx class H + 10%  
Salt + 5% Kalsul @ 500gals ASF @ 14gals  
 COMMON Class A 24sx @ 16.25 Claymo.  
 POZMIX 16sx @ 8.50 390.00  
 GEL 25x @ 21.25 42.50  
 CHLORIDE @  
 ASC @  
 class H 125sx @ 19.25 2406.25  
 Salt 13sx @ 23.95 311.35  
 Kalsul 625# @ .89 556.25  
 SMS 14# @ 3.00 42.00  
 HANDLING 194 @ 2.25 436.50  
 MILEAGE 30/194/14 @ — 690.00  
 TOTAL 4961.05

PUMP TRUCK CEMENTER D. Felio / L. Shaver  
 # 352 HELPER R. Gilley  
 BULK TRUCK  
 # 364 DRIVER D. Felio  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Pipe on Btm, Break Circ., Pump ~~to~~ Pre-  
flush, Plug Rathole w/ 15sx 400 count, Pump 25sx  
Scavenger Cement Mix 12.5sx tail Cement, Stop  
Pump, Wash Pump & Lines, Release Plug, Start  
Displacement w/ 2% KCL Water See Steady  
increase in PST, Slow Rate, Slow Again,  
Bump Plug at 116K Bbls  
total Disp., Release PST, Float Did Hold

CHARGE TO: Wild Cat  
 STREET  
 CITY STATE ZIP

SERVICE  
 DEPTH OF JOB 4823  
 PUMP TRUCK CHARGE 2405.00  
 EXTRA FOOTAGE @  
 MILEAGE 60 @ 7.00 420.00  
 MANIFOLD Headrental @ 200.00  
light vehicle 60 @ 4.00 240.00  
 TOTAL 3265.00

PLUG & FLOAT EQUIPMENT  
 1-TRP @ 73.00  
 1- Side Shoe @ 240.00  
 1-AFU insert @ 286.00  
 5- centralizers @ 490.00 2450.00  
 8- Resp. Schedulers @ 76.00 608.00  
 TOTAL 1452.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE  
 SIGNATURE Tim Pierce

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED  
 JUN 14 2011  
 KCC WICHITA