

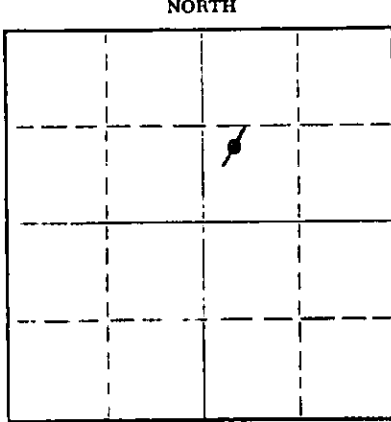
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-051-02887-00-00

Ellis County, Sec. 25 Twp. 13S Rge. (E) 20W (W)

Location as "NE/CNW&SW" or footage from lines NW SW NE
Lease Owner Lario Oil & Gas Company et al
Lease Name Younger Well No. 8
Office Address 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 10 19 59
Application for plugging filed June 12 19 64
Application for plugging approved June 15 19 64
Plugging commenced June 23 19 64
Plugging completed June 25 19 64
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 15 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3795 Bottom _____ Total Depth of Well 3802 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	240'	None
				5 1/2"	3819'	2699'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Run sand from 3802' to 3796'. Run 4 sacks of cement from 3796' to 3772'.
Pulled pipe to 600' and pumped 15 sacks of mud and 20 sacks of cement.
Pulled pipe to 200' and pumped 11 sacks of mud and 20 sacks of cement.
Pulled pipe to 35' and pumped 10 sacks of cement to base of cellar.

STATE CORPORATION COMMISSION

JUL 2 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Leo Ross (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross
301 S. Market, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of July, 19 64

Frances Leslie
Notary Public.

My commission expires July 21, 1966

copy to Gilcrease Oil Co.
Union National Bank Attn: Edward Geary

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1959

CONSERVATION DIVISION
Wichita, Kansas

15051-028870000
LARIO OIL & GAS COMPANY
Younger No. 8
NW SW NE Sec. 25-13S-20W
Ellis County, Kansas

Drilling Commenced: 9-28-59
Drilling Completed: 10-7-59
Well Completed: 10-10-59
Drilling Contractor: K & E Drilling, Inc.
Total Depth - 3902'
I.P. - 87 bbls. oil, 40% water, 24 hr. physical potential

CASING RECORD:
8 5/8" 240' Set @ 249'
Cem. w/ 160 sacks
5 1/2" 3819.30 (o.a.) Set @ 3795'
Cem. 150 sacks -
Halliburton D.V. tool at
1529' circulated 125 barrels
Ken-pac.

<u>Formation</u>	<u>Depth</u>
Cellar	8
Rock	45
Shale	115
Sand, rock & pyrite	135
Shale & shells	249
Shale	890
Sand	1170
Red bed	1300
Shale & red bed	1466
Anhydrite	1530
Shale & shells	1785
Shale & lime	2135
Lime & shale	2750
Lime	2860
Lime & shale	3330
Lime	3902

GEOLOGICAL TOPS - R.B. MEAS.

Elevation	2163' R.B.
Topeka	3164 (-1001)
Hoebner	3414 (-1251)
Lansing-Kansas City	3458 (-1295)
Base Kansas City	3710 (-1547)
Marmaton	3752 (-1589)
Weathered Arbuckle	3792 (-1629)
Fresh Arbuckle	3795 (-1632)
Rotary Total Depth	3802
Welox Total Depth	3901

10-10-59 Halliburton acidized w/ 100 gallons
msd acid.
10-10-59 Halliburton acidized w/ 500 gallons
15% Non-E acid.
10-11-59 Halliburton acidized w/ 1500 gallons
15% Non-E acid.
10-12-59 Halliburton acidized w/ 3000 gallons
15% Non-E acid.