

Intent Correction

CORRECTED

For KCC Use: Effective Date: 3-5-17-2009 District #: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 04/04/2009 month day year

OPERATOR: License# 32967 Name: leslie wolfe Address 1: 208 stephens street Address 2: City: peru State: ks Zip: 67360 Contact Person: leslie wolfe Phone: 620 330 3382

CONTRACTOR: License# unknown 5821 Name: mokat

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: na Well Name: na Original Completion Date: na Original Total Depth: na

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

X WAS: NE-SW-SW; 1155 FSL; NLUB 165' IS: NW-SE-NW-SW; 1950' FSL; NLUB 495'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-14-11 Signature of Operator or Agent: Title: Owner

For KCC Use ONLY API # 15: 049-22533-00-00 Conductor pipe required: None feet Minimum surface pipe required: 40 feet per ALT. Approved by: This authorization expires: 5-12-2010 Spud date: Agent:

Spot Description: NW SE NW SW Sec. 35 Twp. 29 S. R. 12 E W feet from N S Line of Section 825 feet from E W Line of Section Is SECTION: Regular Irregular

County: ELK Lease Name: thomas Well #: 1 Field Name: longton north Is this a Prorated / Spaced Field? Yes No

Target Formation(s): layton Nearest Lease or unit boundary line (in footage): 495 Ground Surface Elevation: 1078 est Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150

Depth to bottom of usable water: 225 Surface Pipe by Alternate: II Length of Surface Pipe Planned to be set: 40 ft Length of Conductor Pipe (if any): none Projected Total Depth: 1000ft Formation at Total Depth: layton Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: na

Will Cores be taken? Yes No If Yes, proposed zone: na

- Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35 29 12

For KCC Use ONLY

API # 15 - _____

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: leslie wolfe
Lease: thomas
Well Number: 1
Field: longton north

Number of Acres attributable to well: 2.5
QTR/QTR/QTR/QTR of acreage: ne - se - sw - _____

Location of Well: County: elk
1,950 feet from N / S Line of Section
825 feet from E / W Line of Section
Sec. 35 Twp. 29 S. R. 12 E W

Is Section: Regular or Irregular

if Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

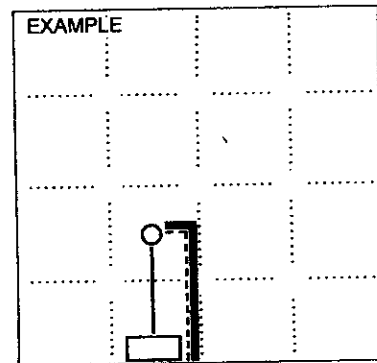
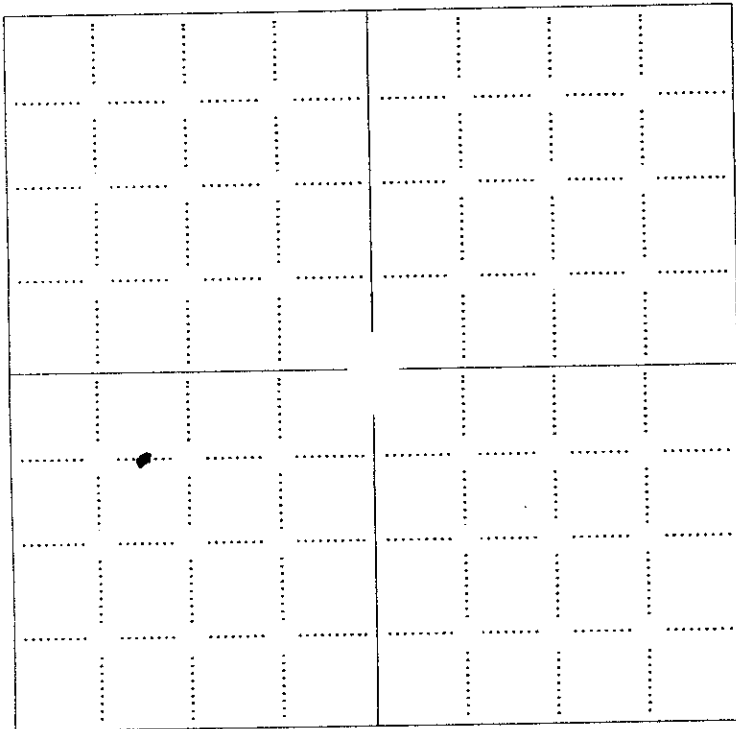
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

RECEIVED

JUL 20 2010

LEGEND

- Well Location KCC Chanute Dist #3
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.