# RECEIVED

For KCC Use: 8-7-2011 Effective Date:	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
District #SGA?	NOTICE OF INTENT TO DRILL

JUL 2 9 2011

March 2010

Form must be Typed

Form must be Signed
All blanks must be Filled

# TO DRILL

Expected Spud Date:	8	10	11	Spot Description: W/2 NW NE SE	
	month	day	year	W/2 NW NE SE Sec. 3 Twp.	
	31119			(a/a/a/a) 2,310 feet from	N / X S Line of Section
DPERATOR: License#				1,270 Feet from	X E / W Line of Section
Name: Lone Wolf Oil Co.	doa			is SECTION: Regular Irregular?	
Address 1: Box 241		<del>.</del>		18 SECTION: Negular Integular:	
\ddress 2:				– (Note: Locate well on the Section Pl.)	at on reverse side)
City: Moline		Ks. Zip: 67	<u> </u>	County: Efk	
Contact Person: Rob Wo	lfe			Lease Name: Durbin	Well #: 2
Phone: 620-647-3626				Field Name:	
	# 32701				Yes XNo
CONTRACTOR: Licenses	# 32701			Is this a Prorated / Spaced Field?	
Name: C & G Drilling Inc.				Target Formation(s): Mississippi	
Well Drilled For:	Well Clas	s. Tyne	e Equipment:	Nearest Lease or unit boundary line (in footage):	330
_ / _		<u></u>	_ ` ` `	Ground Surface Elevation: 1060	feet MSL
X Oil	Rec Infiel	_	Mud Rotary	Water well within one-quarter mile:	☐Yes ⊠No
Gas Stor	age Pool	Ext.	Air Rotary	Public water supply well within one mile:	Yes X No
Disp	osal XMid	cat 🖊 🦳	Cable		
Seismic ;#	of Holes Othe	er —	_	Depth to bottom of fresh water: 50	
Other:				Depth to bottom of usable water: 450	
				Surface Pipe by Alternate: XIII	,
If OWWO: old we	Il information as fo	llows:		Length of Surface Pipe Planned to be set: 40	
				Length of Conductor Pipe (if any):	
Operator:				Projected Total Depth: 2100	
Well Name:					
Original Completion D	Date:	_ Original Total	Depth:	Formation at Total Depth: Mississippi	
				Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore	?	☐Yes X No	Well X Farm Pond Other:	
f Yes, true vertical depth:				DWR Permit #:	_
Bottom Hole Location:				— (Note: Apply for Permit with	DWR P
				_	
				Will Cores be taken?	Yes No
KCC DKT #:				_	Yes No
KCC DKT #:			A	Will Cores be taken?     If Yes, proposed zone:  FFIDAVIT	Yes No
KCC DKT #:			A	Will Cores be taken? If Yes, proposed zone:	Yes No
KCC DKT #:	y affirms that the	drilling, compl	<b>A</b> etion and eventual	Will Cores be taken?     If Yes, proposed zone:  FFIDAVIT	Yes No
KCC DKT #:  The undersigned hereby It is agreed that the follo	y affirms that the o	drilling, compl quirements w	<b>A</b> l etion and eventual <sub>l</sub> ill be met:	Will Cores be taken?     If Yes, proposed zone:  FFIDAVIT	Yes No
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The undersigned hereby It is agreed that the folio  1. Notify the appropi 2. A copy of the app 3. The minimum am	y affirms that the owing minimum re riate district office proved notice of in out of surface pi	drilling, compl quirements w e <i>prior</i> to spuc tent to drill <i>sh</i> ipe as specifie	All etion and eventual parties of the met: dding of well; nall be posted on each below shall be s	Will Cores be taken? If Yes, proposed zone:  FFIDAVIT plugging of this well will comply with K.S.A. 55 et. sequench drilling rig; et by circulating cement to the top; in all cases surface	Yes No
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The undersigned hereby It is agreed that the folio  1. Notify the appropi 2. A copy of the app 3. The minimum am through all uncon 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be complete 9 hereby certify that the 1 hereby certify that the	y affirms that the owing minimum retriate district office proved notice of incount of surface pisclidated material tole, an agreement identication of the complete of the comp	drilling, compliquirements we prior to spucifient to drill shipe as specified is plus a minimat between the notified befoly, production perm Kansas so of the spud do herein are true of Operator of	etion and eventual pill be met: dding of well; sall be posted on each below shall be some of 20 feet into a operator and the done well is either plupipe shall be cemerurface casing order atte or the well shall be and to the best of Agent:	FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; et by circulating cement to the top; in all cases surface the underlying formation.  listrict office on plug length and placement is necessar agged or production casing is cemented in; and the form below any usable water to surface within 12:  #133,891-C, which applies to the KCC District 3 area be plugged. In all cases, NOTIFY district office prior from which was and be plugged. In all cases, NOTIFY district office prior from knowledge and belief.  Remember to:  - File Certification of Compliance with the Kansas Sact (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sactions.	Pyes No.  Type Shall be set  Ty prior to plugging;  DAYS of spud date.  The alternate II cementing or to any cementing.  Surface Owner Notification  To Drill;  Typud date;
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For KCC Use ONLY API # 15 - 049 - 22555-0000

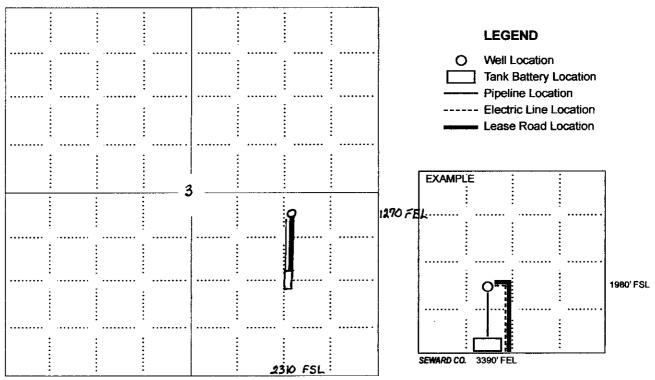
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lone Wolf Oil Co. dba	Location of Well: County: Elk	
Lease: Durbin	2,310	feet from N / S Line of Section
Well Number: 2	1,270	feet from E / W Line of Section S. R. 10 E   W
Field:	Sec. 3 Twp. 31	S. R. 10 🔀 E 🗌 W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: W/2 - NW - NE - SE	Is Section: Regular or	irregular
		well from nearest corner boundary.  NWSESW

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-049-22555-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 31119 Name: Lone Wolf Oil Co. dba	Well Location:  W/2 NW NE SE Sec. 3 Twp. 31 S. R. 10 X East West
Address 1: Box 241	County: Elk
Address 2:	Lease Name: Durbin Well #: 2
City Moline State Ks. 7ip 67353	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
City: Moline State: Ks. Zip: 67353 + Contact Person: Rob Wolfe	the lease below:
Phone: ( 620 ) 647-3626 Fax: ( ) RECEI	<b>VE</b> D
Email Address:	
Surface Owner Information:           Name:         Rob Wolfe           Address 1:         Box 241           Address 2:	CHITA When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA- 1 will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: 7-99-// Signature of Operator or Agent:	Title: Owner
	<i>(</i>

# 15-049-22555000

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate License Number: 31119 Operator Name: Lone Wolf Oil Co. dba Ks. Moline 67353 Operator Address: Box 241 Phone Number: 620-647-3626 Contact Person: Rob Wolfe 2 Pit Location (QQQQ): Lease Name & Well No.: Durbin W/2 NW NE SE Type of Pit: Pit is: Sec. 3 Twp. 31 R. 10 X East West Emergency Pit Burn Pit X Proposed Existing 2,310 X Drilling Pit Feet from North / X South Line of Section Settling Pit If Existing, date constructed: Workover Pit Haul-Off Pit 1,270 Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Elk 300 County (bbls) Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: mq/l (For Emergency Pits and Settling Pits only) Artificial Liner? How is the pit lined if a plastic liner is not used? Is the bottom below ground level? Yes X No X Yes No 60 N/A: Steel Pits \_Width (feet) Length (feet) Pit dimensions (all but working pits): 5 No Pit (feet) Depth from ground level to deepest point: \_ Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the lineRECEIVED material, thickness and installation procedure. liner integrity, including any special monitoring. JUL 2 9 2011 KCC WICHITA Depth to shallowest fresh water\_\_\_ feet. Distance to nearest water well within one-mile of pit: Source of information: KDWR electric log well owner measured Depth of water well \_\_\_\_\_ \_\_\_\_feet Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Producing Formation: \_ Number of working pits to be utilized: Number of producing wells on lease: \_\_\_\_ evaporation-fill with soil Abandonment procedure: \_\_\_\_\_ Barrels of fluid produced daily:\_ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Robert Wolfe. Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC Permit Date: 7-29-// Lease Inspection: Yes 🖁 No Date Received: 7-29-// Permit Number: \_\_\_