

OWWO

For KCC Use: 8132011
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: AUGUST 8, 2011
month day year

OPERATOR: License# 6133 ✓ 6113
Name: LANDMARK RESOURCES, INC.
Address 1: 1616 S. VOSS RD
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: CHARLES SCHMIDT
Phone: 316-755-3523

CONTRACTOR: License# 4072 ✓ 33645
Name: H2 PLAINS, LLC

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; # of Holes _____ Other _____
 Other: _____
 If OWWO: old well information as follows:
Operator: HUGOTON ENERGY CORP
Well Name: ADELL #601
Original Completion Date: 7/1/1945 Original Total Depth: 3830

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
C SW SW SW Sec. 1 Twp. 6 S. R. 27 E W
(0/0/0) 330 feet from N / S Line of Section
4,950 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: SHERIDAN
Lease Name: ADELL Well #: 601
Field Name: ADELL UNIT
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): KANSAS CITY
Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2579 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 240
Length of Conductor Pipe (if any): N/A
Projected Total Depth: 3808
Formation at Total Depth: KANSAS CITY
Water Source for Drilling Operations:
 Well Farm Pond Other: WATER TRUCK
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/28/2011 Signature of Operator or Agent: [Signature] Title: CONSULTING PETROLEUM ENGINEER

For KCC Use ONLY
API # 15 - 179-05302-00-03
Conductor pipe required None feet
Minimum surface pipe required 240 feet per ALT. I II
Approved by: [Signature] 8-8-2011
This authorization expires: 8-8-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 01 2011
KCC WICHITA

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6
27
 E
 W

15-179-05302-0003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6133
Name: LANDMARK RESOURCES, INC.
Address 1: 1616 S. VOSS RD
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: CHARLES SCHMIDT
Phone: (316) 755-3523 Fax: (316) 755-3543
Email Address: cschmidt49@hotmail.com

Well Location:
C SW SW SW Sec. 1 Twp. 6 S. R. 27 East West
County: SHERIDAN
Lease Name: ADELL Well #: 601

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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AUG 01 2011

Surface Owner Information:

Name: FLOSSIE N. MOWRY, HENRY V. MOWRY
Address 1: PO BOX 85
Address 2: _____
City: HOXIE State: KS Zip: 67740 + _____

KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Form C-1 Plat

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

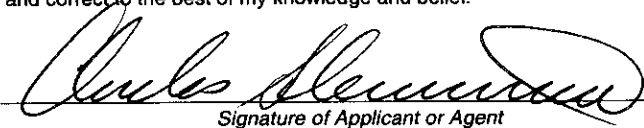
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/28/2011 Signature of Operator or Agent:  Title: CONSULTING PETROLEUM ENGINEER

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: LANDMARK RESOURCES, INC.		License Number: 6133
Operator Address: 1616 S. VOSS RD		HOUSTON TX 77057
Contact Person: CHARLES SCHMIDT		Phone Number: 316-755-3523
Lease Name & Well No.: ADELL 601		Pit Location (QQQQ): C . SW . SW . SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>1</u> Twp. <u>6</u> R. <u>27</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section SHERIDAN County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 ml poly	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Empty free fluids immediately after drill out.	
Distance to nearest water well within one-mile of pit: <u>2900</u> feet Depth of water well <u>65</u> feet	Depth to shallowest fresh water <u>65</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>DRY, REMOVE LIVER AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/28/2011</u> Date	 Signature of Applicant or Agent	

**RECEIVED
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KCC WICHITA**

15-179-05302-00-03

KCC OFFICE USE ONLY			
Date Received: <u>8-1-11</u>	Permit Number: _____	Permit Date: <u>8-8-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input checked="" type="checkbox"/> DIST			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-179-05302-00-02

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R. -82-3-117

API NUMBER Spud 2/45
LEASE NAME Adell
WELL NUMBER 601

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coms. Div.
office within 30 days.

330 Ft From S Section Line
330 Ft From W Section Line

Lease Operator Hugoton Energy Corporation Sec. 1 Twp 6S Rge 27 W
Address 301 N. Main, Suite 1900, Wichita, KS 67202 County Sheridan
Phone # (316) 262-1522 Operator License No. 3871 Date Well Completed _____
Character of Well SWD Plugging Commenced 1/27/98
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 1/27/98
The plugging proposal was approved on 1/26/98 (date)

by Marvin Miller (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4126

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record				
Formation	Content	From	To	Size	Put In	Pulled Out
			240	10-3/4"	240	0
			3808	6"	3808	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

RU Allied Cementing. Pumped 175 sx 60/40 cement w/ 10% gel & 500# hulls. RU LK Wireline & perf 2 holes @ 235'. Pumped 200 sx 60/40 w/ 10% gel. Circ cement to surface. Pressured up to 500#. ISIP 200#.

Name of Plugging Contractor Hugoton Energy Corporation License No. 3871

Address 301 N. Main, Suite 1900, Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Hugoton Energy Corporation

State of Kansas County of Sedgwick, ss.

Earl Ringeisen (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Earl Ringeisen
(Address) 301 N. Main, Suite 1900, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 3RD day of FEB, 19 98

NOTARY PUBLIC - STATE OF KANSAS
ARLENE VALLIQUETTE
My Commission Expires: 7-21-99

My Commission Expires:

USE ONLY ONE SIDE EACH FORM

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.