| For KCC Use: Effective Date: _ | X ~110-AUII |
|-----------------------------------|-------------|
| District # | 3 |
| SGA? Yes | No. |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | | | | | th this form. |
|--|--|--|---|--|--|
| xpected Spud Date: | 8 | 15 | 2011 | Spot Description: | |
| | month | day | year | | S. R <u>14</u> XEW |
| 3 | 31486 | | | | |
| PERAIOR: License# | | | | 3,300 feet from 660 feet from | F / X W Line of Section |
| ame:jack Horton | | | | Is SECTION: Regular Irregular? | _ · <u>~ · · · · · · · · · · · · · · · · · </u> |
| ddress 1: PO 97 | | | | IS SECTION. Minegular: | |
| ddress 2: | | - 07004 | | (Note: Locate well on the Section Plat of | on reverse side) |
| | State: Ks | Zip: <u>67361</u> | + | County: Montgomery | |
| ontact Person: Jack Horton | <u> </u> | | | Lease Name: Kellenberger | Well #: 20 |
| hone: 620 249 4476 | | | | Field Name: Wayside-Navana | |
| ONTRACTOR: License#_ | 31486 | | | ts this a Prorated / Spaced Field? | Yes XNo |
| lame: Jack Horton | | | | Target Formation(s): weiser | |
| idilic. | | | | Nearest Lease or unit boundary line (in footage): 66 | 60 |
| Well Drilled For: | Well Class: | Type Equ | uipment: | Ground Surface Elevation: Est - 834 | feet MSL |
| XIOII Enh Red | c XInfield | XMu | d Rotary | | ∏Yes ⊠No |
| Gas Storage | - إنسنو | | Rotary | Water well within one-quarter mile: | |
| Disposa | | Cat | · · | Public water supply well within one mile: | ∐Yes ∑No |
| Seismic :# of h | i luce | lamed " " | | Depth to bottom of fresh water: 1/6/00 | |
| Other: | | | | Depth to bottom of usable water: 106 /75 | |
| | | | | Surface Pine by Alternate: Xttl | |
| If OWWO: old well in | formation as follow | rs: | | Length of Surface Pipe Planned to be set: 20 ft | |
| _ _ | | | | Length of Conductor Pipe (if any): | |
| Operator: | | | | Projected Total Depth: 800 | |
| Well Name: | | inia at Tatal Day | | Formation at Total Depth: shale | |
| Original Completion Date | 9: UI | nginai lotai Dep | pui: | Water Source for Drilling Operations: | |
| Nanational Deviated of Horis | -antal wallbare? | | Yes X No | Well X Farm Pond Other: | |
| Directional, Deviated or Horiz | | | | | |
| If Yes, true vertical depth: Bottom Hole Location: | | | | DWR Permit #:(Note: Apply for Permit with DV | |
| | | | | | XYes □No |
| KCC DKT #: | | | | Will Cores be taken? | |
| | | | | If Yes, proposed zone: weiser | DEOEN/ED |
| | | | | | RECEIVED |
| | | | ΔFS | FINAVIT | |
| | التاسم والمعالمة المعالمة الم | ine completies | • | FIDAVIT Graing of this well will comply with K.S.A. 55 et. sea. | |
| | | | n and eventual plu | FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. | AUG 1 1 2011 |
| It is agreed that the following | ng minimum requi | rements will be | n and eventual plue met: | | |
| It is agreed that the followin | ng minimum requi e district office pr | rements will be <i>for</i> to spudding | n and eventual plu e met: g of well; | ngging of this well will comply with K.S.A. 55 et. seq. | AUG 1 1 2011 |
| It is agreed that the followin 1. Notify the appropriate 2. A copy of the approximations of the approximations of the approximation o | ng minimum required the district office properties of intensions of inte | rements will be for to spudding t to drill shall l | n and eventual plu e met: g of well; be posted on each | ngging of this well will comply with K.S.A. 55 et. seq. | AUG 1 1 2011 KCC WICHITA |
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 125 -32114-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Sec 15 Twp, 34 S. R. 14 S. Line of Section Sec 15 Twp, 34 S. R. 14 S. Line of Section Sec 15 Twp, 34 S. R. 14 S. | or: jack Horton | Location of Well: County: Montgomery |
|--|--|--|
| Section Sect | Kellenberger | |
| Sec. 15 Twp. 34 S. R. 16 WE WE WE WE WE SEC TO TWP. 34 S. R. 16 WE | umber: 20 | |
| If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location — Pipeline Location — Electric Line Location — Electric Line Location — Lease Road Location EXAMPLE 1980 FSL | Wayside havana | Sec. 15 Twp. 34 S. R. 14 X E W |
| ## Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | Is Section: Regular or Irregular |
| Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location —— Electric Line Location —— Electric Line Location —— Lease Road Location | The first of the state of the s | |
| lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location —— Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE 1980' FSL | | |
| Vou may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL | Show location of the well. Show footage to the nearest lea | ase or unit boundary line. Show the predicted locations of |
| O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL | lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep | parate plat if desired. |
| O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL | | |
| Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL | | LEGEND |
| Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 1980' FSL | | O Mell Location |
| Pipeline Location | | • |
| EXAMPLE Section Lease Road Location EXAMPLE | | |
| EXAMPLE 1980' FSL | | · · |
| EXAMPLE 1980' FSL | | |
| 1980'FSL | | Edge Roug Edge |
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| SEWARD CO. 3390' FEL. | | RECFIV |
| | | SEWARD CO. 3390 FEL. |

In plotting the proposed location of the well, you must show:

rounding sections,

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-125-32114-000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 31486 | Well Location: |
|--|---|
| Name: jack Horton | nw sw nw Sec. 15 Twp. 34 S. R. 14 X Eas West |
| Address 1: PO 97 | County: Montgomery |
| Address 2: | Lease Name: Kellenberger Well #: 20 |
| City: Sedan State: Ks 7in: 67361 | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: Jack Horton | the lease below: |
| Contact Person: Jack Horton Phone: (620) 249 4476 | RECEIVED |
| Email Address: jhhorton55@yahoo.com | AUG 1 1 2011 |
| Surface Owner Information: | KCC WICHITA |
| Name: Larry Crowe | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: RR 1 | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| | |
| | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: | k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Incknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: jack Horton License Number: 31486 Operator Address: PO 97 Sedan Ks 67361 Contact Person: Jack Horton 620 249 4476 Phone Number: Lease Name & Well No.: Kellenberger 20 Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit 34 _{R.} 14 X Proposed Existing X East West Settling Pit X Drilling Pit If Existing, date constructed: Feet from North / X South Line of Section Workover Pit Haul-Off Pit 660 Feet from East / X West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 300 Montgomery (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes X-No Chloride concentration: ma/t (For Emergency Pits and Settling Pits only) is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? X Yes No Yes X No clay sides & bottom 10 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: . (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. RECEIVED AUG 1 1 2011 50 20 Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet Source of information: 2400 feet Depth of water well ... measured well owner electric log X KDWR feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: fresh water Producing Formation:_ Type of material utilized in drilling/workover: Number of producing wells on lease: ___ Number of working pits to be utilized: __ air dry, back fill Barrels of fluid produced daily: _ Abandonment procedure:_ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit RFAC Date Received: 8-11-11 Permit Number: Permit Date: 😽 – 🕡 – 👢 Lease Inspection: 🔲 Yes 🔀 No