For KCC Use:	8-21-2011
Effective Date:	//
District #	4
SGA? Yes	≥ ‰

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

month day year 30762 Section Sec	Expected Spud Date: August 18, 2011	Spot Description:	<u> </u>
Departure 30762		•	s p 17 П = 🔽 w
Approved to Loopings of American, bc Loopings Lo	30762		
Section Sect	JPERATOR: License#	2,285 feet from V 5	W Line of Section
Approach Service Servi			/ Line or Section
State: KS ZIP: \$7901		— —	
County C			everse side)
CONTRACTOR: Lloaneed 33493 Sealer American Eagle Difference Sealer Eagle			
CONTRACTOR: Licensed: 33483 Came: Averteen Eagle Dritting, LiC. Well Clares Survey	Phone: (785) 625-3800		Well #: _b
Target Formseron(s): Moutable Mountain			
Well Drilled For. Well Class: Type Equipment: Substitution	James American Eagle Drilling, LLC.		Yes XNo
Ground Surface Elevation: 1987 reet MS	Walles		
Selsarinc so if Holes Other Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completio	Well Drilled For: Well Class: Type Equipment:		
Selesmic d of Holes Other Othe	Oil Enh Rec Infield Infield Mud Rotary		
Selamic		•	
Depth to bottom of usable water:470 If OWWO: old well information as follows: Operator:			Lifes Mino
Surface Pipe by Alternate: Surface Pipe By By By Surface: Surface Pipe By			· · · · · · · · · · · · · · · · · · ·
Commonstration as follows: Commonstration		· · · · · · · · · · · · · · · · · · ·	
Length of Conductor Pipe (if any). WA Name	old well information as follows:	Length of Surface Pine Planned to be eat. 1150'	-
Well Name: Original Completion Dete: Original	Occupies	Length of Conductor Pine (if any). NA	
Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Condition: Original Completion Date: Original Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Date: Original Date: Original Completion Date: Original Date: Original Date: Original Completion Date: Original Date: Original Completion Date: Original Date: Origina			
Water Sougner for Drilling Operations: Water Sougner for Drilling Operations: DWRP permit #: DWRP pe			
Note Post	Original composition bate.		
OCC DKT #	Directional, Deviated or Horizontal wellbore?		
Mote: Apply for Parmit with DWR Yes No.	f Yes, true vertical depth:		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of inherit to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 DAYS of spud date. 7. Or pursuant to Appendix 'B'- Eastern Kansas surface casing order \$\frac{2}{3}\$ 391-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. August 8, 2011 Signature of Operator or Agent: 8. File Carlification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File Completion Form ACC-1 within 120 days of spud date; 1. File acreage attribution plat according to field proration orders; 1. Notify appropriate district office 48 hours prior to workover or re-entry; 2. Suphrip tlugging for prior to the address below. 1. File completion Form ACC-1 within 120 days of spud date; 2. If well will not be drilled or permit has expired (See: authorized expiration date) places check the box below and return to the address below. 1. Well will not be drilled or Permit Expired 1. Signature of Operat	Bottom Hole Location:		J /
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File Completion Form ACO-1 within 120 days of spud date; Minimum surface pipe required	The undersigned hereby affirms that the drilling, completion and eventual pit It is agreed that the following minimum requirements will be met:	,	
Approved by: LW4 8-16-2012 This authorization expires: 8-16-2012 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: RECEIVED	t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each and the minimum amount of surface pipe as specified below <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the transpropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the content of the plug of the spud date or the well shall be completed. Signature of Operator or Agent: **Date: August 8, 2011** Signature of Operator or Agent: **Date: **Date: August 8, 2011** **Exercicles** Signature of Operator or Agent: **Date: **Dat	th drilling rig; by circulating cement to the top; in all cases surface pipe the underlying formation. trict office on plug length and placement is necessary price ged or production casing is cemented in; and from below any usable water to surface within 120 DAY. 133,891-C, which applies to the KCC District 3 area, alternet plugged. In all cases, NOTIFY district office prior to any knowledge and belief. Title: Agent Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill;	or to plugging; S of spud date. nate II cementing ny cementing.
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For KCC Use ONLY
API # 15 - OS 1 - 26/78-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Oil Company of America, Inc.	Location of Well: County: Ellis			
Lease: Herl 'A'	2,285 feet from N / N S Line of Section			
Well Number: 6	2,285 feet from X E / W Line of Section			
Field: Herl	Sec. 28 Twp. 14 S. R. 17 E W			
Number of Acres attributable to well: 10 QTR/QTR/QTRQTR of acreage: NW _ NW _ SE	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

							LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			2	BAL	Read 60 Electr	7 <u>6</u>	EXAMPLE
•••••	••••••			•	 ******		1980' FSL
		•••••	•••••		 *******		SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
AUG 1 5 2011
KCC WICHITA

/5-051-26/78-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30762	
Name: Oil Company of America, Inc.	Well Location: NW NW SE Sec. 28 Twp. 14 S. R. 17 East West
OPERATOR: License # 30762 Name: Oil Company of America, Inc. Address 1: 1200 Main St, Ste 101	
Address 2	County: Ellis Lease Name: Herl 'A' Well #: 6
City: Hays State: KS Zin: 67601	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
City: Hays State: KS Zip: 67601 + Contact Person: Darrell Herl	the lease below:
Phone: (785) 625-3800 Fax: ()	
Email Address:	
Surface Owner Information: Name: Laverna Herl Address 1: 2220 Munjor Road	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2220 Munjor Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tall	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tai	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AUG 1 5 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	ubmit in Duplica	te	
Operator Name: Oil Company of Ame	rica, Inc.	License Number: 30762		
Operator Address: 1200 Main St, S	Ste 101	Hays KS 6760		
Contact Person: Darrell Herl			Phone Number: (785) 625-3800	
Lease Name & Well No.: Herl 'A'	6		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW_NW_</u> SE	
Emergency Pit Bum Pit	X Proposed	Existing	Sec. 28 Twp. 14 R. 17 East X West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	2,285 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 3,000	(bbis)	2,285 Feet from X East / West Line of Section Ellis	
Is the pit located in a Sensitive Ground Water A	vrea? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	00 Length (fed	et) 100	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee		6 (feet) No Pit	
Distance to nearest water well within one-mile of 485 2366 feet Depth of water well	of pit: 40 60 feet	Depth to shallon Source of inform	west fresh water 40 22 feet. nation: J/2 - K/2 S well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud & Water		
Number of producing wells on lease:			sing pits to be utilized:	
Barrels of fluid produced daily:	- NI - 1 0 1 1 4	Abandonment p	procedure: Allow contents to dry and back-fill.	
Does the slope from the tank battery allow all selflow into the pit? Yes No	DIRECTIONS TO	Drill pits must b	e closed within 365 days of spud date.	
I hereby certify that the above statem	ents are true and com	ect to the best of r	my knowledge and belief.	
August 8, 2011 Date		Roga o	Z. Moses Agent unature of Applicant or Agent	
	KCC (OFFICE USE OF	NLY Liner Steel Pit RFAC RFAS	
Date Received: 8/15/11 Permit Numb	per:	Permit	t Date: 8/15/11 Lease Inspection: Yes X No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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