# For KCC Use:

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with  Expected Spud Date: 8-30-11	Snot Description:
month day year	Spot Description:
OPERATOR: Licensett 34392	$\frac{c}{(Q/Q/Q/Q)} - \frac{nw}{coo} - \frac{sw}{coo} $
OFERATOR. LICENSEN	990 feet from N / X S Line of Section
Name: TexKan Exploration, LLC	feet fromE / X vv Line or Section
Address 1: P.O. Box H	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Plainville State: KS Zip: 67663 +	———— County: Graham
Contact Person: Bill Robinson	Lease Name: Rohleder Well #: 3
Phone:	Field Name: Bollig
CONTRACTOR: License# 33350	Is this a Prorated / Spaced Field?
Name: Southwind Drilling	Target Formation(s): Lansing/Kansas City
Well Drilled For: Well Class: Type Equipme	Name
	Feb 2510 71
XOil Enh Rec XInfield XMud Rot	ary Whaterwell within one quarter wile.
Gas Storage Pool Ext. Air Rotar	ry
Disposal Wildcat Cable	Public water supply well within one mile:  Yes No
Seismic ; # of HolesOther	Depth to bottom of fresh water: 150
Other:	Depth to bottom of usable water: 1360
If OWWO: old well information as follows:	Surface Pipe by Alternate:
_	Length of Surface Pipe Planned to be set: 200
Operator:	
Well Name:	Projected Total Depth: 4200
Original Completion Date: Original Total Depth:	· · · · · · · · · · · · · · · · · · ·
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Yes No Well Farm Pond Nother: truck
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit#:
KCC DKT #:	(Note: Apply for Permit with DWR
	Yes No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and	AFFIDAVIT RECEIVE
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For KCC Use ONLY API# 15-065-23769-000

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: TexKan Exploration, LLC	Location of Well: County: Graham
Lease: Rohleder	
Well Number: 3	leet non   N / X 3 Line of Section
Field: Bollig	
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: _c nw sw _	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL# Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi You may attach a sep	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	EXAMPLE  1980' FSL
330	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### 15-065-23769-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34392	Mall Land
Name: TexKan Exploration, LLC	Well Location:
Name: TexKan Exploration, LLC  Address 1: P.O. Box H	County Graham
Address 2:	If filing a Form I 1 for multiple with a second sec
Contact Person: Bill Robinson	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
Phone: ( 785 ) Fax: ( )	
Email Address:	
Surface Owner Information: Name: David Rohleder Address 1: 1180 H Rd.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.  ——————————————————————————————————
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	county, and in the real estate property tax records of the county treasurer.  Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

	St	ubmit in Duplica	ate	
Operator Name: TexKan Exploration, LLC			License Number: 34392	
Operator Address: P.O. Box H		·····	Plainville KS 67663	
Contact Person: Bill Robinson			Phone Number: 785-688-4040	
Lease Name & Well No.: Rohleder 3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		cswsw	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 28 Twp. 9 R. 25 East X West	
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	990 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	·········		
(ATT Supply ATTNO. OF Teat Difficult		(bbls)	Graham	
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀		Chlarida	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  XYes No	Artificial Liner? ☐ Yes 🔀 I	No	How is the pit lined if a plastic liner is not used? drilling mud	
Pit dimensions (all but working pits):		100	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:				
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ici	liner integrity, in	edures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile of	f pit:	Depth to shallor Source of inforr	owest fresh water 125 feet.	
4050		measured		
Emergency, Settling and Burn Pits ONLY:	•	Drilling, Worke	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: chemical mud	
Number of producing wells on lease: Number of		Number of work	king pits to be utilized:	
		Abandonment p	procedure: pits allowed to dry by evaporation then backfilled	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED				
8-11-11		B. 16	AUG 1 5 2011	
Date		Sig	gnature of Applicant or Agent KCC WICLUTA	
KCC OFFICE USE ONLY				
Date Received: 8/15/// Permit Numb	er:	Permit	Liner Steel Pit RFAC RFAS  it Date: 8/15/11 Lease Inspection: Yes X No	