

For KCC Use: 8-23-11
Effective Date: 8-23-11
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 8 27 11
month day year

OPERATOR: License# 32432
Name: LaVeta Oil & Gas
Address 1: P.O. Box 780
Address 2: _____
City: Middleburg State: VA Zip: 20118 + _____
Contact Person: Martin Ziegler
Phone: 620-546-4559

CONTRACTOR: License# 34484
Name: Fossil Drilling, Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SW - NW - NE Sec. 31 Twp. 22 S. R. 11 E W
(or/or/or) 650 feet from N / S Line of Section
2,480 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Stafford
Lease Name: Heyen B Well #: 17
Field Name: Richardson

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 160'
Ground Surface Elevation: 1814' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 158' / 145'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): none
Projected Total Depth: 3600'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR) Yes No
Will Cores be taken? Yes No

If Yes, proposed zone: _____

Lease w/pooling clause submitted AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-15-11 Signature of Operator or Agent: Martin Ziegler Title: Agent

For KCC Use ONLY
API # 15 - 185-23702-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: MZ 8-18-11
This authorization expires: 8-18-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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31
22
11
 E
 W

For KCC Use ONLY

API # 15 -

185-2370-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: LaVeta Oil & Gas
 Lease: Heyen B
 Well Number: 17
 Field: Richardson

Location of Well: County: Stafford
 650 feet from N / S Line of Section
 2,480 feet from E / W Line of Section
 Sec. 31 Twp. 22 S. R. 11 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SW - NW - NE
NW

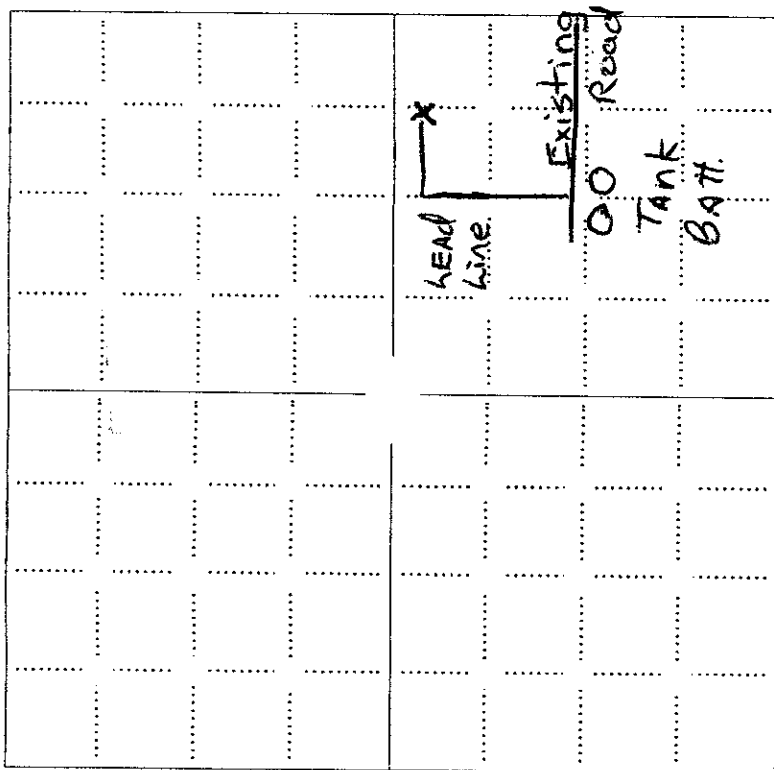
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

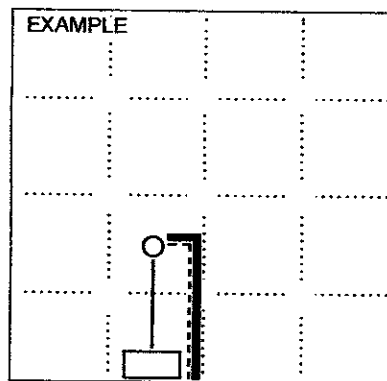
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

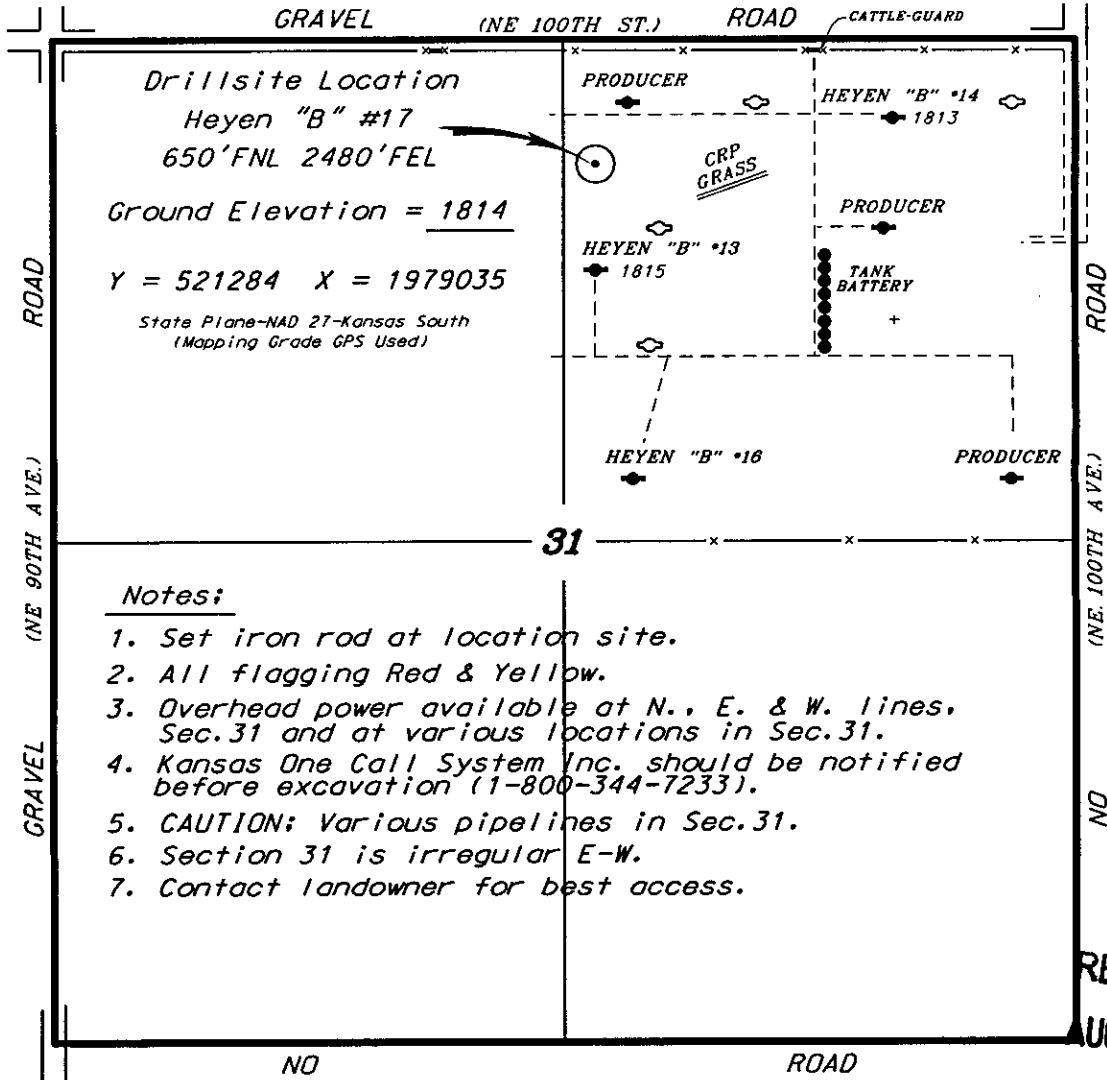


NOTE: In all cases locate the spot of the proposed drilling location.

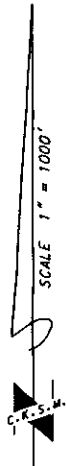
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LAVETA OIL & GAS
 HEYEN LEASE
 NE.1/4, SECTION 31, T22S, R11W
 STAFFORD COUNTY, KANSAS

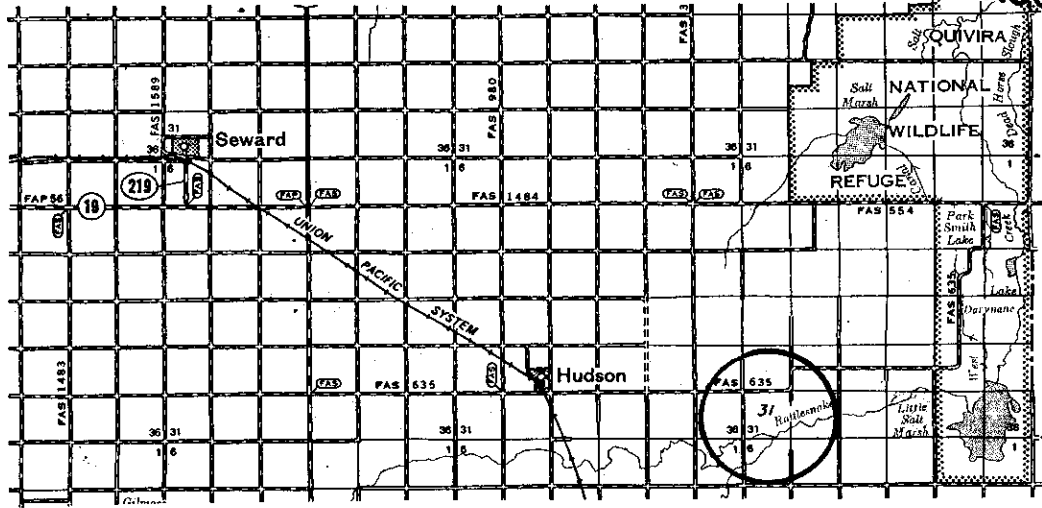


*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date August 9, 2011

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32432
Name: LaVeta Oil & Gas
Address 1: P.O. Box 780
Address 2: _____
City: Middleburg State: VA Zip: 20118 + _____
Contact Person: Martin Ziegler
Phone: (620) 546-4559 Fax: (_____) _____
Email Address: ziegleredna@sbcglobal.net

Well Location:
SW NW NE Sec. 31 Twp. 22 S. R. 11 East West
County: Stafford
Lease Name: Heyen B Well #: 17

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: June Heyen 620-549-6184
Address 1: P.O. Box 97
Address 2: _____
City: Manter State: KS Zip: 67862 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/15/11 Signature of Operator or Agent: Marty Ziegler Title: Agent

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API # 15 - 185-23702-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: LaVeta Oil & Gas
 Lease: Heyen B
 Well Number: 17
 Field: Richardson

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SW - NW - NE
NW

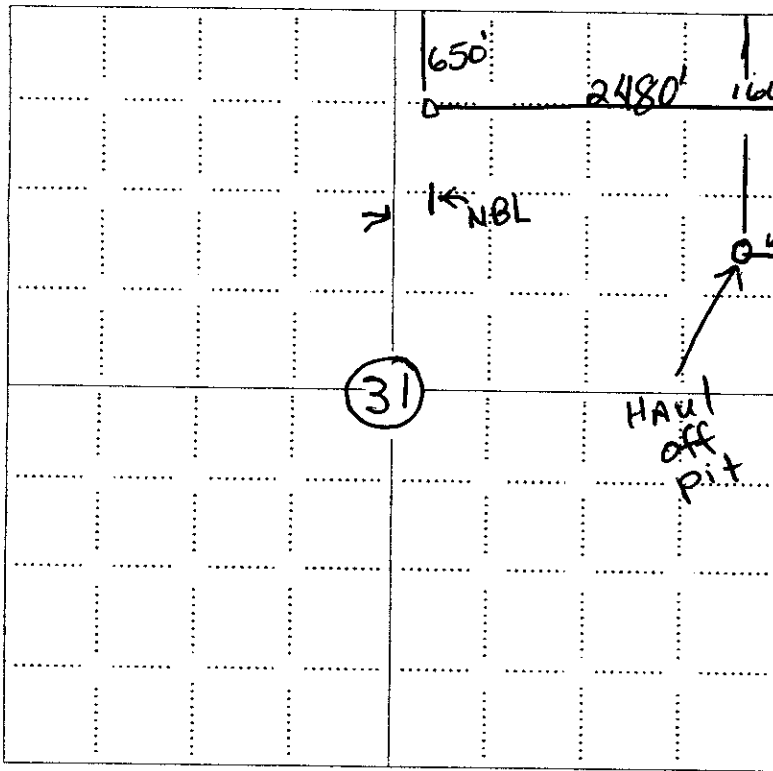
Location of Well: County: Stafford
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 31 Twp. 22 S. R. 11 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

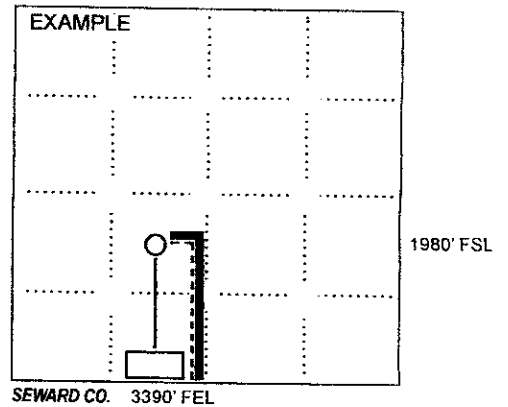
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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**DECLARATION OF POOLING AND
UNITIZATION OF OIL AND GAS LEASES
OIL UNIT
(Heyen B#17)**

WHEREAS, the undersigned are the owners of oil and gas leases, more particularly hereinafter described covering land in Stafford County, Kansas as follows:

Oil and Gas Lease dated November 26, 1928, from Cobus J. Heyen & Martha R. Heyen, his wife, Lessors, to F.C. Harrington, Lessee, and recorded in Book 1, Page 95 Register of Deeds Office, Stafford County Kansas, covering Northeast Quarter (NE/4) of Section Thirty-one (31), Township Twenty-two (22) South, Range Eleven (11) West, Stafford County, Kansas and

Oil and Gas Lease dated November 26, 1928, from Cobus J. Heyen & Martha R. Heyen, his wife, Lessors, to F.C. Harrington, Lessee, and recorded in Book 1, Page 96 Register of Deeds Office, Stafford County Kansas, covering the East Half of the Northwest Quarter (E/2 NW/4) of Section Thirty-one (31), Township Twenty-two (22) South, Range Eleven (11) West, Stafford County, Kansas

WHEREAS, each of said oil and gas leases as described, and as amended, grant the right, power and privilege to the Lessee or its assigns to pool or combine the acreage covered by each lease so as to form oil producing units not to exceed 40 acres, and gas producing units not to exceed 160 acres such rights to be exercised in writing and recorded in the Register of Deeds Office, Stafford County, Kansas, identifying and describing the pooled acreage and declaring the purpose to unitize the same.

NOW, THEREFORE, in consideration of the premises and of the original considerations granted and given in connection with the execution and delivery of the oil and gas leases, the undersigned do hereby pool, consolidate, and unitize the above described oil and gas leases as to the following described lands into a 10 acre oil unit:

A tract in square form, the center of which is the Heyen B#17 well located 650 feet from the North line and 2,480 from the East line of Section Thirty-One (31), Township Twenty-Two (22) South, Range Eleven (11) West, Stafford County, Kansas.

The undersigned does hereby declare and give public notice by execution and filing of this instrument of unitization and pooling of the said oil and gas leases as to form the unit acreage described last above, and declares the necessity and advisability of said pooling and unitization in order to properly develop and operate said lease premises so as to promote the conservation of oil in and under and that may be produced from said premises. Production found

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CB60799

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on the pooled or unit acreage shall be treated as if production has been had from each and all of the several leases and royalty provided in said leases shall be paid to the royalty owners pursuant to the terms of said leases.

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MR 11 11 10:38

Julie Nettors

504 687-0600

P. 1

AMENDMENT TO OIL AND GAS LEASE

The undersigned, being an owner of a mineral interest in the oil, gas, and other minerals in and under, and that may be produced from the Northeast Quarter (NE 1/4) and the East Half of the Northwest Quarter (E 1/2 NW 1/4) of Section Thirty-two (31), Township Twenty-two (22) South, Range Eleven (11) West, Stafford County, Kansas, which interest is subject to the terms of the following oil and gas leases:

Oil and Gas Lease dated November 26, 1928, from Calus J. Heyen & Martha R. Heyen, his wife, Lessors, to F.C. Huntington, Lessee, and recorded in Book 1, Page 95 Register of Deeds Office, Stafford County Kansas, and

Oil and Gas Lease dated November 26, 1928, from Calus J. Heyen & Martha R. Heyen, his wife, Lessors, to F.C. Huntington, Lessee, and recorded in Book 1, Page 96 Register of Deeds Office, Stafford County Kansas,

hereby agrees to amend said leases as follows:

The Lessee under said lease, and its successors and assigns, is hereby given the right and power to pool or consolidate the acreage covered by said leases, or any portion or portions thereof, into such lease acreages to each other and to the acre or units not exceeding ten (10) acres each in the event of an oil well, or into a unit or units not exceeding One Hundred Sixty (160) acres in the event of a gas well. Lease shall extend in writing and record to the appropriate records of Stafford County, Kansas, an instrument identifying and describing the pooled or unitized acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in the leases covering the interest of the undersigned. If production is found on the pooled acreage, it shall be treated as if production is had from the leases covering the interest of the undersigned. In lieu of the royalties otherwise specified in said leases, the undersigned shall receive on production from a well so pooled only such portion of the royalty stipulated in said leases as the amount of interest of the undersigned placed into said unit bears to the total acreage so pooled or unitized in the particular unitization.

In the event the terms hereof conflict with the terms of any lease covering the interest of the undersigned in the above lands the terms of this amendment shall control.

Executed this 10th day of March, 2008, to be effective the 15th day of March, 2008.

TO THE ATTORNEY
Register of Deeds
Stafford County, KS
Records & Returns Division
Room 1104
100 West 10th Street
Wichita, KS 67202
Phone: 316-261-3333
Fax: 316-261-3334
Total Fees \$5.00

Orlin V. Heyen
ORLIN V. HEYEN

Martha R. Heyen
DOROTHY HEYEN

STATE OF KANSAS)
) at:
COUNTY OF STAFFORD)

The foregoing instrument was executed this 10th day of March, 2008 by Orlin V. Heyen and Dorothy Heyen, his wife.

NOTARY PUBLIC - State of Kansas
MY COMMISSION EXPIRES

Kathy A. Loepp
NOTARY PUBLIC

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 17, 2011

LaVeta Oil & Gas
PO Box 780
Middleburg, VA 20118

RE: Drilling Pit Application
Heyen B Lease Well No. 17
NE/4 Sec. 31-22S-11W
Stafford County, Kansas

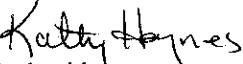
Dear Sir or Madam:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

Cc: File

Kansas Corporation Commission
Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

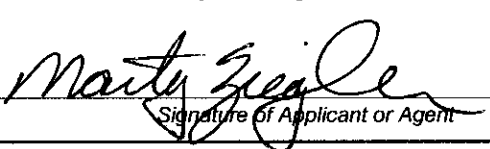
Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: LaVeta Oil & Gas		License Number: 32432	
Operator Address: P.O. Box 780		Middleburg, VA 20118	
Contact Person: Martin Ziegler		Phone Number: 620-546-4559	
Lease Name & Well No.: Heyen B17		Pit Location (QQQQ): _____ - <u>NW</u> - <u>NW</u> - <u>NE</u> Sec. <u>31</u> Twp. <u>22</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>650'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,480</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>6/7/11</u> Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite Gel			
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. n/a	
Distance to nearest water well within one-mile of pit: <u>1018</u> feet Depth of water well <u>87</u> feet		Depth to shallowest fresh water <u>5</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite Gel</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Jet remaining fluids from working pits into reserve, allow to evaporate and backfill with dozer</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>8-15-11</u> Date		 Signature of Applicant or Agent	
RECEIVED AUG 17 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: <u>8-17-11</u> Permit Number: _____ Permit Date: <u>8-17-11</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-185-23702-00-00