

OWWO

For KCC Use: 8-31-2011
Effective Date: 8-31-2011
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 1 2011
month day year

OPERATOR: License# 33650
Name: West Bay Exploration Co., Inc.
Address 1: 13685 S. West Bay Shore, #200
Address 2: _____
City: Traverse City State: MI Zip: 49684 + _____
Contact Person: Charles Schmidt
Phone: 316-755-3523

CONTRACTOR: License# 5822
Name: VAL Energy, Inc.

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; _____ # of Holes
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Shakespeare Oil Co. Inc.
Well Name: Elwell 1-11
Original Completion Date: 12-24-08 Original Total Depth: 5300

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SE - NE - SE - NW Sec. 11 Twp. 28 S. R. 29 E W
(a/a/a/a) 1,754 feet from N / S Line of Section
2,314 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Gray
Lease Name: Elwell Well #: 1-11
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2811' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 350'
Depth to bottom of usable water: 350' 780'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 415' already set
Length of Conductor Pipe (if any): None
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other: Haul
DWR Permit #: _____

(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Section is long E-W & N-S

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 25, 2011 Signature of Operator or Agent: Charles Schmidt Title: Agent

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For KCC Use ONLY
API # 15 - 069-20311-00-01
Conductor pipe required None feet
Minimum surface pipe required 415 feet per ALT. I II
Approved by: Rest 8-26-2011
This authorization expires: 8-26-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

11
28
29
 E
 W

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 069-20311-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: West Bay Exploration Co., Inc.
Lease: Elwell
Well Number: 1-11
Field: Wildcat

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SE - NE - SE - NW

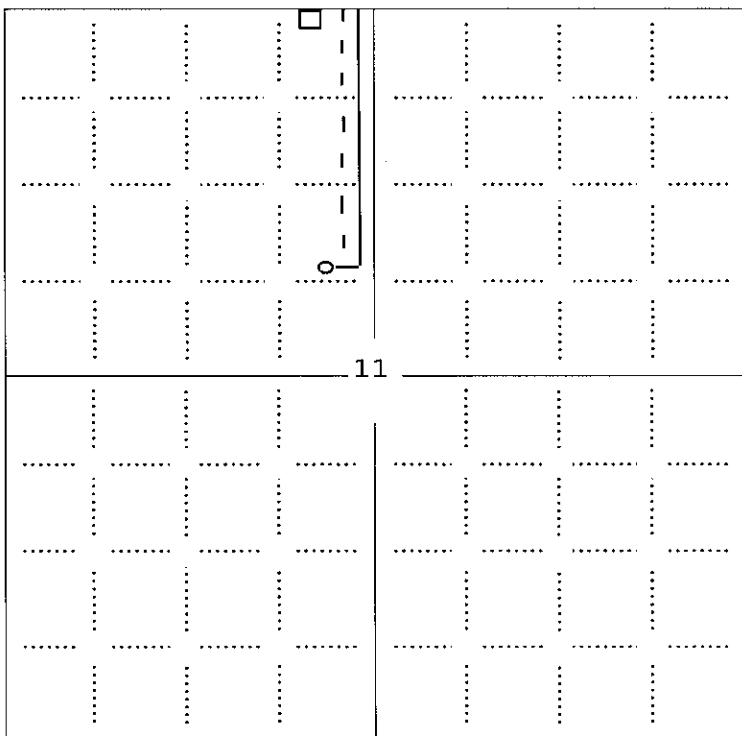
Location of Well: County: Gray
1,754 feet from N / S Line of Section
2,314 feet from E / W Line of Section
Sec. 11 Twp. 28 S. R. 29 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

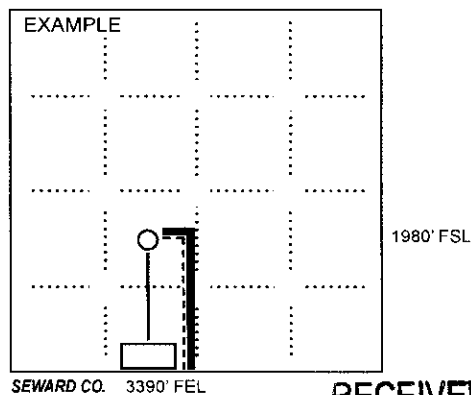
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-069-20311-00-01

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33650
Name: West Bay Exploration Co., Inc.
Address 1: 13685 S. West Bay Shore, #200
Address 2: _____
City: Traverse City State: MI Zip: 49684 + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
SE NE SE NW Sec. 11 Twp. 28 S. R. 29 East West
County: Gray
Lease Name: Elwell Well #: 1-11

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Martin Elwell
Address 1: 32405 9 Road
Address 2: _____
City: Montezuma State: KS Zip: 67867 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

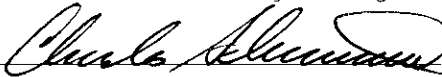
Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: August 25, 2011 Signature of Operator or Agent:  Title: Agent

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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: West Bay Exploration Co., Inc.		License Number: 33650
Operator Address: 13685 S. West Bay Shore, #200		Traverse City MI 49684
Contact Person: Charles Schmidt		Phone Number: 316-755-3523
Lease Name & Well No.: Elwell 1-11		Pit Location (QQQQ): _____ Sec. 11 Twp. 28 R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Gray _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud solids
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 3249 440 5200 feet Depth of water well 394 feet		Depth to shallowest fresh water 164 feet. / Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite mud Number of working pits to be utilized: 0 Abandonment procedure: Air dry - backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date 8/25/2011		RECEIVED AUG 26 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 8/26/11 Permit Number: _____ Permit Date: 8/26/11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-069-20311-00-01

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Shakespeare Oil Company, Inc.
 Address: 202 West Main Street, Salem, IL 62881
 Phone: (618) 548-1585 Operator License #: 7311
 Type of Well: **D&A** Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 12/23/08 (Date)
 by: Jerry Stapleton (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
N/A Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-069-20311-00-00
 Lease Name: Ehwell
 Well Number: 1-11
 Spot Location (QQQQ): SE - NE - SE - NW
1754 Feet from North / South Section Line
2314 Feet from East / West Section Line
 Sec. 11 Twp. 28S S. R. 29 East West
 County: Gray
 Date Well Completed: 12/23/08
 Plugging Commenced: 12/24/08
 Plugging Completed: 12/24/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	225'	8 5/8"	415'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rotary mud from 5300' to 1860', 1610' to 840', and 200' to 60'.

Cement plugs from 1860' to 1610', 840' to 450', 450' to 200', 60' to 0', 30 sx rathole, 20 sx mousehole

Total 250 sx 60/40 Pozmix - 4% gel & 1/4#/sx flo-seal

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Name of Plugging Contractor: Sterling Drilling Company License #: 5142

Address: P. O. Box 1006, Pratt, KS 67124

JAN 20 2009

Name of Party Responsible for Plugging Fees: Shakespeare Oil Company, Inc.

CONSERVATION DIVISION
WICHITA, KS

State of Illinois County, Marion, ss.

Donald R. Williams, Vice President

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Donald R. Willi

(Address) 202 West Main Street, Salem, IL 62881



TESTIFIED and SWORN TO before me this 14th day of January, 2009
Melissa A. Noel My Commission Expires: 11-10-11
 Notary Public

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