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For KCC Use:	8-31-2011
Effective Date: _	8 31-2011
District #	
SGA? Tye:	s 🔀 No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form

		J	2011	Spot Descript				
	month	day	year	SE NE	SENWS	Sec. <u>11</u> Twp.	28 S. R. 29	E X w
PERATOR: License# _	33650			(0/0/0/0) 1,7	54	feet from	<b>図N/</b> □S	Line of Section
ame:West Bay Explor		<b></b>		2,3	14			V Line of Section
dress 1: 13685 S. We				Is SECTION:	Regular			
idress 2:	<b>,</b> ,					_		
ty: Traverse City	State M	7in 49	9684 +	- Grav		ll on the Section F	Plat on reverse si	de)
ontact Person: Charles				County: Gray				. 1 11
none: 316-755-3523				Lease Name:		<u></u>	Well	#: 1-11
	5922			Field Name: _	VVIIICAL			
ONTRACTOR: License ame: VAL Energy, Inc.	e#				ited / Spaced Field			∭Yes XNo
ame:				-	tion(s): <u>Mississippí</u>			
Well Drilled For:	Well Class:	Туре	e Equipment:	Nearest Leas	-		330	
	n Rec Infield	X	Mud Rotary	Ground Surfa	ce Elevation: _281	11		feet MSL
<b>—</b>	rage Pool E		Air Rotary	Water well wit	thin one-quarter m	nile:		Yes X No
	posal XWildca		Cable		supply well within o			☐Yes X No
Seismic ;	٠ بحر		_		om of fresh water:		ı	
Other:					om of usable wate			
				Surface Pipe	by Alternate: 🕌	<b>F</b>		•
	ell information as follo			Length of Sur	face Pipe Plannes	te-bc set: 415	aiready set	
Operator: Shake	speare Oil (	D. Inc.		Length of Cor	nductor Pipe (if an	y): None		
Well Name: Elw	ell 1-11				al Depth: <u>5300'</u>	<u> </u>		
Original Completion	Date: 12-24-08	Original Total	l Depth: _ <i>530</i> 0	Formation at	Total Depth: Miss	sissippian		
				Water Source	for Drilling Opera	itions:		
rectional, Deviated or I			Yes ► No	Well	Farm Pond	Other: Haul		
						_		
Yes, true vertical depth	:			DWR Permit #	¥:			
ottom Hole Location: _						oply for Permit with	DWR [	
Yes, true vertical depth ottom Hole Location: CC DKT #:					(Note: Ap	oply for Permit with	DWR	Yes No
ottom Hole Location: _	ς Ε-W ( N-S	5	A	DWR Permit if  Will Cores be If Yes, propos	( <b>Note:</b> Ap taken? ed zone:			Yes No
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For KCC Use ONLY API#15-069-20311-00-01

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: West Bay Exploration Co., Inc.	Location of Well: County: Gray			
Lease: Elwell	feet from X N / N S Line of Section			
Well Number: 1-11	1,754 feet from X N / S Line of Section 2,314 feet from E / X W Line of Section			
	Sec. 11 Twp. 28 S. R. 29 E 🔀 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

LEGEND  O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		 		 	
EXAMPLE		1	1		
1980' SEWARD CO. 3390' FEL RECEN		 			

NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 2 6 2011

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. KCC WICHITA 4 sections, etc. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-069-20311-00-01

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33650 Name: West Bay Exploration Co., Inc.	Well Location: SENE_SE NW_Sec. 11 Twp. 28 S. R. 29 ☐ Eas West				
Name: West Bay Exploration Co., Inc.  Address 1: 13685 S. West Bay Shore, #200	County: Gray				
Address 2:	Lease Name: Elwell Well #: 1-11				
City: Traverse City State: MI Zip: 49684 +					
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:	_				
Surface Owner Information: Name: Martin Elwell	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: 32405 9 Road	sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>				
City: Montezuma State: KS Zip: 67867 +	_				
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	te Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the eowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handleform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.				
I hereby certify that the statements made herein are true and correct					
Date: August 25, 2011 Signature of Operator or Agent:	Le Leccosco Title: Agent RECEIVED				
	AUG 2 6 2011				

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: West Bay Exploration Co., Inc.			License Number: 33650			
Operator Address: 13685 S. West Bay Shore, #200			Traverse City MI 49684			
Contact Person: Charles Schmidt			Phone Number: 316-755-3523			
Lease Name & Well No.: Elwell	1-1	1	Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 11 Twp. 28 R. 29 East X West			
Settling Pit Drilling Pit	If Existing, date con	nstructed:	Feet from North / South Line of Section			
X   Workover Pit	Pit capacity:		Feet from East / West Line of Section  Gray County			
Is the pit located in a Sensitive Ground Water A	rea? Yes 🗶	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Mud solids			
Pit dimensions (all but working pits):10	00 Length (fee	et)100	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dea	epest point:	6 (feet) No Pit			
material, thickness and installation procedure.		and integrity, if	ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit: 440	Depth to shallo Source of infor	owest fresh water164feet. / mation:			
5200 feet Depth of water well	304		well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	erial utilized in drilling/workover:			
Number of producing wells on lease:			rking pits to be utilized:  Description:  Air dry - backfill			
Barrels of fluid produced daily:		Abandonment	procedure: All dry - backilli			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be			be closed within 365 days of spud date.			
I hereby certify that the above statem	nents are true and cor	my knowledge and belief. RECEIVED				
8/25/2011 Date		Shul	gnature of Applicant or Agent  KCC VALCAUTA			
Nate Signature of Applicant or Agent KCC WICHIT						
-1 1		Liner Steel Pit RFAC RFAS				
Date Received: 8/26/11 Permit Num	ber:	it Date: 8/36/11 Lease Inspection: Yes X No				

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Shakespeare Oil Company, Inc. API Number: 15 - 069-20311 -- 05 - 07 Address: 202 West Main Street, Salem, IL 62881 Elwell Phone: (618 ) 548 - 1585 \_ Operator License #: 7311 Well Number: Type of Well: A D&A Spot Location (QQQQ): SE - NE (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 12/23/08 \_(Date) Feet from East / West Section Line by: Jerry Stapleton \_ Twp. 28S \_ (KCC District Agent's Name) s. R. <sup>29</sup> Is ACO-1 filed? Yes No If not, is well log attached? County: Gray Yes No Producing Formation(s): List All (if needed attach another sheet) 12/23/08 Date Well Completed: N/A \_\_ Depth to Top: \_\_\_\_ Bottom: \_\_\_ 12/24/08 Plugging Commenced: Depth to Top: \_\_\_ ..... Bottom: \_\_\_ 12/24/08 Plugging Completed: \_ Depth to Top: \_\_\_ \_\_ Bottom: \_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In **Pulled Out** 0 225' 8 5/8" 415' D' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Rotary mud from 5300' to 1860', 1610' to 840', and 200' to 60'. Cement plugs from 1860' to 1610', 840' to 450', 450' to 200', 60' to 0', 30 sx rathole, 20 sx mousehole Total 250 sx 60/40 Pozmix - 4% gel & 1/4#/sx flo-seal RECEIVED KANSAS CORPORATION COMMISSION Name of Plugging Contractor: Sterling Drilling Company \_\_\_\_\_ License #: 5142 Address: P. O. Box 1006, Pratt, KS 67124 CONSERVATION DIVISION Name of Party Responsible for Plugging Fees: Shakespeare Oil Company, Inc. WICHITA, KS State of Illinois County. Donald R. Williams, Vice President  $_{\perp}$  (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. OFFICIAL SEAL MELISSA A. NOEL Notary Public, State of Illinois (Address) 202 West Main Street, Salem, IL 62881 My Commission Expires 119884 FRIBED and SWORN TO before me this