KCC WICHITA

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Harper Continue	Туре Тезі:					(See Instruc	tions on Re	everse Side	э)				
Harper Location 30-315-BN PING(EW) Acres Attributed 40 A0	. 11119				Test Dat	e:			API	No. 15 - 07	77-21487-0		
Authorized Sprivey Grabs Finderical Depth Sprivey Grabs Find	Company	Ons	hore LLC				Lease	Broce	<u> </u>			Well Numb	er 2
Spivey Grabs Reservoir Miss Gas Gathering Connection Ploneer Add 7, 39 Ad	County Location Harper C NE NE			NE NE	Section 30	-31S-8W	J			•	40		buted
7/20/04 4442.71 15.5 Internal Diameter Star at 4467.39 4394.4410 15.5 Internal Diameter Star at 4467.39 4394.4410 15.5 Internal Diameter Star at 4467.39 4394.4410 15.5 Internal Diameter Star at 4467.39 Perforations 15.5 Internal Diameter Star at 4467.39 Pump Unit or Traveling Plunger? Yes / No P/U Star annual us Annual us Star at 4467.39 Pump Unit or Traveling Plunger? Yes / No P/U Star annual us	and the second of the second o						Gas Gathering		hering Conn	Connection			
Sing Size Weight Internal Diameter Set at Perforations 4467, 39 4394–4410 Find Size Weight Internal Diameter Set at Perforations To Year No Proceedings of the Policy of the Policy of the Processor of the Pull Production Crude of 1 & Salt Water Pull Production Crude of 1 & Salt Water Pull Open Travelling Plunger? Yes / No Pull O	Completion	n Date 7/20/	04		Plug Bac 4442	71·						100 1100 00 00 00 00 00 00	
Description	asing Siz	asing Size Weight				Diameter	Cot of		Parforations		то 4394-441	0	
po Completion (Describe) Single (oil & gas) Crude oil & Saltwater Single (oil & gas) Crude oil & Saltwater % Nitrogen Gas Cravity - Q annulus Pressure Tops (Meter Run) (Prover) Size Size of Completion (Completion of Completion of Comp	Tubing Size Weight				Internal	Diameter							
Annul us ricical Depth(H) Pressure Tops (Meter Run) (Prover) Size prover Passure OBSERVED SURFACE DATA OUration of Shut-in Annul (PM) OBSERVED SURFACE DATA Ouration of Shut-in OBSERVED SURFACE DATA Ouration of Shut-in Hours Alice Prover Pressure Prover Pressure Inches H ₂ 0 Inch	i i i <u>s</u> t di		escribe)		Type Flu	id Production	n a 1 + wa + c	210	Pump Un P	it or Traveling / U	Plunger? Yes	/ No	
Pressure Taps (Meter Hun) (Proval) size Sesture Buildup: Shut in 8/17/10 20. at 9:00am (AM) (PM) Taken 8/18/10 20 at 9:00am (AM) (PM) Sesture Buildup: Shut in 8/17/10 20. at 9:00am (AM) (PM) Taken 8/18/10 20 at 9:00am (AM) (PM) Starled 20 at (AM) (PM) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA Change Tubing (Proval) of Shut-in (AM) (PM) The parameter Temperature (Proval) of Taken					% Carbon Dioxide			% Nitrogen		en	Gas Gravity - G _g		
OBSERVED SURFACE DAYA OBSERVED SURFACE DAYA OUTGION OF COMMITTER STORY (Inches) OFFICE PROSERVED FLOW STREAM ATTRIBUTES SPEND PASSURE FACTOR FASSURE (Mcds) SPEND PASSURE Character Stream GOA Character Stream Character Stream Character Stream Character Stream Character Stream Character Stream Committee Stream Character Stream Characte	annulus /ertical Depth(H)				Pressure Taps						(Meter	Run) (Prove	er) Size
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Speny (inches) Size per y													
Allow Model 10 Onlice Model 14.65 psia Prover Pressure (inches) Prover Pressure (inches) Prover Pressure (inches) Prover Pressure pair (inches) Pressure pair (inches) Prover Pressure (inches) Pressure pair (inches) Pressure pair (inches) Pressure pair (inches) Prover Pressure (inches) Pressure pair (inches) Prover Pressure (inches) Pressure pair (inches) Prover Pressure (inches) Prover Pressure Pressure Prover Pressure Prover Pressure Prover Pressure Prove						OBSERVE	D SURFAC	E DATA		,	Duration of Shut	-in	Hours
paig (Pm) Inches H ₂ 0 Ppig paig pai	tatic /	Size	Meter Prover Pressure	Differential in	Temperature	Temperature	Wellhead Pressure		Wellhead Pressure (P_{v_c}) or (P_{f_c}) or (P_{f_c})			1 ' 1	
FLOW STREAM ATTRIBUTES Splate 1 e (O Group open Gas Sextension Prover Pressure (F,) (F,) Mcdatal US Psia (P,) 2 Psia	Shut-In		ρsig (Pm)	Inches H ₂ 0					psig	psia			
Splates Exclusion Prover Pressure Press Press Press Press Press Pressure Prover Pres	Flow										and the second of the second o		
Splitting of the control of the cont			L			FLOW STR	EAM ATTR	IBUTES					
Backpressure Curve Slope = 'n' or Assigned Standard Slope Mcfd 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the Strip of Age of Standard Slope Winness (if any) Checked by RECEN	(F _u) (F _u) Prover Pressure			Extension	racioi i		Factor	Factor F		R	(Cubic Fe	eet/ G	Fluid ravity
Backpressure Curve Slope = 'n' or Assigned Standard Slope Mcfd 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the Strip of Age of Standard Slope Winness (if any) Checked by RECEN									17:01:0				
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the 11th day of 3 an 2011 .20	(P _c) ² - (P _u) ² (P _c or (P _c) ² - (P _u) ²		c)2- (P _w)2	2. $P_c^2 - P_a^2$	LOG of formula 1. or 2. and divide p2.p2		Slope = "n" or Assigned		n x L(og	Antilog	Deliveral Equals R x	bility Antitog
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exempt sta	re under penalty of perjury under the laws of the state of Kansas that I am authorized to request us under Rule K.A.R. 82-3-304 on behalf of the operatorOnshore_LLC
and that th	e foregoing pressure information and statements contained on this application form are true and
	e best of my knowledge and belief based upon available production summaries and lease records
	nt installation and/or upon type of completion or upon use being made of the gas well herein named. Broce #2
l hereb	request a one-year exemption from open flow testing for the
gas well or	the grounds that said well:
	Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	X is not capable of producing at a daily rate in excess of 250 mcf/D
	, and the Commission
	r agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as ne	essary to corroborate this claim for exemption from testing.
Date:	/11/2011
	Signature: John M Kelley
	Title: owner/operator

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.