KCC WICHITA

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

### Onshore LLC ### Onshore #### Onshore ### Onshore ### Onshore ### Onshore #### Onshore ##### Onshore ##### Onshore ####################################	Type Test:				í	See Instruc	tions on Re	verse Side)				
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Page Companion Dates Fing Basic Properties Perforations Perfo	Spi	ivey	Grabs		Miss			·				
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Continue						OBSERVI	ED SURFAC	E DATA	,		Duration of Shul-	n 110di
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FLOW STREAM ATTRIBUTES Plate Continuo energy Prosst Flowing P	Shut-In						210	224.4				
FLOW STREAM ATTRIBUTES Plate Continuo energy Prosst Flowing P						 	_					
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Plate Coefficient Prover Pressure Prosst, fill Coefficient Factor						FLOW ST	REAM ATTE	UBUTES			000	Flowing
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P ₃ = (P _y) ² =												
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	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to reques
	t status under Rule K.A.R. 82-3-304 on behalf of the operatorOnshore_LLC
	at the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	oment installation and/or upon type of completion or upon use being made of the gas well herein named when the way was exampled from a partial towards for the Muir A #2
	redy reddest a one-year exemption from open now testing for the
gas wel	ll on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	X is not capable of producing at a daily rate in excess of 250 mcf/D
l fur	ther agree to supply to the best of my ability any and all supporting documents deemed by Commiss
	necessary to corroborate this claim for exemption from testing.
	1/11/11
ate:	
	Signature: John M Kelley
	Title: owner/operator

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.