KCC WICHITA

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Spivey Grabs  Miss  Pioneer  Completion Date  Pug Back Total Depth 4400  asing Size  Weight 10.5  Informal Diameter Set at  Perforations To  Open hole 4400-4406  Perforations To  Open hole 4400-4406  Perforations To  Perforations To  Open hole 4400-4406  Perforations To  Perforations To  Perforations To  Perforations To  Perforations To  Perforations To  Open hole 4400-4406  Perforations To  Pend Unit or Traveling Plunger? Yes / No  Prover Pressure Taps  (Meter Run) (Prover) Size  Perforations To  Perforations To  Pend Vide Traveling Plunger? Yes / No  Pend Unit or Traveling Plunger? Yes / No  Pend Unit or Traveling Plunger? Yes / No  Pend Unit or Traveling Plunger? Yes / No  Pend Vide Traveling	Тура Таз					(See Insti	ructions on F	Reverse Si	de)				
Observed Depth (Page 1)  Observed Depth (Page 2)  Observed Depth (Page	122.5		,		Test Da	te;			API	No. 15 -07	7-20323 _	(\mathrew{\sigma})	\
Service SW SM NE 34-315-9M  Sprivey Grabs Miss Percent Feetware Feetware Freeze State Sylvey Grabs Miss Properly Grabs Miss Miss Properly Grabs Miss Miss Miss Miss Miss Miss Miss Mi				· · · · · · · · · · · · · · · · · · ·			Lease					000	ر
Provided   Sylvey Grabs   Reservoir   Reservoir   Plug Black Total Depth   Patter 54 at		Un:										A A revibute	, n.at
Spivey Grabs  Miss Divey Grabs  Miss Processor  Plug Back Total Depth Packer Set at  4.400  Seting Size  Weight Horizontal Diameter  Set at  Perforations  To  ORSERVED ATIA  ORSERVED DIAFACTED DATA  ORSERVED SUBFACED							• •				<b>5</b> U		
Pug Bask Total Depth	Field							Gas Gathering Connection					
## 1/2 10.5 ## Department of the production of t	Completi	on Date			Plug Ba	ck Total D	epth						
4-1/2 10-5    Security	9/2//5 Casing Size Weight				440	Set	Set at		rations	To			
Part Completion (Describe) Single (Oil & Salt Water Pump Unit or Traveling Plungs? Yes / No Single (Oil & Salt Water Pump Unit or Traveling Plungs? Yes / No Notion Plungs? Yes / No Notion Plungs? Yes / No Notion Plungs Unit or Traveling Plungs? Yes / No Notion Plungs? Yes / Yes	4-1/2 10.5			4 may 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m			r grangogodom sa metallik koden koma a sa		open hole 4400-				
Purp Unit or Traveling Plunger? Yes / No Single (oil & gas) Oducing Thru (Annatus / Tubing)  Annual Us  Tritical Deptin(H)  Pressure Taps  (Meier Run) (Prover) Size  (Meier Run) (Prover) Size  Tritical Deptin(H)  Pressure Taps  (Meier Run) (Prover) Size  (Meier Ru	Tubing Size Weight						at	Perfo	rations	10			
Single (O11 & Saltwater P/U (Annulus / Tubing)	ype Cor	npletion (	Describe)	aldernak ya ya ma	Type Flu	id Product	tion				Plunger? Yes	/ No	
Pressure Taps	Single (Oil.& gas) Producing Thru (Annulus / Tubing)				crude oil & saltwate % Carbon Dioxide			ter	P/U % Nitrogen Gas			Gravity - G	
OBSERVED SURFACE DATA  OUration of Shut-in  Hours  OBSERVED SURFACE DATA  OUration of Shut-in  Hours  OBSERVED SURFACE DATA  OUration of Shut-in  Hours  OBSERVED SURFACE DATA  OUration of Shut-in  Flowing  Prover Pressure  FLOW STREAM ATTRIBUTES  FLOW STREAM ATTRIBUTES  Proving Paid  Morer or  Prover Pressure  Pr					di man liku di kom al a Carara s	Pro	essure Taps			m	(Meier	Run) (Prover) S	Size
OBSERVED SURFACE DATA  OUration of Shut-in  Hours  OBSERVED SURFACE DATA  OUration of Shut-in  Hours  OBSERVED SURFACE DATA  OUration of Shut-in  Hours  OBSERVED SURFACE DATA  OUration of Shut-in  Flowing  Prover Pressure  FLOW STREAM ATTRIBUTES  FLOW STREAM ATTRIBUTES  Proving Paid  Morer or  Prover Pressure  Pr	rossure	Buildup:	Shut in 8/1	7/10	20 1t <sup>3</sup>	3:10pm	(AM) (PM)	Taken.	8/19/10	20	3:10pm	(AM) (PI	М)
The undersigned authority, on behalf of the company, states that he is duty authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the control of the control o	/ell on L	ine:										(AM) (PN	vI)
Continue   Proper Pressure   Differential   Temperature   Temperature   Property   (inches)   Proper Pressure   psig (Pm)   Inches H_0   Property   (inches)   Proper Pressure   Proper Proper Pressure   Proper Proper Pressure						OBSERV	/ED SURFAC	E DATA		(	Duration of Shut	-in H	lours
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the stated and applicable as the stated for the content of	Static /		1	,	Flowing	Well Head	d Ca	sing		_	Duration		ed
FLOW STREAM ATTRIBUTES  Plate   Proving   Prover Pressure   Prover	ynamic roperty		Prover Pressure	in		1 '	(P <sub>w</sub> ) or (I	P <sub>1</sub> ) or (P <sub>c</sub> )	(P <sub>v.</sub> ) or	(P <sub>1</sub> ) or (P <sub>c</sub> )	(Hours)	(parreis)	
FLOW STREAM ATTRIBUTES  Plate Conclusion of Plate of Plat	Shut-In						250	264.4	onen h	olio Agrio	-4406		
Plate Materior Prover Pressure Press	Flow		·			,							
Plate Colline Colling						FLOW ST	REAM ATTE	HBUTES					1
P <sub>c</sub> ) <sup>2</sup> - (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> )	Coeffiecia	ลักเ เ	Mater or over Pressure	Extension	Fact	or	Factor	1	detai.	R	(Cubic Fe	et/ Fluid Gravit	_ ا
P <sub>c</sub> ) <sup>2</sup> - (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> )													
P <sub>2</sub> ) <sup>2</sup> - (P <sub>2</sub> ) <sup>2</sup> (P <sub>2</sub> )	) <sup>2</sup> =	:				M) (DEPI				0	3:10ph) (P <sub>a</sub> ):	<sup>2</sup> = 0.207 <sup>2</sup> =	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the day of Services (if any)  Witness (if any)  For Commission  Deliverability  Jan 2011  For Company States that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the day of Services (if any)  For Commission  Checked by  RECEI	(P <sub>e</sub> ) <sup>2</sup> - (P <sub>e</sub> or (P <sub>e</sub> ) <sup>2</sup> - (P <sub>e</sub>		P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	ose formula 1 or 2: 1. $P_e^2 - P_a^2$ 2. $P_e^2 - P_e^2$	LOG of formula 1, or 2, and divide	P. 2. P. 2	Slo <sub>f</sub> As:	or signed		og   _	Antilog	Dativerability Equals R x Antil	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the day of Ser Company John M Kelley  For Commission  Checked by  Checked by												_	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the day of Uan 2011  Witness (if any)  For Company John M Kelley  RECEI	an Flow		may to companie y pier an ay strayer, this acceptance of the granders.	Mofd @ 14 F	5 neia				-	., Î\ Mo	ofd @ 14.65 psi	a	
The company of the co	~~~	dersioner			<del></del>	ates that I							
For Commission  For Commission  For Commission  For Commission  Checked by  RECEI		•			and correct.	Executed	this the	11th	Ú	lan 2011			<u></u> .
For Commission Checked by RECEI					£. ÷	ų⊁i (x	* i		$\leq$				
For Commission	aiti	at umin	Witness (if any	)			-			For Com	John M		<b>√</b> ·
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		• •	22 - 5	1.1		: Pupu			ë. 9 "i	۲.	3 . 4.	JAN	1 :

exempt status under R				onshore LL	authorized to request
and that the foregoing	pressure info	rmation and state	ments contained	on this applica	ation form are true and
correct to the best of n	ny knowledge a	ınd belief based u	pon available pro	duction summa	ries and lease records
of equipment installation	on and/or upon	type of completion	n or upon use beir	-	gas well herein named.
I hereby request a	one-year exem	nption from open f	ow testing for the	Newberry	A #1
gas well on the ground	ls that said wel	l:			
				•	
(Check one,	1				
is a	coalbed metha	ane producer	•	7 /	
is c	ycled on plung	er lift due to wate	•		
is a	source of natu	ral gas for injectio	n into an oil rese	voir undergoin	g ER .
iso	n vacuum at the	e present time; KC	C approval Dock	et No	
X is n	ot capable of p	roducing at a dail	y rate in excess o	of 250 mcf/D	
				*	
I further agree to s	upply to the be	st of my ability an	y and all support	ing documents	deemed by Commission
staff as necessary to c	orroborate this	claim for exempt	ion from testing.		
1/11/11 Date:					
Jate.					
					•
					7
	ř		John M K	allay /	,
		Signature:			,
		Title:	owner/oper	ator :	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.