KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Spivey Grabs Miss Planer Company Date of the Company Control of the	Type Test:				('See Instruct	tions on Re	everse Side	r)				
County Location Section 170	Ора	n Flow			Test Date	; :			API N	No. 15 -077	7-21409 ~ (5000	
District Depth(F) Section 1 N/2 SW RE 30-31S-BW General Reservoir By Sprive Grabs Miss Ploneer Packer Set at 12/14/01 Proceed Weight Internal Dismiter Set at 12/14/01 Proceed Reservoir By Sprive Grabs Plug Back Total Depth Packer Set at 12/14/01 Proceed Reservoir By Sprive Grabs Plug Back Total Depth Pecker Set at 12/14/01 Proceed Reservoir By Spring Size Weight Internal Dismiter Set at Performations To 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No. 2-7/8 per Congulation (Destrible) Type Pressure Type (Melling Plunger) Type Pressure Type (Melling Plunger) Type Pressure Type (Melling Pressure Type Venture) Type Pressure Type (Melling Pressure Venture) Pressure Venture Type Pressure Venture Type Type Type Type Type Type Type Typ	Company	Onsh	ora IIC			1.15		#2					
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exempt status under Rule K.A.R. 82	2-3-304 on behalf o	f the operator	sas that I am authori Onshore LLC	
and that the foregoing pressure in				
correct to the best of my knowledge		·	F	
of equipment installation and/or upon I hereby request a one-year exe		-	Wachhan #2	nerem nameu.
gas well on the grounds that said w	•	now testing for the		
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(Check one)				
is a coalbed met	hane producer	-	,	
is cycled on plur	nger lift due to wát	er	, F	
is a source of na	tural gas for inject	on into an oil reserve	oir undergoing ER	,
is on vacuum at	the present time; K	CC approval Docket	No	·
X is not capable of	producing at a da	ily rate in excess of :	250 mcf/D	·
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I further agree to supply to the I	pest of my ability a	ny and all supporting	g documents deemed	by Commission
staff as necessary to corroborate th	is claim for exemp	tion from testing.		
1/11/11 Date:				
	•	•		•
•				
	Signature: _	John M Ke	lley	
	Orginature			
		owner/operat	ton :	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.