

ORIGINAL 5-23-11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3988
Name: Slawson Exploration Co., Inc.
Address 1: 204 N Robinson, Ste 2300
Address 2:
City: OKC State: OK Zip: 73102 +
Contact Person: Steve Slawson
Phone: (405) 232 0201
CONTRACTOR: License #
Name: WW Drilling
Wellsite Geologist: Pat Deenihan
Purchaser: Plains Marketing
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

4/19/11 04/28/11 05/19/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20791-00-00

Spot Description:
SE NW NE NW Sec. 26 Twp. 10 S. R. 34 East West
420 Feet from North / South Line of Section
1,930 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Thomas

Lease Name: Hills Trust Well #: 1#1

Field Name: Wildcat

Producing Formation: Johnson; Pawnee

Elevation: Ground: 3176 Kelly Bushing: 3181

Total Depth: 4830 Plug Back Total Depth: 4567

Amount of Surface Pipe Set and Cemented at: 299' @ 305' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2728 Feet

If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 4000 bbls

Dewatering method used: exaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. **CONFIDENTIAL** East West

County: Permit #: MAY 23 2011

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP-operations Date: 5/27/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 5-23-11 5-23 RECEIVED
- Confidential Release Date:
- Wireline Log Received JUN 10 2011
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: KCC WICHITA Date: 5/27/11