

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address 1: P.O. Box 1913  
Address 2:  
City: Enid State: OK Zip: 73702 + 1913  
Contact Person: Jonathan Allen  
Phone: ( 580 ) 242-3732  
CONTRACTOR: License # 6039  
Name: L.D. Drilling, Inc.  
Wellsite Geologist: Josh Austin  
Purchaser: NCRA

RECEIVED

JUN 15 2011

KCC WICHITA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

4/20/2011 4/27/2011 6/03/2011  
Spud Date or 4/27/2011 6/03/2011  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 065-23731-00-00

Spot Description:  
SE NW NW NW Sec. 22 Twp. 6 S. R. 25  East  West  
514 Feet from  North /  South Line of Section  
464 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Graham

Lease Name: Schoen Trust Well #: 2-22

Field Name: Wildcat

Producing Formation: Lansing

Elevation: Ground: 2586' Kelly Bushing: 2591'

Total Depth: 3975' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 365 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2226 Feet

If Alternate II completion, cement circulated from: 2226

feet depth to: surface w/ 225 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

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JUN 13 2011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 6/13/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 6/13/11 - 6/13/12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 6-20-11