KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

NERVEST OPERATING, LLC. REIMER 1-29 NCRIEST OPERATING, LLC. REIMER 1-29 Reserver Reserver MORROW DUKE Beserver MORROW DUKE DUKE DUKE DUKE DUKE RESERVER MORROW DUKE RESERVER MORROW DUKE DU	SIP 'ype Test:			01121		(5	See Instru	ctions on Re	verse Side)		· · · LO			
NERVEST OPERATING, LLC. REIMER 1-29 Acres Attributed Sw Sw Sw 28 Section TVP RNO (EW) Acres Attributed Sw Sw Sw 29 Section TVP RNO (EW) DUKE Sw Sw Sw 29 Reserver MORROW DUKE Plug Back Total Depth Packer Set at NONE State Weight Internal Diameter Set at So 4, 550 S 5 15.5 4, 570 1, 995 4, 7 1, 995 5, 711 ppe Campelation (Describe) WATER/OIL Pressure Taps (Moter Run) (Prover) Size Sortical Depth(1) Pressure Taps (Moter Run) (Prover) Size Sortical Depth(1) Pressure Taps (Moter Run) (Prover) Size Strated Depth(1) Pressure Taps (Moter Run) (Prover) Size Assure Buildup: Shut in 12-20-10 20 at 1930 (AM) (PM) Taken 12-21-10 20 at 0930 (AM) (PM) Taken 12-21-10 20 at 0930 (AM) (PM) Taken 12-21-10 Duration of Shut in 24.0 House House Market Value Pressure V								•							
EAD SW SW 29 32S 27W ORCHERS EAST Reservoir ORCHERS EAST MORROW DUKE Plug Back Total Depth Packer Set at NONE Plug Back Total Depth Packer Set at NONE 15.5 15.5 4.950 5995 5634-5641 5675-5680 Ding Size Weight Internal Diameter Set at 17.7 1.995 Ding Size Weight Internal Diameter Set at 18.7 1.995 1995 5995 5634-5641 5675-5680 Ding Size Weight Internal Diameter Set at 18.7 1.995 1995 1995 1995 1995 1995 1995 199	ompany NERV	EST (OPE	RATING, L	LC.				R				Well Nu	mber	
DRCHERS EAST MORROW Plug Back Total Depth S946 Packer Set at NONE 15.5 15.5 4.950 5985 5985 5634-5641 5675-5680 5675-5680 5986 5634-5641 5675-5680 5711 Per Cemberton (Oscoribe) NNULUS Trices are Buildup: NNULUS Trices are Buildup: Started 20 at	County Location										W)		Acres A	ttributed	
Sale Size Weight Internal Diameter Set at 5634-5641 5575-5680	ield BORCH	ERS	EAS	ST .	···· — · · · — · · · — · · · · — ·		DW .				nering Conne	ction			
15.5 4.950 5995 5634-5641 5675-5680 bing Size Weight Internal Diameter Sot at Perforations To 375 4.7 1.995 5711 per Cempletion (Describe) Type Pluid Production Type Fluid Product)				Total De	pth							
### Production (Describe) ### Production (De						iameter					*—				
MATER/OIL YES-PUMP Goldwing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G	ubing Si. . 375	ZΘ		-			iameter				rations	То	То		
Striction petition Pressure Taps (Meter Run) (Prover) Size 3,068" ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) Taken 12-21-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) Taken 12-21-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-20-10 20 at 0930 (AM) (PM) ressure Buildup: Shut in 12-2				scribe)		• 1		ion				Plunger? Yes	/ No		
Pressure Taps FLANGE Started 20 at 0930 (AM) (PM) Taken 12-21-10 20 at 0930 (AM) (PM) Continue	_		(Annı	ilus / Tubing)		% C	arbon Dio	xide		% Nitrog	en	Gas G	ravity - (3,	
OBSERVED SURFACE DATA OBSERVED SURFACE DATA Duration of Shut-in State / Orifice Size / Meter Prover Pressure In Inches H,D Flow Flow Flow Flow Flow Flow Flow Fl	Vertical Depth(H) 5657				FLANGE										
OBSERVED SURFACE DATA Duration of Shut-in 24.0 Hours	ressure	Buildup): S	hut in 12-20	-10 20	0 at	930	_ (AM) (PM)	Taken 12	2-21-10	20	at0930		(AM) (PM)	
Comparison Com	/ell on Li	ne:	s	tarted	20) at		_ (AM) (PM)	Taken		20	at		(AM) (PM)	
Comparing Comp							OBSERV	ED SURFAC	E DATA			Duration of Shut	-in 24	.0 Hours	
FLOW STREAM ATTRIBUTES Plate Coefficient (F _s)(F _s) Mcfd Coefficient (Coefficient (Mcfd) (Mcfd) Metare Flow (Mcfd) Metare Flow (Coefficient (Coefficient (Coefficient (Coefficient (Coefficient (Mcfd) (Mcfd) Metare Flow (Mcfd) Metare Flow (Coefficient (Coefficient (Mcfd) Metare Flow (Mcfd) Metare Flow (Coefficient (Mcfd) Metare Flow (Mcfd)	Static / lynamic roperty	Orifice Meter Differ		Differential in	Temperature		Wellhead (P _w) or (I	Wellhead Pressure (P_w) or (P_t) or (P_c)		ad Pressure (P ₁) or (P _c)		1 '	1 '		
FLOW STREAM ATTRIBUTES Plate Coefficient (F _a)(F _c) Moder or Prover Pressure pisla Plate Coefficient (F _a)(F _c) Moder or Prover Pressure pisla Polar (P _a) ² = (P	Shut-In			parg (r m)					1	psig	psia	24.0			
Plate Coefficient (F _a) (F _a) Meter or Prover Pressure pisla (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P _a) ² =	Flow											,			
Coefficient (F _a)(F _a) Meter or prover Pressure pisla Pressure Pressur						1	FLOW S		RIBUTES			· · · · · · · · · · · · · · · · · · ·		 	
Copy To KCC WICHITA Pd =	Coefficient (F _b) (F _p)		-	Meter or Extension over Pressure		Factor		Temperature Factor	Temperature Fac		R	(Cubic F	eet/	Fluid Gravity	
Copy To KCC WICHITA Pd =															
Copy To KCC Dodge City Choose formula 1 or 2: 1. P _c ² -P _a ² 2. P _c ² -P _a ² divided by: P _c ² -P _a ² by: Copy To KCC Dodge City Copy To	2 \2 _		١.	(D)2	•	3			-			•		207	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of e facts stated therein, and that said report is true and correct. Executed this the PRECISION WIRELINE AND TESTING PRECISION TESTING PRECISION WIRELINE AND TESTING PRECISION TESTING PRECISION WIRELINE AND TESTING PRECISION TESTING PRECISION WIRELINE AND TESTING PRICE MARK BROCK	(P _c) ² - (P ₀) ² or (P _c) ² - (P _d) ²		(P,	(P _w) ² Ch	Choose formula 1 or 2: 1. P _c ² -P _a ² 2. P _c ² -P _d ² an		LOG of formula 1. or 2. and divide p2.p2		Backpressure Curve Slope = "n"or Assigned		rog		O De	Open Flow Deliverability Equals R x Antilog	
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COPY TO KCC WICHITA PRECISION WIRELINE AND TESTING Witness (if any) COPY TO KCC DODGE CITY PRECISION WIRELINE AND TESTING For Company MARK BROCK	The	unders	_												
COPY TO KCC DODGE CITY MARK BROCK				,		o and when	= 10000					NE AND TE			
				Witness (if a	ny) CITY			-			IARK BRO	CK			

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator ENERVEST OPERATING, LLC. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the REIMER 1-29
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 12.28.10
Signature: Lame Lama Title: Compliance, Superviose

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and clated on the front side as though it was a verified report of annual test results.