



KANSAS CORPORATION COMMISSION 1056435  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537  
Name: Venture Resources, Inc.  
Address 1: 2255 S WADSWORTH, STE 205  
Address 2: \_\_\_\_\_  
City: LAKEWOOD State: CO Zip: 80227 + \_\_\_\_\_  
Contact Person: Greg Mackey  
Phone: ( 303 ) 722-2899  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling LLC  
Wellsite Geologist: Greg Mackey  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
10/13/2010    10/15/2010    11/23/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    .    .    .    .    .    .    .    .    .    .    .    .

API No. 15 - 15-065-23674-00-00  
Spot Description: \_\_\_\_\_  
NE\_NE\_SE\_NE Sec. 17 Twp. 7 S. R. 21  East  West  
3891 Feet from  North /  South Line of Section  
125 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Graham  
Lease Name: Holsman SWD Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: N/A  
Elevation: Ground: 2134 Kelly Bushing: 1845  
Total Depth: 1900 Plug Back Total Depth: 1845  
Amount of Surface Pipe Set and Cemented at: 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1900  
feet depth to: 0 w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4600 ppm Fluid volume: 122 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: venture Resources, Inc  
Lease Name: Burnett SWD License #: 30357  
Quarter SW Sec. 12 Twp. 11 S. R. 18  East  West  
County: Ellis Permit #: D27752

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 06/30/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 06/30/2011





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 28632

LOCATION Oakley Ks

FOREMAN Pat Heibler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-10		Holsman SWD #1	17	7 <sup>s</sup>	21 <sup>w</sup>	Greene
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Venture Resources, Inc			445	Shannon F		
MAILING ADDRESS			439	Pat H.		
2255 S. Wadsworth, Suite 205						
CITY	STATE	ZIP CODE				
Lakewood	Colo	80227				

JOB TYPE: Surface-0 HOLE SIZE 264' HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 3/8 - 23#  
 CASING DEPTH 264' 264' DRILL PIPE 2 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 15 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up to casing, track Circ  
Mix 175 sks cement, 3% cc-2% Teel, Displace 15 3/4 BBL Water  
Shut in

Cement Did Circ

253' pipe @ 264'

Thank You

Pat & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	985.00	985.00
5406	50	MILEAGE	4.50	225.00
11045	175 sks	Class A cement	16.00	2800.00
1102	495#	Calcium Chloride	1.88	435.60
1118B	330#	Pentonite Gel	1.20	66.00
5407	8.23	Ton Mileage Delivery	1.50	617.50
		Subtotal		5129.10
		Less 20% Disc		-1025.92
				4,103.18
		SALES TAX		
		ESTIMATED TOTAL		

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AUTHORIZATION Tom E. Owen

TITLE Toolpusher

DATE 10/11/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

W.D.

TICKET NUMBER 28633  
LOCATION Oakley Ks  
FOREMAN Pat Heister

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-16-10		Holsman SWD #1	17	75	21 <sup>st</sup>	Graham	
CUSTOMER Venture Resources, Inc							
MAILING ADDRESS 2255 S. Wadsworth, Suite 205							
CITY Lakewood		STATE Colo	ZIP CODE 80227				
TRUCK #		DRIVER		TRUCK #		DRIVER	
445		Justin					
466-T127		Chris					

JOB TYPE Prod - SWD HOLE SIZE 7 7/8 HOLE DEPTH 1900' CASING SIZE & WEIGHT 5 1/2" - 14#  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.8 to 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 21.15'  
DISPLACEMENT 46-BBL DISPLACEMENT PSI 1100# MIX PSI \_\_\_\_\_ RATE 5.87pm

REMARKS: Safety Meeting rig up to casing, circ 30 min  
mixed 25 sks in R.H.  
mixed 450 sks 60/40 por, 8% luel, 1/4" Flo-Seal, 1st Half @ 12.8 PPG, 2nd Half  
13.5 PPG, release Plug + Displaced 46 BBL @ 1100# max, hand Plug @ 1500#  
released Pressure, Plug Held

Thank You  
Pat & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 C	1	PUMP CHARGE	1,525 <sup>00</sup>	1,525 <sup>00</sup>
5406	50 mile	MILEAGE	4 <sup>50</sup>	225 <sup>00</sup>
1131	475 sks	60/40 por	13 <sup>00</sup>	6,175 <sup>00</sup>
1118B	3272 #	Bentonite Gel	120	654 <sup>40</sup>
1107	119 #	Flo-Seal	2 <sup>50</sup>	297 <sup>50</sup>
5407 A	20.43	Ton mileage Delivery	1 <sup>50</sup>	1,532 <sup>50</sup>
4203	1	5 1/2 - Guide Shoe	184 <sup>00</sup>	184 <sup>00</sup>
4454	1	5 1/2 - Latchdown Assy	289 <sup>00</sup>	289 <sup>00</sup>
4130	3	5 1/2 - Centralizers	56 <sup>00</sup>	168 <sup>00</sup>
Subtotal =				11,050 <sup>40</sup>
Less 20% Disc				2,210 <sup>08</sup>
				8,840 <sup>32</sup>
			SALES TAX	
			ESTIMATED	
			TOTAL	

Ravn 3737

AUTHORIZATION

TITLE Gen

DATE 10/16/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 30, 2011

Greg Mackey  
Venture Resources, Inc.  
2255 S WADSWORTH, STE 205  
LAKEWOOD, CO 80227

Re: ACO1  
API 15-065-23674-00-00  
Holsman SWD 1  
NE/4 Sec.17-07S-21W  
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Mackey

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 207B  
Wichita, KS 67202-3802



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Fax: 316-337-6211  
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June 30, 2011

Greg Mackey  
Venture Resources, Inc.  
2255 S WADSWORTH, STE 205  
LAKEWOOD, CO 80227

Re: ACO-1  
API 15-065-23674-00-00  
Holsman SWD 1  
NE/4 Sec.17-07S-21W  
Graham County, Kansas

Dear Greg Mackey:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/13/2010 and the ACO-1 was received on June 30, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department