

### Kansas Corporation Commission Oil & Gas Conservation Division

1056435

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537	·	API No. 15
Name:Venture Resources, Inc.		Spot Description:
Address 1: 2255 S WADSWORTH, ST	E 205	NE_NE_SE_NE Sec. 17 Twp. 7 S. R. 21 ☐ East  West
Address 2:		
City: LAKEWOOD State: CC		Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Greg Mackey	•	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 722-2899		□ NE □ NW ☑ SE □ SW
33/03		County Graham
Name: American Eagle Drilling LLC		Lease Name: Holsman SWD Well #: 1
Wellsite Geologist: Greg Mackey		Field Name:
Purchaser:		Producing Formation: N/A
Designate Type of Completion:		Elevation: Ground: 2134 Kelly Bushing: 2141
✓ New Well Re-Entry	Workover	Total Depth: 1900 Plug Back Total Depth: 1845
Oil Wsw 📝 s	wd Slow	Amount of Surface Pipe Set and Cemented at: 260 Feet
	NHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
og	SW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 1900
Cathodic Other (Core, Expl., e	etc.):	feet depth to: 0 w/ 450 sx cmt.
If Workover/Re-entry: Old Well Info as foll	ows:	·
Operator:		Drilling Fluid Management Plan
Well Name:		(Data must be collected from the Reserve Pit)
Original Comp. Date: Or	iginal Total Depth:	Chloride content: 4600 ppm Fluid volume: 122 bbls
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Dewatering method used: Hauled to Disposal
_	Conv. to GSW	'
Plug Back:		Location of fluid disposal if hauled offsite:
	t #:	Operator Name:venture Resources, Inc
<u> </u>	t #:	Lease Name: Burnett SWD License #: 30357
<u> </u>	t #:	Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
	t #:	County: Ellis Permit #: D27752
	t #:	Ounty.
10/13/2010 10/15/2010	11/23/2010	
Spud Date or Date Reached TD	Completion Date or	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received  Date: 06/30/2011
☐ Confidential Release Date:  ✓ Wireline Log Received
Geologist Report Received
✓ UIC Distribution ALT ☐ I ✓ II ☐ III Approved by: Deanna Garrison Date: 06/30/2011

Side Two

1056435

Operator Name: Vent	ure Resources,	Inc.		_ Lease	Name: _	Holsman SWI	)	. Well #:1		<del></del>
Sec. <u>17</u> Twp. <u>7</u> S. R. <u>21</u> East  West				County	: Grah	am			_,	
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in pressu st, along w	res, whether sl ith final chart(s	hut-in pres	sure read	thed static level,	hydrostatic press	ures, bottom f	hole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Si	heets)	☐ Ye	s 📝 No	. ,, 944	Lo	og Formation	n (Top), Depth an	d Datum		Sample
Samples Sent to Geolo	ogical Survey	<b>✓</b> Ye	s 🗋 No		Nam Anhyd			Тор 1759		Datum 382
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Ye ✓ Ye ✓ Ye	s 🔲 No		,, -					
List All E. Logs Run:	*	r								
DIL										
		Repor		RECORD	V Neurface, inte	ew Used ermediate, producti	on, etc.	· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	We Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
surface	12.5	8.675		23		264	common	175	3%CC	, 2% gel
Productuon	7.875	5.5		14		1850	60/40 POZ	450	8% gel,	, 1/4# floseal
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement			s Used Type and Percent Additives			s		
Protect Casing Plug Back TD	-				<del></del>					
Plug Off Zone	•									
Shots Per Foot	PERFORAT Specify	ION RECOR Footage of E	D - Bridge Plug Each Interval Per	gs Set/Type forated			cture, Shot, Cemen mount and Kind of Ma		ərd	Depth
4	1388-1488									
			LILLE W.							
								·		
TUBING RECORD:	Size: .375	Set At: 1354		Packer A		Liner Run:	Yes ✓ No			
Date of First, Resumed 01/07/2011	Production, SWD or El	NHR.	Producing Met	hod:	ing	Gas Lift 🗸	Other (Explain) In	jection		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter E	Bbls.	Gas-Oil Ratio	· · · · · · · · · · · · · · · · · · ·	Gravity
DISPOSITION Vented Sold	_			METHOD O ✓ Perf.	Duall	y Comp. 🔲 Co		PRODUCT 388-1488	ION INTER	.val:
	_			_	(Submit		omit ACO-4)			



TICKET NUMBE	R 28632
_	Oakley Ks
FOREMAN	Pat Heitler

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-10		Holsi	man SWD #1	17	. 73	212	6raham
CUSTOMER	Ω -			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	e Kesou ss	res , Inc		445	Shannon F	IRUCK#	DINTER
1756			4- 205	439	Pat H		,
CITY	ss S, Wads	STATE	ZIP CODE		TALL (T)		
Lakewa		ا. مدا	80227	.,			
JOB TYPE SU			HOLE DEPT	H	CASING SIZE & W	EIGHT_8%	-23#
	264 264			tere see	•	OTHER	· 
SLURRY WEIGH	π	SLURRY VOL	WATER gal/	sk	CEMENT LEFT in	CASING	- ,
DISPLACEMENT	15314	DISPLACEMENT	PSI MIX PSI	<u> </u>	RATE		·
	SaFety Me	Hine, R	ic uptocasine	track Ci			,
	MIX 175	SKS COX	1, 38cc-2% To	el, Displ		BBL Wa	ter .
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ACCOUNT	QUANITY	or UNITS	DESCRIPTION O	of SERVICES or PR	ODUĆT	UNIT PRICE	TOTAL
54015	1		PUMP CHARGE			985-00	985-00
5406	50		MILEAGE			43450	22500
11045	175	5 K3	Class A Con	wit		1600	28000
1102	495		Calcium Ch			188	435 60
11188	33	O#	Pertonito (		e de la companya de l	120	66 00
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Ravin 3737	<u> </u>	•	S of the A - State of State of			ESTIMATED	:
	-111	P ( Mr.	1 100	1 - 1 -		TOTAL /	
AUTHORIZTION	1 BOUNG	- Then		OLPUSAE		DATE 0/4///	<del>)</del>
i acknowledge	that the payme	ent terms, unic	ess specifically amende	d in writing on t	he front of the f	orm or in the c	ustomer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



U,D

TICKET NUMBER 28633
LOCATION OFFICE KS

FOREMAN Pat Heisler

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8678

## FIELD TICKET & TREATMENT REPORT

DATE	CUCTOMED#	1000		171	• 1		
DATE	CUSTOMER#	WELL NAME &		SECTION	TOWNSHIP	RANGE	COUNTY
10-16-10		Holsman .	SWD #1	1.7	75	214	Graham
CUSTOMER	n ·	<u> </u>					
Yentur	<u>e Kesou</u>	rces, Inc		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			445	Justin		
3255	. S. Wade		05	466-T127	Chris		
CITY		STATE ZIP COD	E.				
Licken	ood	Colo 802	27				
JOB TYPE Pro	od -SWD	HOLE SIZE 17/18	HOLE DEPT	гн <u> 1900'</u>	CASING SIZE & W	EIGHT 5/2	"-14#
<b>CASING DEPTH</b>		DRILL PIPE	TUBING		<u> </u>	OTHER	<u>·</u>
SLURRY WEIGH	ιτ <i>128 to 13.5</i>	SLURRY VOL	WATER gal	/sk	CEMENT LEFT in	CASING 21	115
DISPLAÇEMENT	- 46-BBI	DISPLACEMENT PSI	W# MIX PSI		RATE 5.8		· · ·
REMARKS:	Safety M	lectine ricu	pto casu	ne icirc	30 min		
n	· A/	sks in R. H.		<u> </u>			
<u> </u>	lived 450	2 5Ks 6940 DOD.	8% (cel. 1/2	4# Flo-Seal	1st Half 2	12.8 PP6	Lest Half
_13.5 P	PG. releas	e Plua + Disp			st max har	& Plus	1500#
roloc		sure Plux Helo	0				
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 C		PUMP CHARGE	1,52500	1.52500
540K	50 mile	MILEAGE	450	22500
1131 .	475 sks	60/40 pos 1300		6,17500
1118B	3272#	Bertonito Cel 120	13	65440
1107	119#	Flo-Ses!	250	29750
5407 A	20,43	Ton milage Deliver	150	1.53250
4203		5/2-6vide Shop	18400	18400
4454	1	5/2 - Latch down ASSY	289_00	28900
4130	3	5/2-1-Controlizes	5600	16800
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		Loss 20% Disc		2,210
				8,840 3
			SALES TAX	
avin 3737	4/2/		ESTIMATED TOTAL	
AUTHORIZTION	Do NI	TITLE GY	DATE 10/16	110

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 30, 2011

Greg Mackey Venture Resources, Inc. 2255 S WADSWORTH, STE 205 LAKEWOOD, CO 80227

Re: ACO1 API 15-065-23674-00-00 Holsman SWD 1 NE/4 Sec.17-07S-21W Graham County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Greg Mackey Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 30, 2011

Greg Mackey Venture Resources, Inc. 2255 S WADSWORTH, STE 205 LAKEWOOD, CO 80227

Re: ACO-1 API 15-065-23674-00-00 Holsman SWD 1 NE/4 Sec.17-07S-21W Graham County, Kansas

Dear Greg Mackey:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/13/2010 and the ACO-1 was received on June 30, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**