



KANSAS CORPORATION COMMISSION 1058719
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/21/2011</u>	<u>2/22/2011</u>	<u>3/9/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27543-00-00

Spot Description: _____

NW SE SW SW Sec. 2 Twp. 29 S. R. 17 East West

400 Feet from North / South Line of Section

820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Neosho

Lease Name: GOINS LIV TRUST Well #: 2-3

Field Name: _____

Producing Formation: CHEROKEE COALS

Elevation: Ground: 912 Kelly Bushing: 0

Total Depth: 1155 Plug Back Total Depth: 1150

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1150

feet depth to: 0 w/ 190 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerriso Date: 06/30/2011



1058719

Operator Name: PostRock Midcontinent Production LLC Lease Name: GOINS LIV TRUST Well #: 2-3
 Sec. 2 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL NDL TEMP	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	22	A	4	
PRODUCTION	7.875	5.5	14.5	1150.06	A	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	963-965/969-971/1017-1020	400GAL 15% HCL W/ 75BBLs 2% KCL WATER, 965BBLs W/ 2% KCL, BIOCID, MAXFLOW, 10100# 20#	963-965/969-971/1017-1020
4	695-697/715-718/754-756/872-874	600GAL 15% HCL W/ 95BBLs 2% KCL WATER, 876BBLs W/ 2% KCL, BIOCID, MAXFLOW, 12130# 20#	695-697/715-718/754-756
4	609-613/622-626	400GAL 15% HCL W/ 45BBLs 2% KCL WATER, 740BBLs W/ 2% KCL, BIOCID, MAXFLOW, 12023# 20#	609-613/622-626

TUBING RECORD: Size: <u>1.5</u> Set At: <u>1112</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>3/15/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>16</u> Gas Mcf <u>28</u> Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McPherson Drilling LLC Drillers Log

PO# LRG022811-1 **AFE#** D11018

Rig Number: 1	S. 2	T. 29	R. 17 E
API No. 15- 133-27543	County: Neosho		
Elev. 912	Location:		

Gas Tests:	
260	0
550	0
615	28.3
630	28.3
710	28.3
725	24.5
775	24.5
790	28.3
810	24.5
820	24.5
875	24.5
950	24.5
960	28.3
1013	24.5
1030	24.5
1155	24.5
Comments:	
Start injecting @	50"

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 2-3	Lease Name: Goins Liv Trust		
Fobtage Location: 400 ft. from the SOUTH Line			
820 ft. from the WEST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/21/2011	Geologist: Ken Recoy		
Date Completed: 2/22/2011	Total Depth: 1155		

Casing Record			Rig Time:	
	Surface	Production	HIT H2O @	45" 210"
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"		500" 900	lot of h2o
Weight:	20#		ODOR @	579
Setting Depth:	22	MCP		
Type Cement:	Portland		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	2		lime	502	540		shale	817	822
sand	2	14		coal	540	543		sandshale	822	869
sandshale	14	85		shale	543	555		coal	869	871
lime	85	90		sandshale	555	579		shale	871	943
shale	90	103		lime	579	606		blackshale	943	945
lime	103	174		summit	606	611		shale	945	950
coal	174	176		lime	611	618		coal	950	952
shale	176	215		mulky	618	623		shale	952	954
sand	215	221		lime	623	627		blackshale	954	956
lime	221	248		shale	627	705		shale	956	1012
blackshale	248	251		coal	705	707		coal	1012	1014
shale	251	254		shale	707	715		shale	1014	1018
blackshale	254	256		lime	715	718		miss. Lime	1018	1155
shale	256	259		coal	718	720				
lime	259	310		shale	720	745				
shale	310	320		coal	745	746				
blackshale	320	324		shale	746	770				
shale	324	344		blackshale	770	773				
sand	344	352		shale	773	785				
sandshale	352	405		coal	785	787				
lime	405	418		shale	787	807				
shale	418	489		blackshale	807	810				
lime	489	498		shale	810	815				
shale	498	502		blackshale	815	817				

Called Judy @ KCL 9:00 am.

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE

011018

TICKET NUMBER

7034

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631040

API 15-133-27543

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-11	Goings Living trust 2-3	2	29	17	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	11:30	4:00		904850		4.5	Joe Blanchard
MAKANT		3:30		903600		4	MAKANT
Nathan Gorman		4:00		903139	932900	4.5	Nathan Gorman
Jordan T. James		3:30		Trailer		4	Jordan T. James
Otto G. Powers		4:00		903255		4.5	Otto G. Powers
Wes Gorman		3:30		931585	931387	4	Wes Gorman

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1155 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1150.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 20 Ft 5 1/2 in hole swept 2 SKS gel to surface. Installed Cement head RAN 19 BBL due to 190 SKS of cement to get due to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

1 hr wait on casing truck due to truck being blocked in on 1st location. started casing 1:00 started cement 3:00 20 minute wait on water due to water trucks being used to fill frac tanks

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.5 hr	Foreman Pickup	
903255	4.5	Cement Pump Truck	
903600	4	Bulk Truck	
931585	4	Transport Truck	
933387	4	Transport Trailer	
904735	4	80 Vac	
	1150.06 FT	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	140 SK	Portland Cement	
	40 SK	Gilsonite	
	2 SK	Flo-Seal	
	15 SK	Premium Gel	
	6 SK	Cal Chloride	
	1	KCL 5 1/2 Basket	
	7000 gal	City Water	
903139	4.5 hr	Cement tractor	
932900	4.5 hr	Casing trailer	

Dr. M. Pherson Drilling 02/22/2011 Tuesday @ 1 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	40.14	40.14		Date: 02-22-2011 Tuesday
2	38.04	78.18	Cement Basket	Well Name & #: Goins Living Trust 2-3
3	38.62	116.80		Township & Range: 29S-17E
4	38.79	155.59	116 ft.	County/State: Neosho / Kansas
5	38.24	193.83	to 155 ft.	SSI #: 631040
6	38.16	231.99		AFE#: D11018
7	39.09	271.08		Road Location: 120th & Anderson, E & N into
8	38.36	309.44		API# 15-133-27543
9	37.96	347.40		
10	38.34	385.74		
11	38.95	424.69		
12	38.62	463.31		
13	39.30	502.61		
14	38.82	541.43		
15	39.01	580.44		
16	39.12	619.56		
17	40.13	659.69		← Set Upper Baffle @ 659.69 ft. Big Hole.
(18)	38.80	698.49		
19	39.47	737.96		
20	38.67	776.63		
21	38.62	815.25		
22	36.35	851.60		
23	38.83	890.43		
24	38.36	928.79		← Set Lower Baffle @ 928.79 ft. Small Hole.
(25)	38.67	967.46		
26	40.32	1007.78		
27	39.29	1047.07		
28	39.47	1086.54		
(29)	38.52	1125.06		
Sub	25.00	1150.06		

Jennifer Ken

Use all 29 joints & the 25 ft. Sub.

Be Safe!

Miss. Top 1024 ft.
Log Bottom 1145.00 ft.
Tally Bottom 1150.06 ft.
Driller TD 1155 ft.

Teamwork works! Put Safety 1st!
TKS - Ke Rawley
 Sr. Geologist
 Cell 620-305-9900
 02-22-2011