

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/19/11
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Funk

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Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/19/09 02/27/09 02/28/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

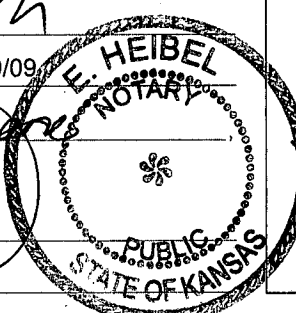
API No. 15 - 109-20830-0000
County: Logan
NE NE SW NW Sec. 28 Twp. 12 S. R. 32 East West
1500 FNL feet from S / (N) (circle one) Line of Section
1300 FWL feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scheetz Unit Well #: 1-28
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3029 Kelly Bushing: 3039
Total Depth: 4700 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 24-728-09 NJ
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 06/19/09
Subscribed and sworn to before me this 19 day of June
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 19 2009

KCC WICHITA

JUN 19 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Scheetz Unit KCC Well #: 1-28
Sec. 28 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 8 5/8, 23#, 221', Common, 165 sx, 3% cc, 2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes RECEIVED JUN 19 2009 KCC WICHITA stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run Yes No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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| Scheetz Unit #1-28 1500' FNL 1300' FWL Sec. 28-T12S-R32W 3039' KB | | | | | | | Munk #1-30 330' FSL 2290' FEL Sec. 30-T12S-R32W 3071' KB | |
|--|-------------|-------|-----|----------|-------|-----|---|-------|
| Formation | sample tops | Datum | Ref | Log Tops | Datum | Ref | Log Tops | Datum |
| Anhydrite | 2547 | +492 | -15 | 2546 | +493 | -14 | 2564 | +507 |
| B/Anhydrite | 2572 | +467 | -18 | 2570 | +469 | -16 | 2586 | +485 |
| Topeka | 3776 | -737 | -9 | 3780 | -741 | -13 | 3799 | -728 |
| Heebner | 3987 | -948 | -9 | 3986 | -947 | -8 | 4010 | -939 |
| Lansing | 4028 | -989 | -10 | 4018 | -979 | +0 | 4050 | -979 |
| Mun Crk | 4178 | -1139 | -9 | 4178 | -1139 | -9 | 4201 | -1130 |
| Stark | 4260 | -1221 | -11 | 4260 | -1221 | -11 | 4281 | -1210 |
| Up Pawnee | 4468 | -1429 | -22 | 4460 | -1421 | -14 | 4478 | -1407 |
| Fort Scott | 4513 | -1474 | -9 | 4512 | -1473 | -8 | 4536 | -1465 |
| Cherokee | 4542 | -1503 | -7 | 4541 | -1502 | -6 | 4567 | -1496 |
| Johnson | 4588 | -1549 | -14 | 4587 | -1548 | -13 | 4606 | -1535 |
| B Penn Lm | 4608 | -1569 | -9 | 4608 | -1569 | -3 | 4637 | -1566 |
| Mississippi | 4638 | -1599 | -10 | 4636 | -1597 | -8 | 4660 | -1589 |
| RTD | 4700 | | | | | | 4735 | |
| LTD | | | | 4699 | | | 4740 | |

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KCC WICHITA

JUN 19 2009

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 118220

Invoice Date: Feb 19, 2009

Page: 1

KCC
PROD COPY

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*operator pay
Scheetz Unit 1-28/130*

| Customer ID | Well Name/# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Murfin | Scheetz Unit #1-28 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1 | Oakley | Feb 19, 2009 | 3/21/09 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|---------------------------------|------------|----------|
| 165.00 | MAT | Class A Common | 15.45 | 2,549.25 |
| 3.00 | MAT | Gel | 20.80 | 62.40 |
| 5.00 | MAT | Chloride | 58.20 | 291.00 |
| 173.00 | SER | Handling | 2.40 | 415.20 |
| 1.00 | SER | Minimum Handling Mileage Charge | 312.00 | 312.00 |
| 1.00 | SER | Surface | 1,018.00 | 1,018.00 |
| 12.00 | SER | Mileage Pump Truck | 7.00 | 84.00 |
| 1.00 | SER | Manifold | 113.00 | 113.00 |
| 1.00 | EQP | Wooden Plug | 68.00 | 68.00 |

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| Account | Unit Rig | W L | No. | Amount | Description |
|---------|----------|-----|------|---------------------|-----------------|
| 03000 | 0104W | | 3402 | 500.00 (1919.49) | Current S.C. 59 |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$2,179.49

ONLY IF PAID ON OR BEFORE

Mar. 21, 2009

| | |
|------------------------|-----------------|
| Subtotal | 4,912.85 |
| Sales Tax | 187.15 |
| Total Invoice Amount | 5,100.00 |
| Payment/Credit Applied | |
| TOTAL | 5,100.00 |

35%

1719.49
3380.51

ALLIED CEMENTING CO., LLC. 035027A

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JUN 19 2009

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Dobley Ky*

NE NE SW NW

| | | | | | | | |
|--|--------------------|-------------------------------------|-----------------|------------|----------------------------|---------------------------|----------------------------|
| DATE <i>2/19/09</i> | SEC. <i>28</i> | TWP. <i>12</i> | RANGE <i>32</i> | CALLED OUT | ON LOCATION <i>5:30 pm</i> | JOB START <i>10:00 pm</i> | JOB FINISH <i>11:00 pm</i> |
| LEASE <i>Schultz Unit</i> | WELL # <i>1-28</i> | LOCATION <i>Dobley 95 3/4" sint</i> | | | COUNTY <i>Logan</i> | STATE <i>KY</i> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR *MusFin 14*

TYPE OF JOB *Surface 2*

HOLE SIZE *12 1/4* T.D. *224*

CASING SIZE *8 5/8* DEPTH *224.082*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *1336*

OWNER *Gunn*

CEMENT AMOUNT ORDERED *165 bags 390cc*

207 gal

| | | | | |
|----------|--------------------------------|---|--------------|----------------------|
| COMMON | <i>165</i> | @ | <i>15.45</i> | <i>2549.25</i> |
| POZMIX | | @ | | |
| GEL | <i>3</i> | @ | <i>20.82</i> | <i>62.46</i> |
| CHLORIDE | <i>5</i> | @ | <i>58.22</i> | <i>291.10</i> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>173 gal</i> | @ | <i>2.42</i> | <i>415.26</i> |
| MILEAGE | <i>104.5/14 mile - minimum</i> | | | <i>317.00</i> |
| | | | | TOTAL <i>3629.85</i> |

REMARKS:

Cement did circulate

*Thank You
Ally, Wayne, Lonnie*

CHARGE TO: *MusFin Drilling Co*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | |
|----------------------|-------------------------------------|
| DEPTH OF JOB | |
| PUMP TRUCK CHARGE | <i>1018.00</i> |
| EXTRA FOOTAGE | @ _____ |
| MILEAGE | <i>12</i> @ <i>7.2</i> <i>86.40</i> |
| MANIFOLD | @ <i>115.00</i> |
| | @ _____ |
| | @ _____ |
| TOTAL <i>1215.00</i> | |

PLUG & FLOAT EQUIPMENT

| | | |
|-------------------------|---|--------------|
| <i>2 7/8 Wicko Plug</i> | @ | <i>68.00</i> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL <i>68.00</i> | | |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Cory Unruh*

SIGNATURE *Cory Unruh*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT *(scribble)* IF PAID IN 30 DAYS

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KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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JUN 19 2009
KCC
PROD COPY

acct
INVOICE
Invoice Number: 118293
Invoice Date: Feb 28, 2009
Page: 1

Bill To:
Murfin Drfg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|------------------------------|---------------|----------|
| Murfin | Scheetz Unit #1=28 <i>BM</i> | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1 | Oakley | Feb 28, 2009 | 3/30/09 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|---------------------------------|------------|----------|
| 132.00 | MAT | Class A Common | 15.45 | 2,039.40 |
| 88.00 | MAT | Poxmix | 8.00 | 704.00 |
| 8.00 | MAT | Gel | 20.80 | 166.40 |
| 55.00 | MAT | Flo Seal | 2.50 | 137.50 |
| 230.00 | SER | Handling | 2.40 | 552.00 |
| 1.00 | SER | Minimum Handling Mileage Charge | 312.00 | 312.00 |
| 1.00 | SER | Plug to Abandon | 1,185.00 | 1,185.00 |
| 11.00 | SER | Mileage Pump Truck | 7.00 | 77.00 |

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| Account | Unit | W | No. | Amount | Description |
|---------|-------|---|------|----------------------|-------------|
| | Rig | L | | | |
| 103600 | 01420 | | 3402 | 5499.22 (1810.65) | PTA |

| | |
|------------------------|-----------------|
| Subtotal | 5,173.30 |
| Sales Tax | 325.92 |
| Total Invoice Amount | 5,499.22 |
| Payment/Credit Applied | |
| TOTAL | 5,499.22 |

35%
ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF \$ 1810.65
ONLY IF PAID ON OR BEFORE
Mar 30, 2009

Wick
- 1810.65
3688.57

ALLIED CEMENTING CO., LLC. 044017

CONFIDENTIAL

JUN 10 2009

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

| | | | | | | | | |
|--------------------------------|---------------|------------------------------------|------------------|-------------|------------|-----------------------|---------------------|----------------------|
| DATE 2-29-09 | SEC. 28 | TWP. 12 | RANGE 32 | W E S W N W | CALLED OUT | ON LOCATION 1:30pm | JOB START 3:30pm | JOB FINISH 4:30pm |
| LEASE UNIT Scheetz | WELL# 1-28 | LOCATION Oakley 95-11/2 W S E W | COUNTY Hogans | STATE KS | | | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | | |

CONTRACTOR Murphy Dalg #14 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4700'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2560'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 220 sacks 6640

49 sacks 141# Class seal

| | | | |
|------------|--------------------|----------------|----------------|
| COMMON | <u>132</u> | @ <u>15.45</u> | <u>2039.40</u> |
| POZMIX | <u>88</u> | @ <u>8.00</u> | <u>704.00</u> |
| GEL | <u>8</u> | @ <u>20.80</u> | <u>166.40</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| Class seal | <u>55#</u> | @ <u>2.50</u> | <u>137.50</u> |
| HANDLING | <u>230</u> | @ <u>2.45</u> | <u>552.00</u> |
| MILEAGE | <u>10.45</u> miles | | <u>312.00</u> |
| TOTAL | | | <u>3911.30</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

347 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

25sks @ 2560'

100sks @ 1580'

40sks @ 270'

10sks @ 40'

15sks in MH

30sks in PH

Job complete @ 4:30pm

Thanks Fuzzy crew

CHARGE TO: Murphy Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2560'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 11 @ 7.00 77.00

MANIFOLD @ _____

TOTAL 1262.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Clark

SIGNATURE Greg Clark

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 35.00 IF PAID IN 30 DAYS

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