

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/29/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc
Address 1: P.O. Box 47
Address 2: 915 Harrison
City: Great Bend State: KS Zip: 67530 + 0 0 4 7
Contact Person: Carmen Schmitt, Inc
Phone: (620) 793-5100

KCC

JUN 29 2010

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CONTRACTOR: License # 4958
Name: Mallard Drilling
Wellsite Geologist: Vernon Schragg
Purchaser: N.C.R.A
Designate Type of Completion:

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JUN 30 2010

**CONSERVATION DIVISION
WICHITA, KS**

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4/28/2010 5/7/2010 5/20/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22227-000
Spot Description: _____
NE NE NW SE Sec. 12 Twp. 17 S. R. 30 East West
2550 Feet from North / South Line of Section
1500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: York Well #: 1
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 2836 Kelly Bushing: 2841
Total Depth: 4608 Plug Back Total Depth: ~~3650~~ 3530
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2299
feet depth to: surface w/ 195 sx cmt.

Drilling Fluid Management Plan ATTN: 7-10-10
(Data must be collected from the Reserve Pit)
Chloride content: 13200 ppm Fluid volume: 875 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis [Signature]
Title: Operations Manager Date: 6/29/10
Subscribed and sworn to before me this 29 day of June
20 10
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-2011

KCC Office Use ONLY
 Letter of Confidentiality Received 6-29-10 6/29/11
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-2011

Operator Name: Carmen Schmitt, Inc. Lease Name: York Well #: 1
 Sec. 12 Twp. 17 S. R. 30 East West County: Lane **JUN 29 2010**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3919	-1078
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3956	-1115
List All E. Logs Run:		Muncie Creek	4128	-1287
Dual Compensated Porosity Log; Dual Induction Log; Cement Bond Log		Stark Shale	4222	-1381
		Hushpuckney	4254	-1413
		Ft. Scott	4460	-1619
		Mississippi	4552	-1711

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	219	common	150	3%cc; 2% gel
Production	7.875	5.5	14	4605	Standard	200	Flocele 50#; salt 1000#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4444-50	500 gal. 15% RECEIVED	
2	4478-80	250 gal. 15%	
JUN 30 2010			
CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3531</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>-</u>	Water Bbls. <u>-</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3650

Date	4-29-10	Sec.	12	Twp.	17	Range	30	County	LANE	State	KS	On Location	pratt	Finish	12:30
Lease	YORK			Well No.	1			Location	Dighton 9N 2W 1/2 2W 1/2						
Contractor	MALLARD							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	SURFACE							Charge To	CARMEN SCHMIOT						
Hole Size	12 1/4			T.D.	219			Street							
Csg.	8 5/8			Depth	219			City	State						
Tbg. Size								The above was done to satisfaction and supervision of owner agent or contractor.							
Tool								CEMENT							
Cement Left in Csg.	15'			Shoe Joint				Amount Ordered	150 3 3/4" 2 1/2" 1 1/2"						
Meas Line								Displace	13.0						

EQUIPMENT			
Pumptrk	5	No. Cementer/Helper	JOE
Bulktrk	8	No. Driver	JOE
Bulktrk	Pu	No. Driver	DARIN

Common	150
Poz. Mix	
Gel.	3
Calcium	5

JOB SERVICES & REMARKS

Remarks:
Run 5 #1's 8 5/8" 23

MIX & Pump 150sx. Common
2 1/2" Gel 3 3/4" CC
15" 1 3/4" 13

Disp 13 Bbls total

Close Valve on Csg 200+

Good Circ thru J23

Circ Cmt. TO Pjt

THANK YOU

CALL AGAIN

Hulls
Salt
Flowseal
Handling 150
Mileage .03 per sq per M. 18

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts

Pumptrk Charge Surface
Mileage 45

X Signature *Frank Schmiot*

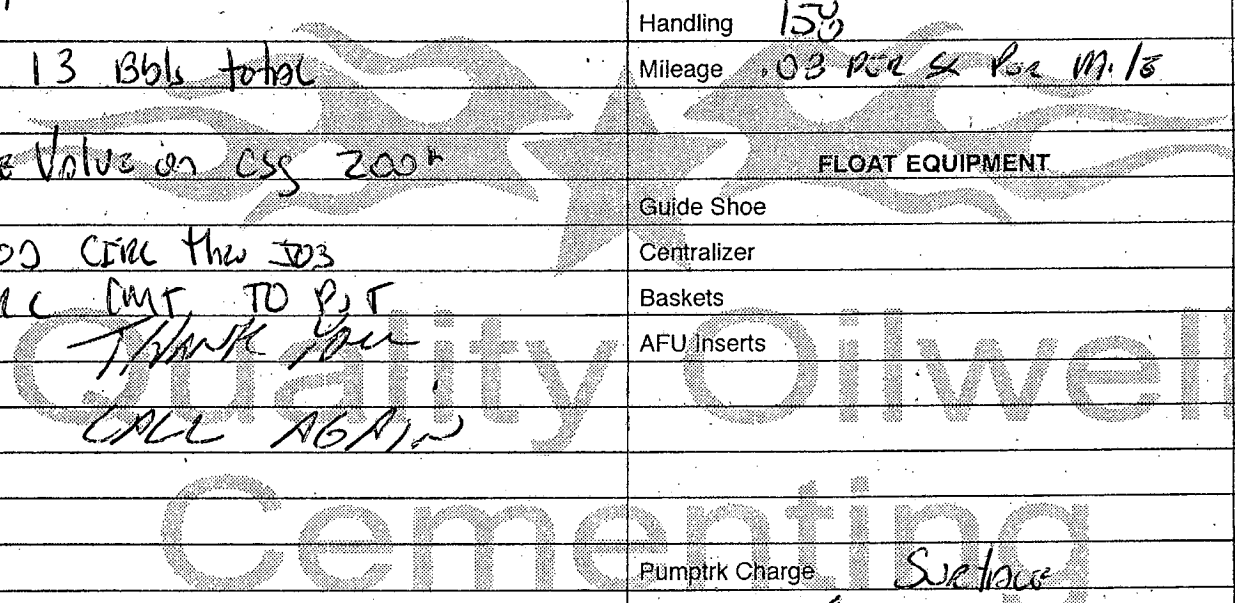
pratt
Tax
Discount
Total Charge

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JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS





CHARGE TO: *Carmen Schmitt*

ADDRESS

CITY, STATE, ZIP CODE

TICKET 17609

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>York</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>5-18-10</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS&W</i>	RIG NAME/NO.	SHIPPED VIA <i>CK</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Port Collar</i>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#104</i>	<i>50</i>	<i>mi</i>			<i>5.00</i>	<i>250.00</i>
<i>5760</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>	<i>2294'</i>		<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>
<i>100</i>		<i>1</i>			<i>Mileage</i>	<i>50</i>	<i>mi</i>			<i>2.00</i>	<i>100.00</i>
<i>105</i>		<i>1</i>			<i>Port Collar Tool Rental w/man</i>	<i>1</i>	<i>ea</i>			<i>300.00</i>	<i>300.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>195</i>	<i>sks</i>			<i>15.00</i>	<i>2925.00</i>
<i>276</i>	RECEIVED KANSAS CORPORATION COMMISSION	<i>2</i>			<i>Flacole</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>
	JUN 30 2010										
	CONSERVATION DIVISION WICHITA, KS										
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>225</i>	<i>sks</i>			<i>1.50</i>	<i>337.50</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>550</i>	<i>TU</i>			<i>1.00</i>	<i>550.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED *5-18-10* TIME SIGNED *1525* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>5707.50</i>
Lane TAX 5.3%	<i>178.61</i>
TOTAL	<i>5886.11</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-18-10 PAGE NO. 1

CUSTOMER *Carmen Schmitt* WELL NO. #1 LEASE *York* JOB TYPE *Port Collar* TICKET NO. 17609

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							on loc w/ P.C. Tool 2 3/8" x 5 1/2"
	1410					1000		Locate P.C. @ 2294' Test Csg
	1415	4	5			400		Open P.C. take inj. rate
	1420	4	0			400		Start Cement
			95			900		Raise wgt/circulating cement
			100/0			900		End Cement/start Displacement
	1450		8			900		Cement Displaced
	1455					1000		Close P.C. Test Csg Good
	1505	3	0					Run 5jts Reverse out
	1510		18					Hole Clean

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CONSERVATION DIVISION
WICHITA, KS

195 sks cement
circ 10 sks to pit

Thank you
Nick, Josh F. & John



CHARGE TO: *Carmen Schmitt*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET
 17602

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>York</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>5-8-10</i>	OWNER <i>same</i>
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Mallard Dr-ly</i>	RIG NAME/NO.	SHIPPED VIA <i>ct</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Longstring</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#111</i>	50	mi			5 ⁰⁰	250 ⁰⁰
578		1			Pump Charge (<i>Longstring</i>)	1	ea	4608	'	1400 ⁰⁰	1400 ⁰⁰
221		1			KCL	2	gal			25 ⁰⁰	50 ⁰⁰
281		1			Mudflush	500	gal			1 ⁰⁰	500 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
402		1			Centralizers	12	ea	5 1/2	"	55 ⁰⁰	660 ⁰⁰
403		1			Baskets	3	ea			200 ⁰⁰	600 ⁰⁰
404		1			Part Collar	1	ea			1900 ⁰⁰	1900 ⁰⁰
406		1			LD Plug & Baffle	1	ea			225 ⁰⁰	225 ⁰⁰
407		1			Insert Float Shoe w/ fill	1	ea			275 ⁰⁰	275 ⁰⁰
419		1			Rotating Head	1	ea			150 ⁰⁰	150 ⁰⁰

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Cuth* *Hatchman*
 DATE SIGNED *5-8-10* TIME SIGNED *1600* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6000
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1150	00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4115
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8245
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX	10,195
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		5.3%	409 43
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,604 43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Mike Korb* APPROVAL:

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17602

CUSTOMER Carmen Schmitt WELL #1 York DATE 5-8-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement	200	sk			12.00	2400.00
276		2				Flocele	50	#			1.50	75.00
283		2				Salt	1000	#			.15	150.00
284		2				Calsea 1	9	sk			30.00	270.00
285		2				CFR-1	100	#			4.00	400.00
581		2				SERVICE CHARGE	200	sk			1.50	300.00
583		2				MILEAGE CHARGE					1.00	520.00
						TOTAL WEIGHT	20800					
						LOADED MILES	50					
						TON MILES	520					

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CONTINUATION TOTAL 4115.00

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 WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 5-8-10 PAGE NO. 1

CUSTOMER Carmen Schmitt WELL NO. #1 LEASE York JOB TYPE Longstring TICKET NO. 17602

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc w/FE
								RTD 4608'
								5 1/2" x 19" x 4598' x 42'
								Cent. 3, 4, 5, 6, 8, 9, 10, 12, 14, 16, 18, 53
								Basket 54
								P.C. 5"4 @ 2299
	1200							start FE
	1345							Break Circ
	1445	2.5	75					Plug RH & MH 30/20 sks FA-2
	1455	4.5	0			150		Start Mud Flush
	15	4.5	12/0			150		Start KCL Flush
	1500	5.5	20/0			200		Start Cement
	1505		36					End Cement
								Wash P/L
								Drop L.D. Plug
	1510	6.5	0			150		Start Displacement
	1529	3	82			150		Catch Cement
	1540		111			200 / 1200		Land Plug
								Release Pressure
								Float Held

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Thank you

Nick, Josh F. & Russ