

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/18/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 **KCC**

Name: VAL ENERGY INC. **JUN 18 2010**

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822 **RECEIVED**

Name: VAL ENERGY INC. **JUN 18 2010**

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY **CONSERVATION DIVISION**
WICHITA, KS

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/20/2010 5/1/2010 6/8/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23532-00-00

Spot Description: _____

E2 _SW _SE _NW Sec. 28 Twp. 34 S. R. 11 East West

2970 Feet from North / South Line of Section

1800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: PAXTON KUBIK Well #: 13-28 SWD

Field Name: UNKNOWN

Producing Formation: ARBUCKLE

Elevation: Ground: 1391 Kelly Bushing: 1402

Total Depth: 6200 Plug Back Total Depth: 6200

Amount of Surface Pipe Set and Cemented at: 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 6-24-10
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY INC

Lease Name: PAXTON KUBIK License No.: 5822

Quarter NW Sec. 28 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 6/18/2010

Subscribed and sworn to before me this 18 day of JUNE

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

KCC Office Use ONLY

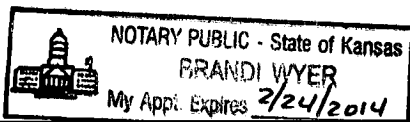
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: VAL ENERGY INC. Lease Name: PAXTON KUBIK Well #: 13-28 SWD
 Sec. 28 Twp. 34 S. R. 11 East West County: BARBER **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3739	-2337
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LKC	4272	-2870
List All E. Logs Run:		STARK	4422	-3020
ACTR		SWOPE	4433	-3031
MICRO		PAWNEE	4600	-3198
DUAL SPACED NEUTRON		MISSISSIPPI	4700	-3298
CEMENT BOND LOG		ARBUCKLE	5388	-3986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	205	60/40POZ	190	2%GEL 3%CC
PRODUCTION	7 7/8	5 1/2	14	5439	AA2	175	DEFOAM, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>3.5</u>	Set At: <u>5439</u>	Packer At: <u>PACKERLESS</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>SALTWATER INJECTION</u>	PRODUCTION INTERVAL: _____ _____
---	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 05/03/2010
INVOICE NUMBER 1718 - 90306552		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton Kubik 13-28
 O LOCATION
 B COUNTY Barber 5 1/2"
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT #13

RECEIVED
 MAY 04 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40178399	27463	9308 9308	Net - 30 days	06/02/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/30/2010 to 04/30/2010</i>				
0040178399				
171801528A Cement-New Well Casing/Pi 04/30/2010				
5 1/2" Longstring				
Cement	175.00	EA	8.16	1,428.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	42.00	EA	1.92	80.64 T
De-Foamer				
Additives	798.00	EA	0.24	191.52 T
Salt (Fine)				
Additives	165.00	EA	2.47	407.88 T
Gas-Blok				
Additives	132.00	EA	3.60	475.20 T
FLA-322				
Additives	875.00	EA	0.32	281.40 T
Gilsonite				
Cement Float Equipment	1.00	EA	192.00	192.00
Latch Down Plug & Baffle 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	1,776.00	1,776.00
Cementing Shoe Packer 5 1/2" (Red)				
Cement Float Equipment	6.00	EA	52.80	316.80
Turbolizer 5 1/2" (Blue)				
Cement Float Equipment	2.00	EA	139.20	278.40
5 1/2" Basket (Blue)				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment Mileage				
Mileage	468.00	MI	0.77	359.42

KCC
JUN 18 2010
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 18 2010



PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 05/03/2010
INVOICE NUMBER 1718 - 90306552		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton Kubik 13-28
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40178399	27463		Net - 30 days	06/02/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge					
Pump Charge-Hourly		1.00	HR	1,382.40	1,382.40
Depth Charge; 5001-6000'					
Mileage		225.00	MI	0.67	151.20
Blending & Mixing Service Charge					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					

KCC
 JUN 18 2010
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 18 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,574.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	221.75
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,796.01
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1528 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-30-10 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER VAL-ENERGY		LEASE PAXTON KUBIK 13-28 WELL NO.				
ADDRESS		COUNTY BARBER STATE KS				
CITY STATE		SERVICE CREW Sullivan, Anthony, M. McCraw				
AUTHORIZED BY		JOB TYPE: CNW 5/2 Long Stay LUT				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-30-10 DATE 4-30-10 TIME 1500
27463	45					ARRIVED AT JOB AM 1700
19826/19860	45					START OPERATION AM 1700
19870						FINISH OPERATION AM 2220
						RELEASED 4-30-10 AM 2245
						MILES FROM STATION TO WELL 45

KCC
JUN 18 2010
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AN-2 cmt	SK	125		2,975 00
CP 103	60/40 Po2	SK	50		600 00
CC 105	De Formed	lb	42		168 00
CC 111	Salt	lb	298		399 00
CC 115	GAS-Blok	lb	165		899 75
CC 129	FLA-322	lb	132		990 00
CC 201	cutsewite	lb	875		586 25
CF 607	Latch Down Plug & Baffle 5/16	EA	1		400 00
CF 1001	Packer Shoe	EA	1		3,700 00
CF 1651	Tenbolon	EA	6		660 00
CF 1901	BASKET	EA	7		580 00
CC 155	Super Flush	EA	500		795 25
E 100	pickup milage	Mi	95		1810 25
E 101	Heavy Squat milage	Mi	90		1798 80
E 113	Bulk Delivery	Tm	468		2,885 80
CE 206	Depth chg 3001-6000	EA	1		2,385 00
CE 240	Blender - mix 1/4	SK	225		350 00
CE 504	Plur Contaminated	EA	1		285 00
S 003	Solvent Super	EA	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 18 2010

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		8,574 24

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE **Robert Sullivan** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **RM**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

KCC

TREATMENT REPORT

JUN 18 2010

Customer <i>Val Energy</i>	Lease No.	Date
Lease <i>Paxton Kubik</i>	Well # <i>13 2E</i>	<i>04-30-10</i>
Field Order # <i>1528</i>	Station <i>PR4 H</i>	Casing <i>5 1/2</i>
Type Job <i>CNW 5 1/2 long stay</i>	Depth <i>5439'</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>28-34-11</i>

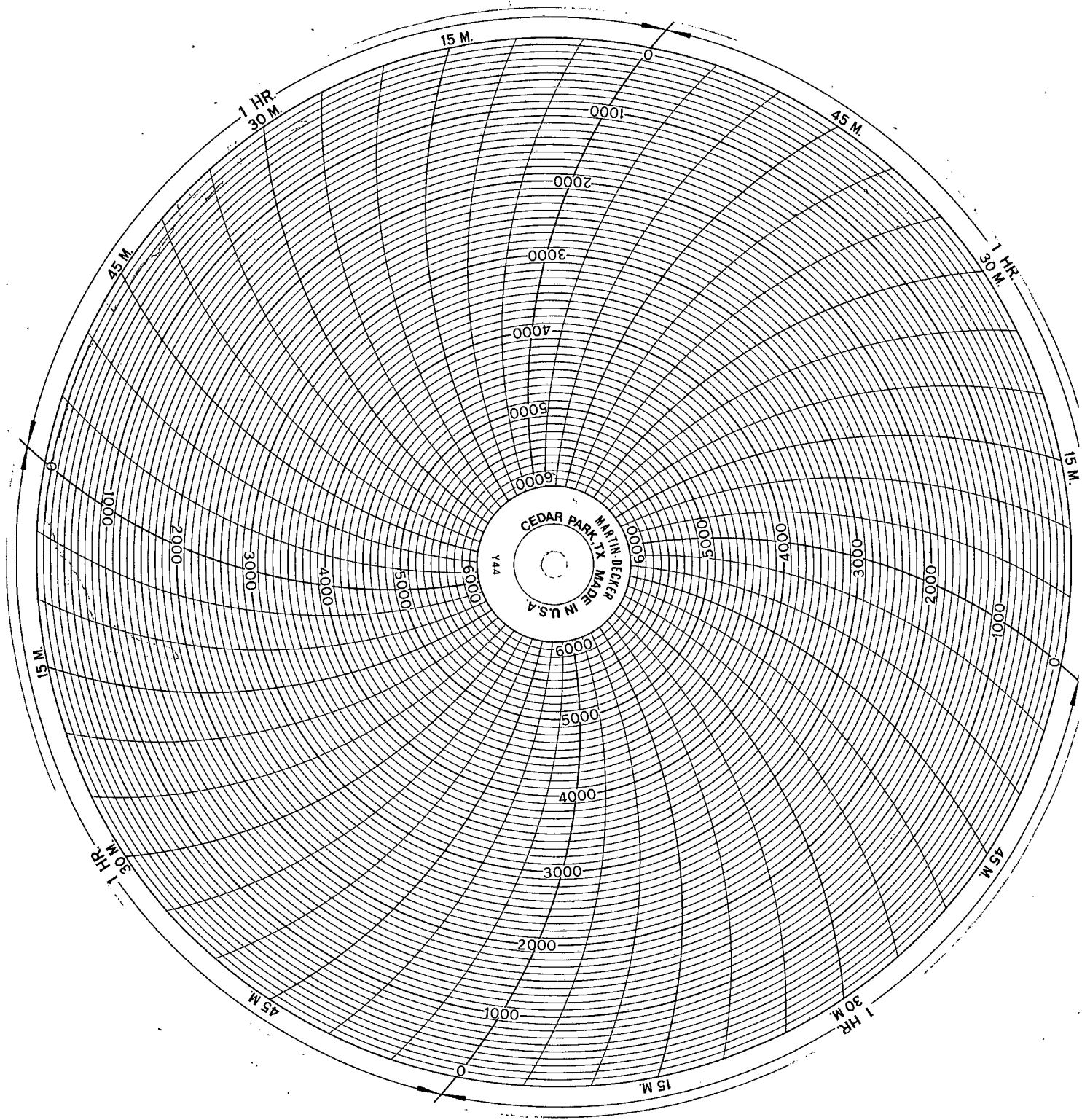
CONFIDENTIAL

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>5439</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>131.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>5257</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jolley</i>
-------------------------	--------------------------------------	---------------------------------

Service Units	<i>19870</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Anthony</i>	<i>M. McGrew</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>on loc soft, meeting</i>
					<i>Run 130 5.5 5 1/2 17 csg.</i>
					<i>Backot 7, 15, cont. 5, 8, 11, 17, 20, 22</i>
					<i>Fill csg 1/2 way in hole.</i>
					RECEIVED KANSAS CORPORATION COMMISSION JUN 18 2010
<i>2020</i>					<i>CRKING ON BOTTOM</i>
<i>2030</i>					<i>Hook Rig Break circ.</i>
<i>2035</i>					<i>DROP BALL</i>
<i>2050</i>	<i>1400</i>				<i>Set Packer shoe w/ rig AND circ.</i>
<i>2130</i>	<i>400</i>	<i>4</i>	<i>12</i>	<i>4</i>	<i>St Screen flush</i>
			<i>5</i>		<i>St spread.</i>
				<i>5</i>	<i>mix 175 st AD-2 cont.</i>
<i>2147</i>			<i>43</i>		<i>cont mixer shot down, wash, Pump line</i>
					<i>Release Plug</i>
<i>2150</i>	<i>200</i>			<i>7</i>	<i>St Disp.</i>
	<i>300</i>		<i>95</i>		<i>St Psi</i>
			<i>600</i>	<i>4</i>	<i>Slow Note</i>
<i>2210</i>	<i>2000</i>		<i>131.5</i>	<i>4</i>	<i>Plug down</i>
			<i>7</i>		<i>Plug R.H. w/ 30 st</i>
			<i>5</i>		<i>Plug M.H. w/ 20</i>
					<i>500 complete thank you</i>



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2010

CONSERVATION DIVISION
WICHITA, KS

KCC
JUN 18 2010
CONFIDENTIAL



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/23/2010
INVOICE NUMBER 1718 - 90299013		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton Kubik 13-28
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

85/6
 9208

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40174612	20920		Net - 30 days	05/23/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/21/2010 to 04/21/2010</i>					
0040174612					
171801795A Cement-New Well Casing/Pi 04/21/2010 CNW-8 5/8" Surface					
Cement		190.00	EA	5.10	968.99 T
60/40 POZ		48.00	EA	1.57	75.48 T
Additives		492.00	EA	0.45	219.56 T
Cello-flake		100.00	EA	0.85	85.00 T
Calcium Chloride		1.00	EA	68.00	68.00
Calcium Chloride Additives		1.00	EA	133.88	133.88
Sugar		90.00	MI	2.98	267.75
Cement Float Equipment		369.00	MI	0.68	250.92
Wooden Cement Plug		190.00	MI	0.60	113.05
Cement Float Equipment		45.00	HR	1.81	81.28
8 5/8" Basket		1.00	HR	425.00	425.00
Mileage		1.00	EA	106.25	106.25
Heavy Equipment Mileage		1.00	HR	74.38	74.38
Mileage					
Proppant & Bulk Delivery Charges					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 18 2010
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 JUN 18 2010
 CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,869.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	84.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,954.53
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

004011111111
FIELD SERVICE TICKET

1718 1795 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-21-10 DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:		
CUSTOMER VAL-ENERGY		LEASE PAXTON KUBIK 13-28 WELL NO. 11		
ADDRESS		COUNTY BARBER STATE KS		
CITY STATE		SERVICE CREW Sullivan, Molson, M. McGRAW		
AUTHORIZED BY		JOB TYPE: CNW 8 3/8 Surface + UV		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-21-10 DATE / (AM/PM) TIME
19959/20920	2			ARRIVED AT JOB 4-21-10 12:20 PM
19832/21010	20			START OPERATION 4-21-10 02:45 PM
19867				FINISH OPERATION 4-21-10 04:05 PM
				RELEASED 4-21-10 04:30 AM
				MILES FROM STATION TO WELL 45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EP 103	60/40 P02	SK	190		2,280.00
CC 102	cellulose	lb	48		177.60
CC 109	Calcium chloride	lb	492		566.40
CF 153	Wooden Plug 8 3/8	EA	1		265.00
CF 1903	Basket	EA	1		315.00
CC 131	Sugar	lb	100		200.00
E 100	pinkup mix	mi	45		191.25
E 101	Heavy Eqt mix	mi	90		630.00
E 113	Bulk Belong	TM	369		590.40
CE 200	Depth change 0-50'	EA	1		1,000.00
CE 240	Blender - mixer	SK	190		266.00
CE 504	Plug Contactor (Painted)	SK	1		250.00
S003	Solite Superwax	SK	1		175.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2010

KCC
JUN 18 2010
CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL
KCC 2,869.5

SERVICE REPRESENTATIVE *Robert Johnson*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Kandy Smith*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

