

ORIGINAL 6/23/11

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 23 2009

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 145-21584-0000 **KCC**
County: Pawnee
N2 SW SW NE Sec. 29 Twp. 22 S. R. 15 East West
2050 FNL feet from S (N) (circle one) Line of Section
2310 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fox Well #: 1-29
Field Name: Wildcat

Wellsite Geologist: Terry McLeod
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD **KCC** Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 2003 Kelly Bushing: 2008
Total Depth: 4055 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 629 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

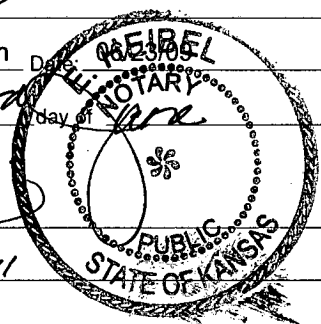
Drilling Fluid Management Plan PAW 72209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

04/02/09 04/11/09 04/11/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: _____
Subscribed and sworn to before me this _____ day of _____
2009. _____
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUN 28 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Fox Well #: 1-29
Sec. 29 Twp. 22 S. R. 15 County: Pawnee KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

RECEIVED

SEE ATTACHED LIST

JUN 25 2009

KCC WICHITA

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 8 5/8, 629, Common, 350.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

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JUN 23 2009

KCC

MDCI Fox #1-29 2050 FNL 2310 FEL Sec. 29-T22S-R15W 2008' KB	F & M Oil Company #1 'D' Fox 29-T22S-R15W C S/2 SW NE 2010' KB
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Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	958	+1050	-6	956	+1052	-4	954	+1056
B/Anhydrite	985	+1023	-21	976	+1032	-12	966	+1044
Tarkio	2841	-833	-4	2840	-832	-3	2839	-829
Howard	2982	-974	-4	2978	-970	Flat	2980	-970
Topeka	3052	-1044	-4	3051	-1043	-3	3050	-1040
Heebner	3422	-1414	Flat	3421	-1413	+1	3424	-1414
BKC	3784	-1776	+4	3786	-1778	+2	3790	-1780
Viola	3878	-1870	+6	3876	-1868	+8	3886	-1876
Simp Sh	3941	-1933	+9	3939	-1931	+11	3952	-1942
Arbuckle	3980	-1972	+18	3981	-1977	+13	4000	-1990
RTD							4050	-2040
LTD				4056	-2048		4051	-2041

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KCC WICHITA

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

well
Log
Invoice

CONFIDENTIAL

JUN 23 2009

Date	Invoice #
4/6/2009	1478

KCC

Bill To
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

USED FOR New Well Drilling
 APPROVED [Signature]

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
350	common	9.00	3,150.00T
7	GEL	15.00	105.00T
11	Calcium	35.00	385.00T
368	handling	1.75	644.00
1	.08 cents per sack per mile	250.00	250.00
1	8 5/8 wooden plug	50.00	50.00T
1	8 5/8" centralizers	50.00	50.00T
1	8 5/8 baffle plate	100.00	100.00T
1	surface pipes 0-500ft	400.00	400.00
32	pump truck mileage charge	6.00	192.00
1,070	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,070.00T
371	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-371.00
LEASE: <u>FOX WELL #1-29</u> Pawnee county Sales Tax		6.30%	174.51

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 JUN 25 2009
 KCC WICHITA

0119

Thank you for your business. Dave

Total \$4,059.51

email to Bm

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

CONFIDENTIAL 2346
No. JUN 28 2009

Date	4-3-09	Sec.	29	Twp.	22	Range	15	Called Out		On Location		Job Start		Finish	9:30 AM
Lease	FOX		Well No.	1-29		Location	K-19 + Macks. He Blk 10P			County	AWNEE	State	KJ		
Contractor	MURFIN Dels # 24					Owner	I W 4 1/2 S W INTO								
Type Job	SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	629		Charge To	MURFIN Dels								
Csg.	8 5/8 23		Depth	629		Tbg. Size	Depth		Street						
Drill Pipe	Depth		City		State										
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	24.0		Shoe Joint	24.10		CEMENT									
Press Max.	Minimum														
Meas Line	Displace														
Perf.															
EQUIPMENT						Amount Ordered	350 sz Common								
Pumptrk	5	No.	Cementer Helper	JOE		Consisting of	2% GEL 3% CL								
Bulktrk	7	No.	Driver	Bobbi		Common	350								
Bulktrk	PU	No.	Driver	TODD		Poz. Mix									
JOB SERVICES & REMARKS						Gel.	7								
Pumptrk Charge	SURFACE					Chloride	11								
Mileage	32					Hulls									
Footage						Salt									
Total						Flowseal									
Remarks:	Run 15 #1's 8 5/8 23" Csg set @ 629														
MIX: Pump 350 sz Common 2% GEL 3% CL 15.6 #/gal 1.36 ft ³						Handling	369								
						Mileage	.00 PER SZ REC MILE								
						Sub Total									
						Total									
Disp	Bld's total					Floating Equipment & Plugs	1 WOODEN PLUG								
Plug down						Squeeze Manifold	1 BAPPE PLATE								
Close Valve on Csg	400"					Rotating Head	1 CENTRALIZER								
Good crew then JOB															
CREW OUT TO PAT															
Thanks						PLEASE CALL 785-483-2025									
Signature	JOHN JOE Bobbi Anthony Martin														
						Tax									
						Discount									
						Total Charge									

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

acct. Jry

Invoice

Date	Invoice #
4/14/2009	1497

CONFIDENTIAL

JUN 23 2009

135

USED FOR New Well Drilling D+A
APPROVED [Signature]

Bill To
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
132	common	10.00	1,320.00T
88	POZ	6.00	528.00T
8	GEL	17.00	136.00T
55	Celloseal	2.00	110.00T
228	handling	1.75	399.00T
7,296	.08 * 228 SACKS * 32 MILES	0.08	583.68T
1	pump truck charge plugging	600.00	600.00T
32	pump truck mileage charge	6.00	192.00T
774	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-774.00T
	LEASE: FOX WELL #1-29 Pawnee county Sales Tax →	6.30%	194.96

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JUN 25 2009
KCC WICHITA

[Signature]

Thank you for your business. Dave	Total	\$3,289.64
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email to Bob

QUALITY OILWELL CFMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

CONFIDENTIAL No. 3054

JUN 25 2009

Date	4-11-09	Sec.	29	Twp.	22	Range	15	County	PAWNEE	State	KS	On Location	12:00	Finish	12:00	
Lease	FOX		Well No.	1-29		Location K-19: MACKVILLE BIL TOP										
Contractor	MURFIN DRILLING								Owner	I W & S W INTO						
Type Job	PTA								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	4103												
Csg.									Depth	Charge To MURFIN DRILLING						
Tbg. Size									Depth	Street						
Drill Pipe	4 1/2		Depth	City State												
Tool									Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.									Shoe Joint	CEMENT						
Press Max.									Minimum	Amount Ordered 220sk.						
Meas Line									Displace	Common 132sk.						
Perf.										Poz. Mix 88sk.						
EQUIPMENT										Gel. 8						
Pumptrk	5	No.	Cementer Helper JOE		Calcium											
Bulktrk	10	No.	Driver BOBBY		Mills											
Bulktrk:		No.	Driver		Salt RECEIVED											
JOB SERVICES & REMARKS										Flowseal JUN 25 2009						
Pumptrk Charge	PTA								KCC WICHITA							
Mileage	45								Handling 228							
Footage									Mileage .08 per sk per mile							
Remarks:										Pump Truck Charge						
1 st Plug - 3980' w/ 50 sk. - Mix & Pump 50sk.										FLOAT EQUIPMENT						
Pump 15 Bbl. H2O Disp. - Pump 30 Bbl. Mud w/ Joe										Guide Shoe						
2 nd Plug - 1330' w/ 50sk. - Mix & Pump 50sk.										Centralizer						
Pump 12 Bbl. Disp.										Baskets						
3 rd Plug - 660' w/ 50sk. - Mix & Pump 50sk.										AFU Inserts						
Pump 3 Bbl. Disp.										Rotating Head						
4 th Plug - 60' w/ 20sk.										Squeeze Mainfold						
Pump 30sk. in Rat Hole										Tax						
Pump 20sk. in Mouse Hole										Discount						
Thanks, Bobby & Joe										Total Charge						
Signature: <i>Emilio Mart</i>										Please Call Again						