

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/2/11

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc
Address 1: P.O. Box 47
Address 2: 915 Harrison
City: Great Bend State: KS Zip: 67530 + 0 0 4 7
Contact Person: Carmen Schmitt, Inc
Phone: (620) 793-5100
CONTRACTOR: License # 33935
Name: HD Drilling
Wellsite Geologist: Thomas J. Fumk
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/1/2010 5/11/2010 5/11/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20910-0000
Spot Description: _____
SE SE-NE-SE Sec. 11 Twp. 13 S. R. 34 East West
1440 Feet from North / South Line of Section
100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Logan
Lease Name: Sharpe Beckman Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2970 Kelly Bushing: 2980
Total Depth: 4665 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PART 6-810
(Data must be collected from the Reserve Pit)
Chloride content: 12200 ppm Fluid volume: 875 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis [Signature]
Title: Operations Manager Date: 6/2/2010
Subscribed and sworn to before me this 2nd day of JUNE
20 10.
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
JUN 03 2010

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-2011

KCC WICHITA

Operator Name: Carmen Schmitt, Inc Lease Name: Sharpe Beckman Well #: 1
 Sec. 11 Twp. 13 S. R. 34 East West County: Logan

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction; Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2408</td> <td>+572</td> </tr> <tr> <td>Lansing</td> <td>3894</td> <td>-914</td> </tr> <tr> <td>Marmaton</td> <td>4254</td> <td>-1274</td> </tr> <tr> <td>Pawnee</td> <td>4345</td> <td>-1365</td> </tr> <tr> <td>F. Scott</td> <td>4404</td> <td>-1424</td> </tr> <tr> <td>Cherokee Sh</td> <td>4479</td> <td>-1499</td> </tr> <tr> <td>Mississippian</td> <td>4616</td> <td>-1636</td> </tr> </table>	Name	Top	Datum	Anhydrite	2408	+572	Lansing	3894	-914	Marmaton	4254	-1274	Pawnee	4345	-1365	F. Scott	4404	-1424	Cherokee Sh	4479	-1499	Mississippian	4616	-1636
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	227	common	165	3% cc; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	2425	Light Weight	205	60/40; 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A
		RECEIVED JUN 03 2010 KCC WICHITA	

TUBING RECORD:	Size: <u>N/A</u>	Set At: <u>N/A</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>N/A</u>
				Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 30753

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 02 2010

SERVICE POINT:
Liberal KS

CONFIDENTIAL

DATE <u>5-11-10</u>	SEC. <u>11</u>	TWP. <u>13</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Sharp Beckman</u>	WELL # <u>1</u>	LOCATION <u>Vec Okley KS.</u>			COUNTY <u>Logan</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR H-D
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2425
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 205 SK 60/40
4% gel

EQUIPMENT

PUMP TRUCK CEMENTER Kenny
 # 366 HELPER Cesar
 BULK TRUCK
 # 457-239 DRIVER Tony
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Light weight 205 @ 14.05 2880.2
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 205 @ 2.40 492.0
 MILEAGE _____ 615.00
 TOTAL 3987.2

REMARKS:

THANK YOU!!!

RECEIVED

JUN 03 2010

KCC WICHITA

SERVICE

DEPTH OF JOB 2425
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Carmen Schmitt
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1395.00

PLUG & FLOAT EQUIPMENT

Wooden Plug 1 @ 53.00 53.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 039286

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 02 2010

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <i>5-1-10</i>	SEC. <i>11</i>	TWP. <i>13</i>	RANGE <i>36</i>	CALLED OUT	ON LOCATION	JOB START <i>12:00 AM</i>	JOB FINISH <i>12:30 AM</i>	
LEASE <i>Sharpe-Beckman</i>		WELL # <i>1</i>	LOCATION <i>monument</i>	<i>13s 2w</i>		COUNTY <i>Logan</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1 N w into</i>					

CONTRACTOR *H D Drilling Rig 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *227'*

CASING SIZE *8 5/8* DEPTH *227'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.5 BBL*

OWNER *same*

CEMENT

AMOUNT ORDERED *165 sks com*

3% acc 2% gel

COMMON	<i>165 sks</i>	@	<i>15.45</i>	<i>2,549.25</i>
POZMIX		@		
GEL	<i>3 sks</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE	<i>6 sks</i>	@	<i>58.20</i>	<i>349.20</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Andrew*

423-281 HELPER *Lorene*

BULK TRUCK

347 DRIVER *Jerry*

BULK TRUCK

DRIVER

RECEIVED

JUN 03 2010

KCC WICHITA

HANDLING	<i>87 sks</i>	@	<i>2.40</i>	<i>208.80</i>
MILEAGE	<i>104.5k/mile</i>			<i>104.40</i>
				TOTAL <i>3,274.05</i>

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB *227'*

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @

MILEAGE *12 miles* @ *7.00* *84.00*

MANIFOLD @

TOTAL *1075.00*

CHARGE TO: *Carmen Schmitt inc*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment