

6/11/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

API No. 15 - 033-21544-0000
County: Comanche
S2 NW SE SW Sec. 7 Twp. 32 S. R. 20 East West
900 FSL feet from S N (circle one) Line of Section
1650 FWL feet from E W (circle one) Line of Section

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover WIN 1 1 2009
 Oil SWD SIOW Temp. Abd. **KCC**
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Junior A Well #: 1-7
Field Name: Unknown

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: N/A
Elevation: Ground: 1908' Kelly Bushing: 1919'
Total Depth: 5260 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 619 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

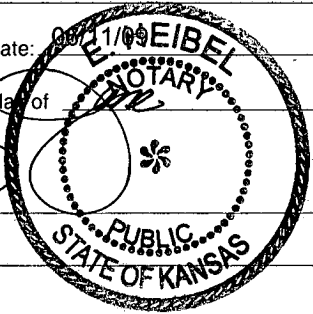
02/10/09 02/16/09 02/17/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PANS 77-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 06/11/09
Subscribed and sworn to before me this 11 day of _____
2009.
Notary Public: _____
Date Commission Expires: 6/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 12 2009

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Junior A Well #: 1-7
 Sec. 7 Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: center;"> CONFIDENTIAL JUN 1 0 2009 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		22"		116			
Surface		8 5/8		619	Common	350	3% cc, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot.	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Junior A #1-7 900 FSL 1650 FWL Sec. 7-T32S-R20W 1919' KB						Gene #1-7 2310 FSL 660 FWL Sec. 7-T32S-R20W 1934' KB		
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Wabaunsee				3418	-1499	+6	3439	-1505
Heebner	4190	-2271	-2	4184	-2265	+4	4203	-2269
Haskell Lm	4379	-2460	+8	4376	-2457	+11	4402	-2468
Lansing	4390	-2471	+15	4392	-2473	+13	4420	-2486
Stark	4761	-2842	-4	4756	-2837	+1	4772	-2838
Marmaton	4920	-3001	-6	4914	-2995	Flat	4929	-2295
Pawnee	4979	-3060	-6	4972	-3053	+1	4988	-3054
B/Penn Lm	5123	-3204	+2	5118	-3199	+7	5140	-3206
Mississippian	5169	-3250	+64	5164	-3245	+69	5248	-3314
RTD	5260	-3341					5380	
LTD				5258	-3339		5382	

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Acct. List.
INVOICE

Invoice Number: 118133
 Invoice Date: Feb 11, 2009
 Page: 1

PROD COPY

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Junior A #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Feb 11, 2009	3/13/09

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	15.45	1,545.00
2.00	MAT	Gel	20.80	41.60
12.00	MAT	Chloride	58.20	698.40
250.00	MAT	ALW Class A	14.80	3,700.00
63.00	MAT	Flo Seal	2.50	157.50
380.00	SER	Handling	2.40	912.00
50.00	SER	Mileage 380 sx @ .10 per sk per mi	38.00	1,900.00
1.00	SER	Surface	1,018.00	1,018.00
320.00	SER	Extra Footage	0.85	272.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Rubber Plug	113.00	113.00
1.00	EQP	Basket	248.00	248.00

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Account	Unit Rig	W L	No.	Amount	Description
03600	020	W	3396	11,413.19	Amount S. (39)
				(2,213.70)	

Subtotal	11,068.50
Sales Tax	344.69
Total Invoice Amount	11,413.19
Payment/Credit Applied	
TOTAL	11,413.19

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,213.70

ONLY IF PAID ON OR BEFORE

Mar 13, 2009

20%

OKM

2,213.70

9,199.49

ALLIED CEMENTING CO., LLC. 32574

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

POINT:
 Medicine Wells

DATE <u>2-11-09</u>	SEC. <u>7</u>	TWP. <u>32s</u>	RANGE <u>20W</u>	2-10 CALLED OUT <u>9:30 pm</u>	2-11 ON LOCATION <u>12:00 pm</u>	JOB START <u>5:00 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>Junior A</u>	WELL # <u>1-7</u>	LOCATION <u>Protection KS, 4 North</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 3/4 west, north into</u>					

CONTRACTOR Murfin #20

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 620

CASING SIZE 8 5/8 DEPTH 620

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 38 bbls of Freshwater

EQUIPMENT

OWNER Murfin Drilling

CEMENT

AMOUNT ORDERED 250 sac 68135.6

3% cc + 1/4 #10 Seal, 100 sac Class

A + 3% cc + 2% Gel

COMMON	<u>100 A</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE	<u>12</u>	@	<u>58.20</u>	<u>698.40</u>
ASC		@		
ALW	<u>250</u>	@	<u>14.80</u>	<u>3700.00</u>
<u>F10 Seal 63"</u>		@	<u>2.50</u>	<u>157.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>380</u>	@	<u>2.40</u>	<u>912.00</u>
MILEAGE	<u>50 X 380 X 1.10</u>			<u>1900.00</u>
TOTAL			<u>8954.50</u>	

PUMP TRUCK CEMENTER Darin F

372 HELPER Mark C.

BULK TRUCK

363/249 DRIVER Troy C.

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water 9 hrs &
mix 250 sac of lite cement, mix
100 sac of full cement, shut down
release plug, start displacement
Pump 38 bbls & shut in, cement
did circulate

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CHARGE TO Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 620

PUMP TRUCK CHARGE 0-300' 1018.00

EXTRA FOOTAGE 320' @ .85 272.00

MILEAGE 50 @ 7.00 350.00

MANIFOLD @

Headrents @ 113.00 113.00

TOTAL 1753.00

PLUG & FLOAT EQUIPMENT

8 5/8

1- Rubber plug @ 113.00 113.00

1- Basket @ 248.00 248.00

TOTAL 361.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Fair

SIGNATURE Rodney Fair

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

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Pratt

PAGE 1 of 1	CUST NO 1970-MUR009	INVOICE DATE 02/18/2009
INVOICE NUMBER 1970003132		

B I L L
T O
 MURFIN DRILLING
 P O BOX 288
 RUSSELL KS 67605
 ATTN:

J O B S I T E
 LEASE NAME Junior 'A'
 WELL NO. 1-7
 COUNTY Comanche
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03134	301		Net 30 DAYS	03/20/2009
For Service Dates: 02/17/2009 to 02/17/2009				
1970-03134				
1970-18351	Cement-New Well Casing	2/17/09		
Pump Charge-Hourly			1.00 Hour	1,500.00
Depth Charge; 1001'-2000'			220.00 DH	308.00
Mileage			140.00 DH	980.00
Blending and Mixing Service Charge			665.00 DH	1,064.00
Mileage			70.00 Hour	297.50
Heavy Equipment Mileage			380.00 EA	95.00 T
Mileage			220.00 EA	2,640.00 T
Proppant and Bulk Delivery Charges			1.00 Hour	175.00
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cement Gel				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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USED FOR New well Drilling P+A
 APPROVED [Signature]

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,612.01 4,447.49 91.32 4,538.81
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BASIC

energy services, L.P.

FIELD ORDER 18351

Subject to Correction

Date	2-17-09	Customer ID		Lease	Junior 'A'	Well #	1-7	Legal	7-32-20
C H A R G E	Murfin Drilling Company Inc.			County	Comanche	State	Ks	Station	Pratt Ks
	Depth	/	Formation			Shoe Joint			
	Casing	/	Casing Depth		TD	5262'	Job Type	PTA	CNW
	Customer Representative						Treater		

AFE Number _____ PO Number _____
 Materials Received by **X** Rodney Fann DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	220-SK	60/40 Por		\$ 2,640.00
P	CC200	380-1b	Cement Gel		\$ 95.00
CONFIDENTIAL JUN 10 2009					
P	E101	140-mi	Heavy Equip. Mileage		\$ 980.00
P	E113	66.5-mi	Bulk Del. Chg.		\$ 1064.00
P	E100	70-mi	unit mileage Charge Pickup		\$ 297.50
P	CF240	220-SK	Blending & mixing Service Chg		\$ 308.00
P	500-3	1ea	Service Supervisor First 8hrs on Loc		\$ 175.00
P	CF202	1.4 hrs	100'-2000' Depth Chg		\$ 1500.00
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Discounted Price Plus TAXES					\$ 4,447.49
S					

Customer <i>Muffin Drilling Co. INC</i>	Lease No.	Date <i>2-17-09</i>
Lease <i>Junior 'A'</i>	Well # <i>1-7</i>	
Field Order # <i>18351</i>	Station <i>Pratt KS</i>	Casing <input checked="" type="checkbox"/>
Type Job <i>P+A</i>	Formation <i>CNW</i>	Depth <input checked="" type="checkbox"/>
		County <i>Comanche</i>
		State <i>KS</i>
		Legal Description <i>7-32-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size <i>4 1/2" DP</i>	Shots/Ft <i>220 sk</i>	Acid <i>60/40 Poz</i>	Pre Pad	RATE <i>40% gel</i>	PRESS <i>@ 13.8</i>	ISIP <i>9.1/gal</i>
Depth	Depth	From	To	Pad	Max		5 Mip.
Volume	Volume	From	To	Frac	Min		10 Min.
Max Press	Max Press	From	To	Flush	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>B</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
-------------------------------------	--------------------------------------	----------------------------------

Service Units	<i>28443</i>	<i>19806</i>	<i>19831</i>	<i>19862</i>					
Driver Names	<i>Werth</i>	<i>Shandling</i>	<i>E.J. McG...</i>						CONFIDENTIAL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>ON LOC. DISCOVER Safety, Setup, Plug Job</i>
					<i>Rig laying down collars</i>
<i>1625</i>					<i>start in hole w/ plugging stands</i>
<i>1650</i>					<i>Fill + circ hole @ 1000'</i>
<i>1700</i>		<i>100</i>	<i>5</i>	<i>3</i>	<i>Pump 5 BBLs H₂O</i>
			<i>12.6</i>	<i>3</i>	<i>mix + Pump 50sk 60/40 Poz @ 13.8</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBLs H₂O spacer</i>
			<i>9 1/2</i>		<i>Disp w/ 9 1/2 BBLs mud.</i>
<i>1725</i>					<i>Pull D.P. to 630' Fill + circ hole</i>
<i>1730</i>		<i>100</i>	<i>5</i>	<i>3</i>	<i>Pump 5 BBLs H₂O</i>
			<i>12.6</i>	<i>3</i>	<i>mix + Pump 50sk 60/40 Poz @ 13.8</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBLs H₂O</i>
<i>1745</i>				<i>P-A</i>	<i>Pull D.P. to 250' circ hole</i>
<i>1750</i>			<i>3</i>	<i>3</i>	<i>Pump 3 BBLs H₂O</i>
			<i>12.6</i>	<i>3</i>	<i>mix + Pump 50sk 60/40 Poz @ 13.8</i>
			<i>1</i>	<i>2</i>	<i>Pump 1 BBL H₂O</i>
<i>1805</i>					<i>Pull D.P. - 60' Plug 20sk 60/40 Poz @ 13.8</i>
					<i>Lay Down D.P. + Kelly + Mouse Hole</i>
<i>19:00</i>					<i>Plug Rat Hole w/ 30sk 60/40 Poz @ 13.8</i>
					<i>Plug Mouse Hole w/ 20sk 60/40 Poz @ 13.8</i>
					<i>wash up + Rack up Equip.</i>
<i>19:45</i>					<i>Job complete. Thanks Allen, Paul, EJ</i>