

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

6/02/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

4/6/2009 4/16/2009 4/28/2009

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API NO. 15- 067-21688-0000

County Grant

SW - SE - NW - NW Sec. 17 Twp. 30 S. R. 38 E W

1,293 Feet from SW (circle one) Line of Section

868 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Carl Well # 7-D17-30-38

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3,107.1' Kelley Bushing 3,118.1'

Total Depth 5,900' Plug Back Total Depth 5,828'

Amount of Surface Pipe Set and Cemented at 1,690 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 7709
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Assistant Date: 6/2/2009

Subscribed and sworn to before me this 2nd day of June

20 09

Notary Public: [Signature]

Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Carl

Well # 7-D17-30-38

Sec. 17 Twp. 30 S.R. 38 East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Borehole Sonic Array Log, Spectral Density Dual Spaced Neutron Log, Microlog.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Atoka	4,973'	-1,855'
Morrow	5,241'	-2,123'
Chester	5,586'	-2,468'
St. Genevieve	5,691'	-2,573'
St. Louis	5,727'	-2,609'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,690'	65/35/C1 C	600/150	6%qe1/3%CC/1/4 Fto
Production	7-7/8"	5-1/2"	15.5	5,900'	expandacem	220	5%ca1seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,738 - 5,745' (St. Louis)		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5,748'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhrr.	Producing Method			
<u>5/17/2009</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>87</u>	Gas Mcf <u>214</u>	Water Bbls. <u>14</u>	Gas-Oil Ratio <u>24,598</u> Gravity <u>7456</u>

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO LLC. 30604

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL

102
m
6/04/09

DATE <u>4-7-2009</u>	SEC <u>17</u>	TWP. <u>30</u>	RANGE <u>38N</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>CARL</u>	WELL # <u>TA</u>	LOCATION <u>Big Bow Stead 21</u>			COUNTY <u>Chaut</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				W to sign Stead			

CONTRACTOR <u>Tanidack 201</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>8% SURFACE</u>	
HOLE SIZE <u>12H</u> I.D. <u>1693</u>	CEMENT
CASING SIZE <u>8 5/8 23.24</u> DEPTH <u>1693</u>	AMOUNT ORDERED <u>600 SK 65/35</u>
TUBING SIZE	<u>6 1/2 GEL 3% CC 1/4" # FLO SEAL</u>
DRILL PIPE	<u>150 C 3% CC</u>
TOOL	
PRES. MAX <u>1000 PSI</u> MINIMUM <u>1000</u>	COMMON <u>150 "C" @ 1925 2887.50</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>42.69</u>	GEL @
PERFS.	CHLORIDE <u>CC 25 SK @ 5820 1455.00</u>
DISPLACEMENT <u>106</u>	ASC @

EQUIPMENT	600 LITE @ 1400 8880.00
PUMP TRUCK CEMENTER <u>B003</u>	FLO SEAL 150 CB @ 2.50 375.00
# <u>447</u> HELPER <u>ALVIN</u>	
BULK TRUCK	
# <u>472-466</u> DRIVER <u>Margarito</u> JUN 02 2009	
BULK TRUCK	
# <u>471-467</u> DRIVER <u>Angel</u> <u>KCC</u>	
	HANDLING <u>8/2 @ 2.40 1968.00</u>
	MILEAGE <u>10 SK/mi 5359.00</u>
	TOTAL <u>20905.50</u>

REMARKS:
Mix 600 SK LITE
Mix 150 SK C
Drop Plug + Disp CSW
LAUNCHER REWARD PSW
FLOAT AND PLUG
Circ 35 BBC cut to surface
Thank you

CHARGE TO: ELLONA

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

JUN 04 2009
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To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>2011</u>
EXTRA FOOTAGE @	
MILEAGE <u>66 @ 7.00</u>	<u>462.00</u>
MANIFOLD + HAND @	<u>113.00</u>
TOTAL	<u>2586.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 1/2" REG GUIDE SHAE</u>	<u>282.00</u>
<u>1- Float collar @</u>	<u>6.25.00</u>
<u>10- Centralizers @ 62.00</u>	<u>620.00</u>
<u>1- BASKET @</u>	<u>248.00</u>
<u>1- SWT Plug @</u>	<u>113.00</u>
TOTAL	<u>1929.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

km
6/24/09

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2721781	Quote #:	Sales Order #: 6624132
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: FURGASON, GARY	
Well Name: CARL	Well #: #7-117-30-38	API/UWI #:	
Field: LOCKPORT	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	9	198516	CONRAD, WILLIAM D	9	430626	DEETZ, DONALD E	9	389855
SCOTT, MORRIS V	9	373708	WILTSHIRE, MERSHEK T	9	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	77 mile	10988832	77 mile	10991615	77 mile	10998524	77 mile
11133702	77 mile						

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Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
			04/17/2009					
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	17 - Apr - 2009	12:00	CST
Job depth MD	5900. ft		Job Depth TVD	Job Started	17 - Apr - 2009	15:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	17 - Apr - 2009	21:25	CST
Perforation Depth (MD)	From		To	Job Completed	17 - Apr - 2009	23:55	CST
				Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5900.		
Production Casing	New		5.5	4.95	15.5	8 RD (LT&C)	Unknown		5899.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	inhibitor	Conc	and Type	Size	Qty

KANSAS CORPORATION COMMISSION

JUN 04 2009
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HALLIBURTON

Cementing Job Summary

Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	10 bbls water		10.00	bbl	.	.0	.0	.0			
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0			
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0			
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	170.0	sacks	14.	1.42	6.37		6.37		
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	5 %	SALT, BULK (100003695)									
	3 lbm	KOL-SEAL, BULK (100064233)									
	0.6 %	HALAD(R)-322, 50 LB (100003646)									
	6.374 Gal	FRESH WATER									
5	Displacement		140.00	bbl	8.33	.0	.0	.0			
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.	1.42	6.37		6.37		
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	5 %	SALT, BULK (100003695)									
	3 lbm	KOL-SEAL, BULK (100064233)									
	0.6 %	HALAD(R)-322, 50 LB (100003646)									
	6.374 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement			Avg. Job				
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

