

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/11

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: _____
Purchaser: TEXON L.P. & BP

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API No. 15 - 067-21698-00-00
Spot Description: _____
SW NW SE SW Sec. 18 Twp. 30 S. R. 38 East West
698 Feet from North / South Line of Section
1,593 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRANT
Lease Name: HICKOK C Well #: 1
Field Name: LITTLE BOW
Producing Formation: ST. LOUIS
Elevation: Ground: 3150 Kelly Bushing: 3161
Total Depth: 5930 Plug Back Total Depth: 5838
Amount of Surface Pipe Set and Cemented at: 1760 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3787 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

- Designate Type of Completion:
- New Well Re-Entry Workover
 - Oil WSW SWD SLOW
 - Gas D&A ENHR SIGW
 - OG GSW Temp. Abd.
 - CM (Coal Bed Methane)
 - Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
02/21/2010 03/01/2010 04/05/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 1500 bbls
Dewatering method used: AIR EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: ADMIN. ASSIST. REGULATORY Date: 6/11/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 6-11-10

Confidential Release Date: 6-11-11

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 6/21/10

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KANSAS CORPORATION COMMISSION
JUN 14 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA, INC. Lease Name: HICKOK C Well #: 1 **JUN 11 2010**
 Sec. 18 Twp. 30 S. R. 38 East West County: GRANT

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

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CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:
SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1760	A-CON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5930	SEE ATTACHED	240/120/330	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	5752'-5758' 36 SHOTS ST. LOUIS	53 bbls 7% KCl	5752-5758
6 spf	5764'-5767' 18 SHOTS ST. LOUIS		5764-5767
		ACID: 500 gal. 5% HCl, 32 bbls 2% KCl FLUSH	

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>5810</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>04/12/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>42</u>	Gas Mcf <u>20</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio <u>476.19</u>
				Gravity <u>44.2 API</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>ST. LOUIS 5752'-5758- & 5764'-5767'</u>
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Attachment to Hickok C-1 (API # 15-067-21698)

Logs Run:

Spectral Density Dual Spaced Neutron Log
Array Compensated Resistivity Log
Microlog
Borehole Sonic Array Log
Cement Bond Log

Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	3858	-697
Lansing	3961	-799
Swope	4417	-1256
Pawnee	4732	-1571
Atoka	4997	-1836
Morrow	5250	-2089
St. Genevieve	5698	-2537
St. Louis	5748	-2587

KB=3161

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/2# Cellflake, .17% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A Serv Lite	Lead: 240	1/4 # Cellflake, .6% C-15
	50/50 Poz	Tail: 120	5% W-60, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite
	2nd Stage A-Con	330	2% CC, 1/4# Cellflake

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CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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JUN 11 2010
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FIELD SERVICE TICKET
1717 00373 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-22-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Oxy USA		LEASE Hickock 'C'		WELL NO. 1			
ADDRESS		COUNTY Grant		STATE Ks			
CITY		STATE		SERVICE CREW Cochran / Gibron / J. Martinez / R. Muto			
AUTHORIZED BY Bennett JRB		JOB TYPE: 242 8 1/2 surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
21755	8.5	3046J	5				2-22 AM 07:00
27808	5	19566	5			ARRIVED AT JOB	2-22 AM 10:00
19553	5	14355	5			START OPERATION	2-22 AM 15:45
		19289	5			FINISH OPERATION	2-22 AM 17:15
						RELEASED	2-22 AM 18:15
						MILES FROM STATION TO WELL	70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PN #1100361

SIGNED [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	sk	430		7998.00
CL110	Premium Plus	sk	200		3260.00
CC109	Calcium Chloride	lb	1691		1670.55
CC102	Callo Flake	lb	265		980.50
CC130	C-51	lb	41		1025.00
CF1453	Insert	ea	1		280.00
CF1773	Centralizer	ea	5		725.00
CF1903	Basket	ea	1		315.00
CF253	Guide Shoe	ea	1		380.00
CF105	Top Plug	ea	1		225.00
CE201	Heavy Equip. Mileage	mi	105		735.00
CE240	Blending + Mixing Service Chrg.	sk	620		882.00
E115	Bulk Delivery	tm	1038		1660.40
CE202	Depth Chrg. 1001-2000'	4hrs	1		1560.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	35		148.75
5003	Service Supervisor	ea	1		175.00

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SUB TOTAL 13615.11

CHEMICAL / ACID DATA:			

CONSERVATION DIVISION
WICHITA, KS

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Day USA</i>	Lease No.	Date <i>2-22-10</i>
Lease <i>Hickok "C"</i>	Well # <i>1</i>	
Field Order # <i>17170038</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>Z 42</i>	Formation <i>8 5/8 Surface</i>	Depth <i>1760</i>
		County <i>Grant</i>
		State <i>Ks</i>
		Legal Description <i>18 30 38</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>430 sk</i>	Acid	Acid Blend - <i>3% CC</i>	DATE	PRESS	ISIP
Depth <i>1760</i>	Depth	From <i>2.42</i>	Pre Pad	<i>14.16 gal / 15 k @ 12.1 #</i>			5 Min.
Volume <i>112</i>	Volume	From <i>200 sk</i>	Pad	<i>Premium Plus - 2% CC - 1/4 # Cellulose</i>			10 Min.
Max Press	Max Press	From <i>1.35</i>	From	<i>6.38 gal / 15 k @ 14.8 #</i>			15 Min.
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth <i>1717</i>	Packer Depth	From	To	Flush <i>Fresh H₂O</i>	Gas Volume		Total Load

Customer Representative <i>C. Wylie</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21758 29808 19853 30463 19566 14355 14284</i>		
Driver Names <i>Cochran T. Gibson J. Martinez R. Martinez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc.
12:30					Start Csg.
13:45					Trucks on loc. / Held Safety Meeting
15:15					Csg. on bottom / cir. w/ Rig
15:48	2000				Test Pump + lines
15:50	200		185	5	Start Lead Cmt 430sk @ 12.1 #
16:26	200		46	5	Start Tail Cmt 200sk @ 14.8 #
16:42					Shut down + Drop Plug
16:45	200		0	5	Start Disp
17:02	500		100	2	Slow Rate
17:07	1100		109	2	Bump Plug
17:08	0		109	0	Release / float held
17:15					End Job

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JUN 14 2010
CONSERVATION DIVISION
WICHITA, KS

*Cir. Cmt to the Pit
Pressure Before Plug landed*



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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JUN 11 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1717 00603 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-2-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Oxy USA		LEASE Hickock #C-1				WELL NO.		
ADDRESS		COUNTY Grant		STATE KS				
CITY		STATE		SERVICE CREW R. Cox, S. Chavez, W. Vasquez				
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 242-5 1/2 DU (w/ J. Morley)						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3-2-10	TIME AM 12:00
19816	3	19354	1			ARRIVED AT JOB		AM 12:00
27462	3	19528	1			START OPERATION		AM 5:00
30463	1					FINISH OPERATION		AM 11:00
19566	1					RELEASED		AM 11:30
19828	1					MILES FROM STATION TO WELL		40 mi
19883	1							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PN # 1100361

SIGNED: M. Uy
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CU106	A-Serv Life	✓ SK	240		3120 00
CU109	50/100 Poz	✓ L	120		1320 00
CU101	A-Con	✓ L	330		6138 00
CC109	Calcium Chloride	✓ lb	622		653 10
CC102	Cellulose	✓	143		529 10
CC113	Gal-set	✓	505		378 75
CC201	Gilsonite	✓	600		402 00
CC107	Deframer	✓	26		182 00
CC124	FUA-115	✓	145		2175 00
CC111	Salt	✓	666		333 00
CC155	Superflush	✓ gal	1000		1530 00
E101	Heavy Equip. Mileage	mi	140		980 00
CE240	Bleed-off Mix	SK	690		966 00
E113	Proppant + Bulk Delivery	bag	1087		1739 20
CE206	Depth - 5001-6000	sq	1		2880 00
CE409	Additional pump		1		2160 00
CE504	Plus Controller		1		250 00
E101	Light Mileage		1		170 00
2003	Service separator		1		
SUB TOTAL					15,648.69

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

1100361-0202

SERVICE REPRESENTATIVE <u>Del Suen</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>M. Uy</u> (WELL OWNER OPERATOR, CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC
JUN 11 2010
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TREATMENT REPORT

Customer: Oxy USA	Lease No.:	Date: 3-2-10
Lease: Hickrock	Well #: C-1	
Field Order #: 00603	Station: Liberal, KS-1717	Casing #: 5 1/2
Type Job: 242-5 1/2 DV Longstring	Formation:	Legal Description: 18-30-38
		County: Grant State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 1/2	# Tubing Size: 17	Shots/Ft:		240 sks - A-Serv	Rate: 1/4 #	Press: 16%	ISIP: C-15
Depth: 5931.54	Depth:	From:	To: 1st Stage	120 sks - 50/50	Max: 5% W-60, 5 #	5 Min: 16% C-15, 10%	
Volume:	Volume:	From:	To: 2nd stage	330 sks - A-Co	Min: 2% CC, 1/4 #	10 Min: 16% C-15, 10%	
Max Press: 3500	Max Press:	From:	To:		Avg:	15 Min:	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:	Annulus Pressure:	
Plug Depth: 5846.31	Plucker Depth: 3793.4	From:	To:	Flush: fresh	Gas Volume:	Total Load:	

Customer Representative: **C. Wulke** Station Manager: **J. Bennett** Treater: **A. Olvera**

Service Units	19816	27462	30463	19806	19828	19883	14354	19528
Driver Names	A. Olvera	R. Cox	S. Chavez		V. Vasquez	J. Martinez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 pm					on loc-site assessment (running csg)
12:01 pm					spot trucks-rig up
3:30					safety meeting - break circ. - 1 1/2 hr
5:00					pressure test 3000#
5:45	150		5	3	5 bbls H ₂ O spacer
5:20	150		12	3	12 bbls superflush
5:25	100		5	3	5 bbls H ₂ O spacer
5:27	100		88	4.5	pump lead out @ 12.3#
5:48	0		33	4.5	switch to tail cmt @ 13.8#
5:55	0				drop plug - wash pump in lines
5:55			9	5	disp csg - 50 bbls H ₂ O, 85 bbls mud
6:30	1300		135	3	land plug
6:45	900		2	2	open DV tool - circ. 3 hrs.
9:30	0		13	3	plug rat mouse hole w/50 sks.
9:35	150		5	3	5 bbls H ₂ O spacer
9:40	150		12	3	12 bbls superflush
9:45	150		5	3	5 bbls H ₂ O spacer
10:00	150		95	4.5	lead out @ 12.2#
10:37	150		13	4	tail out @ 14.0#
10:40	0		0	5	drop plug - disp csg
11:00	2500		88	3	shot DV @ 2500#
					job complete.