

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/22/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Christian

API No. 15 - 15-033-21550-0000
County: Comanche
NE NW SW Sec. 33 Twp. 32 S. R. 20 East West
1200 FSL feet from (S) / N (circle one) Line of Section
350 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shrauner A Well #: 1-33
Field Name: Wildcat

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: None
Elevation: Ground: 1849 Kelly Bushing: 1860
Total Depth: 5300 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 620 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

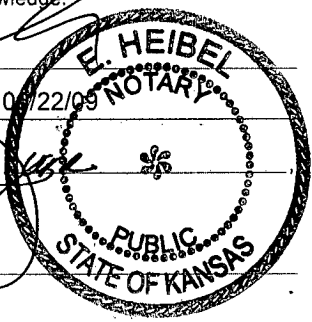
Drilling Fluid Management Plan DANS 8-07-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

03/17/09 03/25/09 03/26/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 06/22/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/1/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 23 2009
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Shrauner A JUN 22 2009 Well #: 1-33
 Sec. 33 Twp. 32 S. R. 20 East West County: Comanche **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		22"		69		8 yds	
Surface		8 5/8	24#	620	150 A-con/125 Comm	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

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Schrauner A #1-33 1200 FSL 350 FWL Sec. 33-T32S-R20W Comanche County, Kansas 1860' KB				KCC		John O. Farmer, Inc Frink Unit A #1 150 FNL 2050 FEL Sec. 32-T32S-R20W 1880' KB		
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Heebner	4151	-2291	-7	4152	-2292	-8	4164	-2284
Lansing	4344	-2484	-12	4340	-2480	-8	4352	-2472
Stark	4734	-2874	-16	4734	-2874	-16	4738	-2858
Marmaton	4840	-2980	-14	4840	-2980	-14	4846	-2966
Pawnee	4966	-3106	-16	4962	-3102	-12	4970	-3090
Cherokee	5050	-3190	-18	5045	-3185	-13	5052	-3172
B/Pen Lm	5118	-3258	-17	5113	-3253	-12	5121	-3241
1 st Morrow Snd	5134	-3274		5120	-3260			
Mississippian	5205	-3345		5210	-3350			
RTD	5300						5250	-3370
LTD				5295			5260	-3380

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Pratt

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T
O
MURFIN DRILLING
P O BOX 288

RUSSELL KS 67605
ATTN:

J
O
B

S
I
T
E
LEASE NAME Shrauner
WELL NO. A 1-33
COUNTY Comanche
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JUN 22 2009

KCC

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LIZ*

PAGE 1 of 1	CUST NO 1970-MUR009	INVOICE DATE 03/19/2009
INVOICE NUMBER 1970003221		

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OILWY

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-03221	301			Net 30 DAYS	04/18/2009		
For Service Dates: 03/18/2009 to 03/18/2009				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-19533 Cement-New Well Casing 3/18/09							
Pump Charge-Hourly Depth Charge; 501'-1000'				1.00	Hour	1200.000	1,200.00
Cementing Head w/Manifold Plug Container Utilization Charge				1.00	EA	250.000	250.00
Cement Float Equipment 8.5/8" Basket				1.00	EA	315.000	315.00
Cement Float Equipment Top Rubber Cement Plug				1.00	EA	225.000	225.00
Mileage Blending and Mixing Service Charge				275.00	DH	1.400	385.00
Mileage Heavy Equipment Mileage				140.00	DH	7.000	980.00
Mileage Proppant and Bulk Delivery Charges				907.00	DH	1.600	1,451.20
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)				70.00	Hour	4.250	297.50
Additives Cello-flake				69.00	EA	3.700	255.30 T
Additives Cement Gel				236.00	EA	0.250	59.00 T
Calcium Chloride Cement				777.00	EA	1.050	815.85 T
A-Con Blend Common Cement Common				150.00	EA	18.000	2,700.00 T
Cement Common				125.00	EA	16.000	2,000.00 T
Supervisor Service Supervisor Charge				1.00	Hour	175.000	175.00

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USED FOR New Well Drilling
APPROVED [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,776.81 6,332.04 176.13 6,508.17
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email to BSM

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KCC

FIELD ORDER

19533

Subject to Correction

Date 03-18-09		Customer ID		Lease Shrauner	Well # A 1-33	Legal 33-32-20
County COMANCHE		State KS		Station PH 7		
Depth 620'		Formation		Shoe Joint 20'		
Casing 3 7/8		Casing Depth		TD	Job Type ENW 8 5/8	
Customer Representative				Treater Robert Sullivan		

AFE Number	PO Number	Materials Received by X Rodney Fan	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	150 SK	A-COOL-Blend	/	2,700.00
	CP100	125 SK	Comminon	/	2,000.00
	CC102	69 lb	Celltack	/	255.30
	CC109	777 lb	Calcium chloride	/	815.95
	CC200	236 lb	Comt gel	/	59.00
	CF105	1 EA	TOP Rubber Plug 8 5/8	/	225.00
	CF103	1 EA	Basket	/	315.00
	E101	140 mi	Heavy Egmt Millige	/	980.00
	E113	907 TNL	Bulk Delivery		1,451.20
	E700	70 mi	pukey Millige		297.50
	CE240	275 SK	Blending & mixing charge		385.00
	S003	1 EA	Service Supervisor		175.00
	CE201	1 EA	4 hr Depth charge 501-1000'		1,200.00
P	CE504	1 EA	plug container Rental		250.00

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Discounted Price **6,332.04**
Thank you

Customer <i>MARTIN Drilling Co.</i>	Lease No.	Date <i>03-18-09</i>
Lease <i>SHRAGNER</i>	Well # <i>A-1-33</i>	
Field Order # <i>19533</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>
	Depth <i>620'</i>	County <i>COMANCHE</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	Legal Description <i>33-32-70</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>620'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>38</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>510</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>600</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19903 19905 19960 19918</i>		
Driver Names <i>Sullivan Skienke Pyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2345</i>	<i>pm.</i>				<i>ON LOC Softly meeting</i>
					<i>RUN 8 7/8 CASING</i>
<i>0230</i>					<i>CASING ON BOTTOM</i>
<i>0240</i>					<i>HOOK Rig Break Circ</i>
<i>0250</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>Start H² SPACER</i>
			<i>68</i>	<i>5</i>	<i>Mix Lead cont 150 sk A-COV</i>
			<i>30</i>	<i>5.5</i>	<i>Mix Tail cont 125 sk COMMAN</i>
<i>0314</i>					<i>Shut down</i>
					<i>Release plug</i>
<i>0315</i>				<i>5</i>	<i>Start Drop</i>
<i>0325</i>	<i>250</i>		<i>38</i>	<i>5</i>	<i>Plug down</i>
					<i>like 10 min cont TO PIT</i>
<i>0345</i>					<i>Job Complete</i>

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Thank you



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PAGE 1 of 1	CUST NO 1970-MUR009	INVOICE DATE 03/30/2009
INVOICE NUMBER 1970003243		

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- 1009

Pratt

BILL TO
MURFIN DRILLING
P O BOX 288
RUSSELL KS 67605
ATTN:

JOB
LEASE NAME: Shrauner 'A'
WELL NO.: 1-33
COUNTY: Comanche
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe:
JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03244	301		Net 30 DAYS	04/29/2009
For Service Dates: 03/26/2009 to 03/26/2009				
1970-03244				
1970-19304	Cement-New Well Casing	3/26/09		
Pump Charge-Hourly		1.00	Hour	1,200.00
Depth Charge; 501'-1000'		200.00	DH	280.00
Mileage		140.00	DH	980.00
Blending and Mixing Service Charge		602.00	DH	963.20
Mileage		70.00	Hour	297.50
Heavy Equipment Mileage		344.00	EA	86.00 T
Mileage		200.00	EA	2,400.00 T
Proppant and Bulk Delivery Charges		1.00	Hour	175.00
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cement Gel				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

USED FOR New Well Drilling P&A
APPROVED [Signature]

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,233.59 4,148.11 85.64 4,233.75
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FIELD ORDER 19304

Subject to Correction

Date 3-26-09		Customer ID		Lease SHERAUNEA 'A'	Well # 1-33	Legal 33-32-20
C H A R G E		Murfin Drilling Co. Inc		County Comanche	State Ks	Station Pratt Ks
AFE Number		PO Number		Depth	Formation	Shoe Joint
				Casing	Casing Depth	TD 5780'
				Customer Representative Rock Farr	Treater Allen F. Werth	Job Type PTA CNU
				Materials Received by X Kelly Wilson	Ks	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200-SK	60/40 Pot	/	\$ 2400.00
P	CC200	344-lb	Cement Gel	/	\$ 86.00
P	E101	140-mi	Heavy Equip mileage		\$ 980.00
P	E113	602-Tm	Bulk Delivery Chg		\$ 963.20
P	E100	70-mi	unit mileage Pickup		\$ 297.50
P	CF240	200-SK	Blending & mixing Service Chg		\$ 280.00
P	S003	1-CA	Service Supervisor		\$ 175.00
P	CE201	1-4hrs	Depth Chg - 501-1000'		\$ 1700.00
Discounted Price Plus Taxes					\$ 4148.11

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Customer: <u>Murfin Drilling Co. Inc</u>	Lease No. <u>KOU</u>	Date
Lease <u>Shriner A</u>	Well # <u>1-33</u>	<u>3-26-09</u>
Field Order # <u>19304</u>	Station <u>Pratt Ks</u>	Casing
		Depth <u>TD 5280</u>
Type Job <u>PTA</u>	Formation <u>CNW</u>	County <u>Comanche</u>
		State <u>Ks</u>
		Legal Description <u>33-32-20</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<u>9 1/2" P.</u>	<u>200 SK</u>		<u>60/40 Poz 4 9/16 Gel</u>	<u>@ 13.8</u>			<u>Ks</u>
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rod Farr Station Manager DAVE SCOTT Treater Allen F. Worth

Service Units	<u>28443</u>	<u>19806</u>	<u>19831</u>	<u>19862</u>					
Driver Names	<u>Worth</u>	<u>Shawline</u>	<u>EJ McGraw</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1630</u>					<u>on Loc. discuss safety setup plan jobs</u>
<u>1950</u>					<u>Rig Laying down D.P. + Collars</u>
<u>2010</u>					<u>out of Hole w/ Bit</u>
<u>2040</u>					<u>Start in Hole w/ Plugging stands</u>
			<u>10</u>	<u>4</u>	<u>1st Plug @ 900' 40SKS 60/40 Poz.</u>
			<u>10</u>	<u>4</u>	<u>Pump 10 BBLs H₂O</u>
			<u>3</u>	<u>4</u>	<u>mix + pump 40SKS</u>
					<u>Pump 3 BBLs H₂O</u>
					<u>Pull D.P. to 650' 50SKS 60/40 Poz</u>
<u>2120</u>			<u>10</u>	<u>4</u>	<u>Pump 10 BBLs H₂O</u>
			<u>12.6</u>	<u>4</u>	<u>mix + Pump 50SKS 60/40 Poz 13.8</u>
			<u>31</u>	<u>4</u>	<u>Pump 3 BBLs H₂O</u>
					<u>Pull D.P. to 250' 40SKS 60/40 Poz 13.8</u>
<u>2139</u>			<u>5</u>	<u>4</u>	<u>Pump 5 BBL H₂O</u>
			<u>10</u>	<u>4</u>	<u>mix + Pump 40SKS 60/40 Poz</u>
			<u>1</u>	<u>2</u>	<u>Pump 1 BBL H₂O</u>
<u>2200</u>			<u>5</u>		<u>Pull D.P. 60' 20SKS 60/40 Poz 13.8</u>
					<u>Lay Down Kelly + mouse Hole</u>
<u>2300</u>			<u>7 1/2</u>	<u>2</u>	<u>Plug R.H. w/ 30SKS 60/40 Poz @ 13.8</u>
			<u>5</u>	<u>2</u>	<u>Plug M.H. w/ 20SKS 60/40 Poz @ 13.8</u>
					<u>was up + Rack up Equip.</u>
<u>2330</u>					<u>Job complete</u>

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Allen F. Worth