

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/25/11

Operator: License # 33476  
 Name: FIML Natural Resources, LLC  
 Address: 410 17th Street Ste. 900  
 City/State/Zip: Denver, CO. 80202  
 Purchaser: OneOk  
 Operator Contact Person: Cassandra Parks  
 Phone: (303) 893-5090  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: FIML Natural Resources, LLC  
 Well Name: Eitel 1-23

Original Comp. Date: 08/01/1965 Original Total Depth: 4760'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 4/10/2009 \_\_\_\_\_ 04/22/2009 \_\_\_\_\_  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 171-00044-00-02  
 County: Scott  
 C \_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ Sec. 23 Twp. 18 S. R. 31  East  West  
330 feet from S /  (circle one) Line of Section  
2310' feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Eitel Well #: 1-23  
 Field Name: Hughoton Northeast  
 Producing Formation: Chase  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 2925'  
 Total Depth: \_\_\_\_\_ Plug Back Total Depth: 2769'  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** WDNS 10-009  
 (Data must be collected from the Reserve Pit)  
 Chloride content \* \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Specialist Date: 6/23/2009  
 Subscribed and sworn to before me this 25th day of June  
 20 09  
 Notary Public: [Signature]  
 Date Commission Expires: 7-1-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **JUN 29 2009**

**KCC WICHITA**

ORIGINAL

Side Two

JAN 20 10 40

Operator Name: FIML Natural Resources, LLC Lease Name: Eitel Well #: 1-23
Sec. 23 Twp. 18 S. R. 31 [ ] East [x] West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [ ] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives
Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone

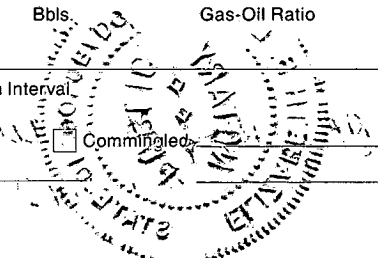
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No
2-3/8" 2781'

Date of First, Resumerd Production, SWD or Enhr. 04/23/2009
Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
45 8

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)





2347

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

**RECEIVED**  
APR 23 2009

**INVOICE**  
Invoice Number: 118657  
Invoice Date: Apr 15, 2009  
Page: 1

**Bill To:**  
FIML Natural Resources LLC  
410 17th St., #900  
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Eitel #1-23	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Oakley	Apr 15, 2009	5/15/09

Quantity	Item	Description	Unit Price	Amount
60.00	MAT	Class A Common	15.45	927.00
1.00	MAT	Chloride	58.20	58.20
2.00	MAT	Sand	13.10	26.20
250.00	SER	Handling	2.40	600.00
55.00	SER	Mileage 250 sx @ .10 per sk per mi	25.00	1,375.00
1.00	SER	Squeeze	1,185.00	1,185.00
55.00	SER	Mileage Pump Truck	7.00	385.00

*Eddie Swice*  
P300 - 306  
KS. 36.5

**RECEIVED**  
JUN 29 2009  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 911.28

ONLY IF PAID ON OR BEFORE

May 15, 2009

Subtotal	4,556.40
Sales Tax	287.05
Total Invoice Amount	4,843.45
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,843.45</b>

- 911.28  
3932.17