

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 6/30/09

OPERATOR: License # 3293
Name: RUSSELL OIL INC
Address 1: PO BOX 1469
Address 2: _____
City: PLAINFIELD State: IL Zip: 60544 + _____
Contact Person: LEROY HOLT II
Phone: (815) 609-7000
CONTRACTOR: License # 33350
Name: SOUTHWIND DRILLING **CONFIDENTIAL**
Wellsite Geologist: STEVE ANGLE JUN 30 2009
Purchaser: NA

Designate Type of Completion: **KCC**
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
04/06/09 04/13/09 4/13/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

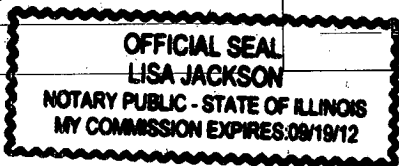
API No. 15 - 193-20761-00-00
Spot Description: _____
N2 SE NE NE Sec. 24 Twp. 10 S. R. 31 East West
770 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: THOMAS
Lease Name: BIXENMAN Well #: 1-24
Field Name: ZELDA
Producing Formation: NA
Elevation: Ground: 2912' Kelly Bushing: 2922'
Total Depth: 4600' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANO 7/28/09
(Data must be collected from the Reserve Pit)
Chloride content: 23000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lisa Holt
Title: Executive Assistant Date: 6/30/09
Subscribed and sworn to before me this 30 day of JUNE,
20 09.
Notary Public: Lisa Jackson
Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
Distribution
RECEIVED
JUL 02 2009

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Operator Name: RUSSELL OIL INC Lease Name: BIXENMAN Well #: 1-24
 Sec. 24 Twp. 10 S. R. 31 East West County: THOMAS JUN 30 2009

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final ¹⁶³⁰copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPUTER PROCESSED INTERP;BOREHOLE COMPENSATED;MICRORESISTIVITY;RADIATION GUARD	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see geologist report enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	common	160	3%cc;2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67069

No. 3105

CONFIDENTIAL

Date	4-14-09	Sec.	24	Twp.	10	Range	31	County	Thomas	State	KS	JUN On Location	12:00PM
Lease	Bixenman		Well No.	1-24		Location			I-70 & COMPASS RD 4 1/2 N 12 ST W				
Contractor	Southwind # 2		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Rotary Plus		Hole Size	7 7/8		T.D.	4600		Charge To	RUSSELL OIL			
Csg.	Tbg. Size		Depth		Street								
Drill Pipe	4 1/2 x hole		Depth		City State								
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	Shoe Joint		Amount Ordered		CEMENT 220 60/40 4% set 1/4 lb flow								
Press Max.	Minimum		Common		Perf.								
Meas Line	Displace		Poz. Mix		Gel.								
EQUIPMENT													
Pumptrk	1	No.	Cement	Helper		Brandon		Calcium					
Bulktrk	8	No.	Driver	Bike		Mills							
Bulktrk	04	No.	Driver	DAN		Salt							
JOB SERVICES & REMARKS													
Pumptrk Charge	Mileage		Footage		Total		Handling						
Remarks:													
1st Plus @ 2507"			255x		Pump Truck Charge								
2nd " @ 1611"			1005x		FLOAT EQUIPMENT								
3rd " @ 274'			405x		Guide Shoe								
4th " @ 40'			105x		Centralizer								
Rathole			305x		Baskets								
Mound			155x		AFU Inserts								
Thank You's													
Quality Oilwell Cementing													
Rotating Head													
Squeez Mainfold													
Tax													
Discount													
Total Charge													
Signature <u>Frank Rome</u>													

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1 8 5/8 wood wiper
Plus

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 **CONFIDENTIAL 3077**

JUN 30 2009

Date <u>4-6-09</u>	Sec. <u>24</u>	Twp. <u>10</u>	Range <u>31</u>	County <u>Thomas</u>	State <u>Kansas</u>	On Location <u>KCC</u>	Finish <u>1:15 PM</u>
Lease <u>Bixenman</u>	Well No. <u>1-24</u>	Location <u>I 70 & Campus Rd 4 1/2 N 1 E Sudo</u>					
Contractor <u>Southwind Drilling Rig 1</u>				Owner <u>To Quality Oilwell Cementing, Inc.</u>			
Type Job <u>Surface</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>225</u>		Charge To <u>Russell Oil, Inc</u>				
Csg. <u>8 5/8 20lb</u>	Depth <u>225</u>		Street <u>706/09</u>				
Tbg. Size	Depth		City _____ State _____				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth		CEMENT				
Cement Left in Csg. <u>10-15'</u>	Shoe Joint		Amount Ordered <u>160 Cms 3800 28lb</u>				
Press Max.	Minimum		Common				
Meas Line	Displace <u>13 3/4 Rbl</u>		Poz. Mix				
Perf.	EQUIPMENT		Gel.				
Pumptrk <u>9</u> No. Cementer <u>Steve</u>	Helper <u>Steve</u>		Calcium				
Bulktrk No. Driver <u>Blake</u>	Driver <u>Blake</u>		Mills				
Bulktrk No. Driver <u>Doug</u>	Driver <u>Doug</u>		Salt				
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge			RECEIVED				
Mileage			JUL 02 2009				
Footage			KCC WICHITA				
Total			Handling				
Remarks: <u>Cement chd Circled</u>			Mileage				
			Pump Truck Charge				
			FLOAT EQUIPMENT				
			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts <u>7 8 5/8 laked Plug</u>				
			Rotating Head				
			Squeez Mainfold				
			Tax				
			Discount				
			Total Charge				
Signature <u>Trade Rene</u>							