

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/29/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

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CONTRACTOR: License # 31280

Name: Birk Petroleum

JUN 29 2009

Wellsite Geologist: Greg Bratton

KCC

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/5/2009 3/6/2009 3/6/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23510-00-00

Spot Description: _____

SE SW SW SE Sec. 36 Twp. 24 S. R. 23 East West

165 Feet from North / South Line of Section

2165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 15-36C Inj 2

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 850' Kelly Bushing: _____

Total Depth: 510' Plug Back Total Depth: 491'

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan EOK NJ 7-28-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

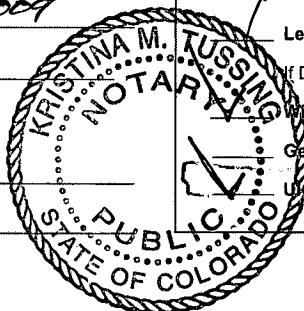
Signature: Frost Feppel

Title: Landman Date: 6-29-2009

Subscribed and sworn to before me this 29th day of June

20 09
Notary Public: Kristina M. Tussing

Date Commission Expires: 5-22-11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (7/02)

RECEIVED

JUN 30 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel **CONFIDENTIAL** Well #: 15-36C Inj 2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon JUN 20 2009

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Excello 134' 716' Bartlesville 346' 504' Mississippian 478' 372'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	491'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # [redacted]
 Shop # 165290
 Cellular # 620 437-2861
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3054

DATE 3-13-09

COUNTY BOUCCO CITY _____

CONFIDENTIAL

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP 66026

LEASE & WELL NO. VDGEL #15-36745-2 CONTRACTOR KEE

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
65 sks	Quick Set cement	1072.50
260 lbs	KOL-SEAL 4" pipe/ok	117.00
100 lbs	Gel > Flush Ahead	25.00
2 hrs	water Truck	160.00
90	mileage on Trk #107	135.00
	BULK CHARGE	
375 Ton	BULK TRK. MILES	371.25
0	PUMP TRK. MILES Trk in field	N/C
	Rental on wireline	50.00
1	PLUGS 2 7/8" Top Rubber	17.00
	6.3% SALES TAX	77.58
	TOTAL	2725.33

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T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 488' VOLUME 2.8 Bbls
 SIZE PIPE 2 7/8" - 8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush, followed with 10 Bbl water. Mixed 65 sks Quick Set cement w/ 4" KOL-SEAL. shutdown - wash out Pump skids. Release Plug - Displace Plug with 2 3/4 Bbl water. Final Pumping at 350 PSI - Bumped Plug to 1000 PSI. Close Tubing w/ 1000 PSI - Good cement returns w/ 2 3/4 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Clayton #193</u>	
<u>Braed Butler</u>		<u>Called by Shawn</u>	

NO. 2175 P. 2

May. 21. 2009 11:36AM Berentz Drilling Co. 3166855926

CONFIDENTIAL

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

JUN 29 2009

KCC

DATE: 03/05/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 15-36C-INJ 2
7060 S. Tuscon Way, Suite B	API: 15-011-23510-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 165' FSL; 2165' FEL
Spud: 3/05/09 T.D.: 03/06/09 Complete: 03/06/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	452	489
Clay	2	15	Lime/Shale	489	499
River Gravel & Sand	15	18	Mississippi White Lime	499	510
Grey Shale	18	33	T.D. 510'		
Hard Lime	33	51			
Black Shale	51	53			
Lime	53	60			
Shale	60	109			
Lime	109	115			
Lime/Shale/Oil Odor/No Show	115	116			
Lime	116	118			
Lime/Shale/Oil Odor/No Show	118	119			
Lime	119	123			
Shale	123	130			
Lime	130	134			
Shale	134	290			
Dark Shale	290	307			
Black Shale	307	311			
Sandy Grey Shale	311	318			
Grey Shale	318	370			
Oil Sand & Show	370	374			
Dark Shale	374	395			
Oil Sand/Good Show	395	399			
Grey Shale	399	412			
Oil Sand/Good Show	412	417			
Grey Shale	417	450			
Black Shale	450	452			

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KCC WICHITA

Surface bit: 12 1/4" Length: 20' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 510' Long String: 2 7/8" set at 491.35'