

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/4/11

OPERATOR: License # 31980 **KCC**

API No. 15 - 097-21668-0000

Name: Lotus Operating Co. LLC **JUN 04 2010**

Spot Description: SW SE NE SE

Address 1: 100 S. Main, Ste 420 **CONFIDENTIAL**

Sec. 23 Twp. 29s S. R. 16w East West

Address 2: _____

1595 Feet from North / South Line of Section

City: Wichita State: KS Zip: 67202 + _____

500 Feet from East / West Line of Section

Contact Person: Tim Hellman

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 262-1077

NE NW SE SW

CONTRACTOR: License # 5929

County: Kiowa

Name: Duke Drlg Co. Inc. **JUN 03 2010**

Lease Name: Piester A Well #: 1

Wellsite Geologist: Tim Hellman **KCC WICHITA**

Field Name: Soldier Creek

Purchaser: High Sierra

Producing Formation: Mississippi

Designate Type of Completion:

Elevation: Ground: 1986 Kelly Bushing: 1999

New Well Re-Entry Workover

Total Depth: 4995 Plug Back Total Depth: 4890

Oil SWD SLOW

Amount of Surface Pipe Set and Cemented at: 265 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

CM (Coal Bed Methane) Temp. Abd.

If yes, show depth set: _____ Feet

Dry Other _____

If Alternate II completion, cement circulated from: _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

feet depth to: _____ w/ _____ ^{sq cm} **API-Dlg-6/4/10**

Operator: _____

Drilling Fluid Management Plan

Well Name: _____

(Data must be collected from the Reserve Pit)

Original Comp. Date: _____ Original Total Depth: _____

Chloride content: 35,000 ppm Fluid volume: 2060 bbls

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Dewatering method used: Vacuum Truck

Plug Back: _____ Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled Docket No.: _____

Operator Name: Oil Producers Inc of KS

Dual Completion Docket No.: _____

Lease Name: Watson 2 SWD License No.: 8061

Other (SWD or Enhr.?) Docket No.: _____

Quarter SW Sec. 8 Twp. 29 S. R. 15 East West

2-12-2010 2-19-2010 3-4-2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County: PRATT Docket No.: D24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

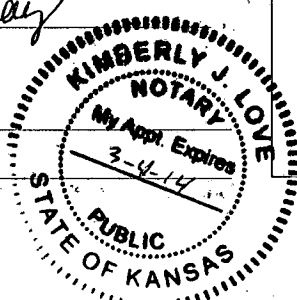
Title: Managing Member Date: 5/31/2010

Subscribed and sworn to before me this 31 day of May

20 10

Notary Public: [Signature]

Date Commission Expires: March 4, 2014



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lotus Operating Co., LLC Lease Name: Piester A Well # 14-111-101
 Sec. 23 Twp. 29s S. R. 16w East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Micro & Sonic

Log	Formation (Top), Depth and Datum	Sample
Name	Top Datum	
Heebner	3933 -1934	
Marmaton	4515 -2516	
Kind Chert	4713 -2714	
Simp Sand	4861 -2862	
RTD	4995 -2996	
LTD	4999 -3000	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/4"	10 3/4"	32.75#	265	60/40 poz	300	2% G, 3% CC
Production	7 7/8"	5 1/2"	14#	4932	60/40 poz	250	latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4638-69	Acid 2000 gal, 10% NEFE Frac w/ 176,400# & 8,943 bbl	4638-69

TUBING RECORD: Size: 2 7/8 Set At: 4593 Packer At: None Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 4-7-2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

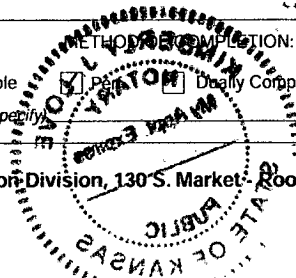
Estimated Production Per 24 Hours: Oil 17 Bbls. Gas 15 Mcf Water 135 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perforated Dually Corp. Commingled
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Other (Specify)

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



ALLIED CEMENTING CO., LLC. 33826

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 04 2010

SERVICE POINT:
Great Bend KS

CONFIDENTIAL

DATE <u>2-13-10</u>	SEC. <u>23</u>	TWP. <u>29</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15am</u>	JOB FINISH <u>5:45am</u>
LEASE <u>Piester</u>	WELL # <u>1A</u>		LOCATION <u>Cullison KS 5 West 8 South</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 West South into.</u>				

CONTRACTOR <u>Duke #9</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>14 3/4</u>	T.D. <u>268</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>268</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>25 Bbl</u>	
EQUIPMENT	
PUMP TRUCK # <u>181</u>	CEMENTER <u>John Roberts</u>
BULK TRUCK # <u>353 / 150</u>	HELPER <u>Alvin</u>
BULK TRUCK #	DRIVER <u>Glenn</u>
	DRIVER

CEMENT	AMOUNT ORDERED <u>300 bbl 2 1/2 bbl 3% cc</u>
COMMON <u>180</u>	@ <u>15.45</u> <u>2781.00</u>
POZMIX <u>120</u>	@ <u>8.00</u> <u>960.00</u>
GEL <u>5</u>	@ <u>20.80</u> <u>104.00</u>
CHLORIDE <u>10</u>	@ <u>58.20</u> <u>582.00</u>
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING <u>300</u>	@ <u>2.40</u> <u>720.00</u>
MILEAGE <u>110/sk/mile</u>	<u>750.00</u>
	TOTAL <u>5892.00</u>

RECEIVED

JUN 03 2010

KCC WICHITA

REMARKS:

Est. Circulation

Mix 300sk cement

Displace w/ 25 Bbl H₂O

Cement Did Circulate!

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>7.00</u> <u>175.00</u>
MANIFOLD	@
	@
	@

TOTAL 1166.00

CHARGE TO: Lotus ~~Operating~~ Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>10 3/4 Wooden Plug</u>	@	<u>137.00</u>
	@	
	@	
		TOTAL <u>137.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES ~~1166.00~~

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas

ALLIED CEMENTING CO., LLC. 036974

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 04 2010

SERVICE POINT:

Medicine Lodge, KS

CONFIDENTIAL

DATE <u>2-26-2010</u>	SEC. <u>23</u>	TWP. <u>29S</u>	RANGE <u>16W</u>	CALLED OUT <u>12:30 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Preston</u>	WELL# <u>1</u>	LOCATION <u>Croft, KS 2 1/2 west, S & E</u>			COUNTY <u>KEOSAU</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>into</u>				

CONTRACTOR Duke H S
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 TD 4995'
 CASING SIZE 5 1/2 DEPTH 4919'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 36
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 119 bbls of fresh cement

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED 175 sk 60' 40' 2% G o i
100 sk 60' 40' 2% G o i + FLSP

EQUIPMENT
 PUMP TRUCK CEMENTER Derin F
 # 471-302 HELPER Dave F
 BULK TRUCK
 # 364 DRIVER Inst J.
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 JUN 03 2010
 KCC WICHITA

COMMON <u>A</u>	<u>165 sk @ 15.45</u>	<u>2549.25</u>
POZMIX	<u>110 sk @ 8.00</u>	<u>880.00</u>
GEL	<u>5 sk @ 20.80</u>	<u>104.00</u>
CHLORIDE	@	
ASC	@	
<u>FL-5P</u>	<u>100# @ 16.90</u>	<u>1690.00</u>
HANDLING	<u>275 @ 2.40</u>	<u>660.00</u>
MILEAGE	<u>275 / .10 / 30</u>	<u>825.00</u>
TOTAL		<u>6708.25</u>

REMARKS:

Pipe on bottom & break circulation
Plug via mouse holes with 25 sk mix
150 sk of test cement, mix 100 sk of
test cement, shut down, wash pump & lines
Release plug, start displacement, lift
pressure at 85 bbls, slow rate to 36 pm
at 110 bbls, bump plug at 119 bbls
1200-1700 psi, float did hold

CHARGE TO: Lotus Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4919'</u>	
PUMP TRUCK CHARGE	<u>2011.00</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>30 @ 7.00</u>	<u>210.00</u>
MANIFOLD	@	
<u>Head rents</u>	@	
TOTAL		<u>2221.00</u>

PLUG & FLOAT EQUIPMENT

<u>5/2</u>		
1- Rubber Plug	@	<u>74.00</u>
1- Guide Shoe	@	<u>100.00</u>
1- AFU Insert	@	<u>112.00</u>
5- Centers	@ <u>32.20</u>	<u>161.00</u>
2- Baskets	@ <u>161</u>	<u>322.00</u>
TOTAL		<u>769.00</u>

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PRINTED NAME Robin Brown
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank You!!!