

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31847
Name: Bradley Oil Co.
Address 1: P. O. Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + _____
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 880 Bottom: 885 T.D.: 942
_____ Depth to Top: _____ Bottom: _____ T.D.: _____
_____ Depth to Top: _____ Bottom: _____ T.D.: _____

API No. 15 - 091 22 110-00 00
Spot Description: See Below
NW NW SW NW Sec. 28 Twp. 14 S. R. 22 East West
1530 3826 Feet from North / South Line of Section
4915 5166 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: 19
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 10/20/10
Plugging Completed: 10/20/10

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|----------------|---|--------------|----------------|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| <u>Bartlesville</u> | <u>Oil @</u> | <u>6 5/8 Surface</u> | <u>6 5/8</u> | <u>20 ft.</u> | RECEIVED NOV 17 2010 KCC WICHITA |
| | <u>880-885</u> | <u>2 7/8 Production</u> | <u>2 7/8</u> | <u>904 ft.</u> | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed and pumped 20 sacks of 50/50 poz down 1" pipe at 625 feet. Pulled 1" out and hooked up to well and squeezed 10 more sacks of cement and 2% gel into the well. The well pressured to 1000 PSI.

Plugging Contractor License #: 33961 Name: Consolidated Oil Well Service
Address 1: P. O. Box 884 Address 2: _____
City: Chanute State: KS Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Bradley Oil Co.
State of Oklahoma County: Oklahoma ss. _____
Bradd A. Schwartz Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: Bradd A. Schwartz



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27201
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | |
|------------------------------------|------------|--------------------|-------------------|----------|-------|----------------|--|--------|--|
| 10-20-10 | 1601 | Phegley # 19 | NW 28 | 14 | 22 | JO | | | |
| CUSTOMER Bradley Oil | | | | | | | | | |
| MAILING ADDRESS P. O. Box 21614 | | | | | | | | | |
| CITY Oklahoma City | | STATE OK | ZIP CODE 73156 | | | | | | |
| | | TRUCK # | | DRIVER | | TRUCK # | | DRIVER | |
| | | 516 | | Alan M | | Safety Meeting | | | |
| | | 368 | | Ken H | | KH | | | |
| | | 369 | | Harold B | | HJB | | | |
| | | 51D | | Derek M | | DM | | | |

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 912 DRILL PIPE _____ TUBING _____ OTHER perft 882
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI 1000 MIX PSI _____ RATE 1 bpm

REMARKS: Held crew meeting. Mixed + pumped 20sk down 1" @ 625' Pulled 1". Hooked to well + squeezed 10 more 5K 50/50 poz, 200 gel into well. Well pressured to 1000PSI
30.5K total

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|------------|---------|
| 5425N | 1 | PUMP CHARGE | | 925.00 |
| 5426 | 2 | MILEAGE | | 7.30 |
| 5407A | 44 min | ton miles | | 78.75 |
| 5502C | 1 1/2 | 80090 | | 150.00 |
| 1118B | 50# | gel | | 10.00 |
| 1124 | 29.5K | 50/50 poz | | 285.36 |
| RECEIVED | | | | |
| NOV 17 2010 | | | | |
| KCC WICHITA | | | | |
| SALES TAX | | | | 22.22 |
| ESTIMATED TOTAL | | | | 1478.63 |

Ravin 3737

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.