

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

15-001-02839-00-00

Lease Operator: COLT ENERGY, INC  
Address: P O BOX 388, IOLA, KS 66749  
Phone: (620) 365-3111 Operator License #: 5150  
Type of Well: OIL Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 4/13/10 (Date)  
by: JOHN ALMOND (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
BARTLESVILLE Depth to Top: 885 Bottom: 900 T.D. 900  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-N/A OLD WELL  
Lease Name: CLINE  
Well Number: RB32  
Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - SE - NE  
3070 Feet from  North /  South Section Line  
1300 Feet from  East /  West Section Line  
Sec. 16 Twp. 24 S. R. 18  East  West  
County: ALLEN  
Date Well Completed: 4/17/67  
Plugging Commenced: 3/30/10  
Plugging Completed: 4/13/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				7"	20	NONE
PRODUCTION STRING	OIL	891	898	2"	885'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

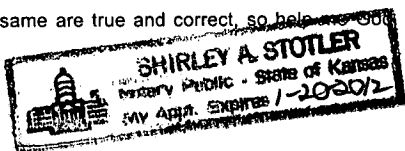
3/30/10 COMPANY UNIT RAN 775' 1" HYDRA DRILL TUBING 4/13/10 CONSOLIDATED OIL WELL SERVICES  
ESTABLISHED CIRCULATION THRU 1" TUBING-- MIXED & PUMPED 20SXS 50/50 POZ MIX W/8%  
GEL FROM TD TO SURFACE. PULLED 1" TUBING TOPPED WELL OFF W/8SXS CEMENT WELL PLUGGED.  
NOTE: 2" W/2X4 SWEDGE PACKER SET @885 & CEMENTED W/105 SXS CEMENT WHEN COMPLETED.

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 31440  
Address: P O BOX 884 CHANUTE, KS 66720

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5-5-10  
CONSERVATION DIVISION  
WICHITA, KS

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC  
State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner  
(Address) P O BOX 388, IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 30th day of April, 2010  
Shirley A. Stotler My Commission Expires: 1-20-2012  
Notary Public

MARVIN E. BOYER OIL COMPANY  
CLINE RB-32

Started: April 10, 1967 4 3/4 Hole  
Completed: April 17, 1967 Set 20 ft. of surface pipe  
Contractor: Marvin E. Boyer Oil Company

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FROM	TO	FORMATION	AMOUNT	REMARKS
0	2	Top Soil	2	
2	16	Clay	14	
16	18	Gravel and clay	2	
18	64	Lime	46	
64	69	Shale	5	
69	83	Sand	14	
83	91	Sandy shale	8	
91	99	Lime	8	
99	140	Shale	41	
140	204	Lime	64	
204	207	Shale dark	3	
207	232	Lime	25	
232	236	Shale	4	
236	259	Lime	25	
259	284	Shale	23	
284	355	Sand	71	
355	400	Sandy shale	45	
400	429	Shale	29	
429	452	Lime and shale	23	
452	461	Lime	9	
461	500	Shale	39	
500	526	Sandy shale	26	
526	529	Lime brown	3	
529	533	Coal and shale	4	
533	543	Lime	10	
543	548	Lime and shale broken	5	
548	556	Lime	8	
556	569	Shale dark	13	
569	578	Lime	9	
567	588	Lime shale	10	
588	600	Lime	12	
600	605	Shale	5	
605	625	Sand and shale	20	
625	630	Sandy shale	5	
630	691	Shale dark	61	
691	750	Sandy shale	59	
750	806	Sand	56	
806	821	Shale dark	15	
821	825	Sandy shale	4	
825	835	Shale dark	10	
835	852	Sandy shale	17	
852	858	Sand hard & light streaked shale	6	
858	867	Sandy shale	9	
867	872	Sand brown gas?	5	

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FROM	TO	FORMATION	AMOUNT	REMARKS
872	877	Shale	5	
877	878	Sand barren	1	
878	882	Shale	4	
882	884	Sand and shale streaks	2	
884	885	Sand good show of oil	1	

Started coring 885'

885	900	Sand good	15	
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TD 900

Well was shot from 891 to 898 with 10.5 qt of Nitro, 1 1/2 qt. per foot.

Run used 2" line pipe with 2 x 4 swedge set on core hole at 885, seating nipple set at 882, one centrilizer set around 450' and tubing was cemented to top with 105 sacks of regular cement. Drilled out cement and 2 plugs and run pump with 9' of 1/2" anker on bottom, put onto pump and made 3 bbls. of oil and no water in 12 hours.

DEPTH	MINUTES	FEET	
885	886	2	1 Sand good
886	887	2	2 "
887	888	2	3 "
888	889	3	4 Small shale brake
889	890	2	5 Sand good
890	891	2	6 "
891	892	3	7 Small shale break
892	893	2	8 Sand good
893	894	1	9 "
894	895	2	10 "
895	896	3	11 Small shale break
896	897	3	12 "
897	898	2	13 Sand good
898	899	2	14 "
899	900	3	15 "

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 WICHITA, KS

274  
COLT ENERGY, INC. — OIL OPERATION <sup>3</sup> ~~140~~

WELL PULLING RECORD

Date 3-30-10

Lease Name Clive

Well No. ~~R25-26~~ RB32

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., ~~891~~ 891 Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

~~891~~ 775

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

*Run 2 1/2 joints of hi drill in to plug well. (Noted in well 775)*

Called In By \_\_\_\_\_

Signed By Butch

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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 22588  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/13/10	1828	Clive # RB-32	16	24	18	AL
CUSTOMER Colt Energy Inc			TRUCK #			
MAILING ADDRESS 1112 Rhode Island			DRIVER		TRUCK #	
CITY Tola			DRIVER		DRIVER	
STATE KS			DRIVER		DRIVER	
ZIP CODE 66749			DRIVER		DRIVER	
			506	Fred	Safety Mtg	
			495	Cesay	CK	
			503	Devrek	DM	

JOB TYPE Plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH 850' CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH 2 DRILL PIPE 1" TUBING to 850' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Full  
 DISPLACEMENT N/A DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 1/2 BPM

REMARKS: Establish circulation thru 1" tubing Mix & Pump 200 SKS  
50/50 Por Mix Cement 6% Gel, Fill to Surface - Pull 1" tubing  
+ Top off well. 30 SKS Total Cement.

Customer Supplied Water (- w/ chunks) Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE <u>Plug to Abandon</u>		900 <sup>00</sup>
5406	50 mi	MILEAGE <u>Pump Truck</u>		177 <sup>59</sup>
5407A	63	<u>Ton Miles</u>		75 <sup>60</sup>
1124	28 SKS	<u>50/50 Por Mix Cement</u>		267 <sup>40</sup>
1118B	151 #	<u>Premium Gel</u>		25 <sup>67</sup>
<u>WO # 233764</u>				
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			CONSERVATION DIVISION	
			WICHITA, KS	
			6.3%	SALES TAX
				18.47
			ESTIMATED	
			TOTAL	1464 <sup>64</sup>

Ravin 3737

AUTHORIZATION Melvin L Norman TITLE \_\_\_\_\_ DATE \_\_\_\_\_