

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31070
Name: Eagle River Energy Corporation
Address 1: 7060 S. Yale, Suite 702
Address 2: _____
City: Tulsa, OK State: Ok Zip: 74136 + _____
Contact Person: Mark Godsey
Phone: (918) 494-8928
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Topeka Depth to Top: 2706 Bottom: 2964 T.D. 3368
Lansing-KC Depth to Top: 3083 Bottom: 3324 T.D. 3368
Arbuckle Depth to Top: 3335 Bottom: 3368 T.D. 3368

API No. 15 - 009-04781-00-00
Spot Description: _____
NW SE NE Sec. 35 Twp. 19 S. R. 12 East West
1,650 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Johanning Well #: 6
Date Well Completed: 01/1954
The plugging proposal was approved on: 05/13/11 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 05/23/11
Plugging Completed: 05/23/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Topeka	oil, water	surface; production	8 5/8"; 5"	160	None
Lansing-KC	oil, water	surface; production	8 5/8"; 5"	3370	None
Arbuckle	oil, water	surface; production	8 5/8"; 5"	CIBP @ 3320	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIH w/ 2 3/8" tubing to top of CIBP @3317'; Mix and pump 13^{1/2} sx gel, 75 sx cement w/300# c/s hulls. Pull tubing to approx. 1260', pumped 120 sx cement to circulate. Tied on to backside @ braden head, pumped 10 sx cement and pressured to 250# and held. Well was perforated @ 1200', 600' and 350' prior to plugging. Cement was 60/40 poz mix 4% gel.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2011
6-23-11
CONSERVATION DIVISION
WICHITA, KS

Plugging Contractor License #: 7023 Name: Klima Well Service
Address 1: P.O. Box 48 Address 2: 908 Macarthur
City: Great Bend State: KS Zip: 67530 + _____
Phone: (620) 793-8888
Name of Party Responsible for Plugging Fees: Eagle River Energy Corporation
State of Oklahoma County, Tulsa, ss.
Mark P. Godsey, President Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Mark P. Godsey

DR

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

voice

INVOICE NUMBER:
C36338-IN

BILL TO:
EAGLE RIVER ENERGY CORP.
82 A WEST STATE ROAD 4
HOISINGTON, KS 67544

LEASE: JOHANNING 6

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2011	C36338		05/23/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
7.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	28.00
7.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	14.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,988.75
5.00	SAX	2% ADDITIONAL GEL		0.00	16.00	80.00
13.00	SAX	GEL ON SIDE		0.00	16.00	208.00
500.00	LB	COTTONSEED HULLS		0.00	0.35	175.00
233.00	EA	BULK CHARGE		0.00	1.25	291.25
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
LEASE/WELL NO.		JOHANNING #6		<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2011 CONSERVATION DIVISION WICHITA, KS</p>		
PROPERTY NO.		100021				
LOE		9788				
AFE						
OTHER						
REMIT APPROVAL		COP		Net Invoice:		3,585.00
P.O. BOX 438		HAYSVILLE, KS 67060		BATCO Sales Tax:		47.45
COMPANY NO.		VENDOR NO.		Invoice Total:		<u>3,632.45</u>
RECEIVED BY		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER N° C 36338

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 5/23/11 2011

IS AUTHORIZED BY: Eagle River (NAME OF CUSTOMER)
 Address _____ City _____ State _____
 To Treat Well Johennas Well No. 6 Customer Order No. _____
 As Follows: Lease _____
 Sec. Twp. _____ County Deer State ks
 Range _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	7	milease pump truck	4. ⁰⁰ / ₁	28. ⁰⁰ / ₁
	7	milease pickup	2. ⁰⁰ / ₁	14. ⁰⁰ / ₁
	1	Pump Charge (Plus)		650. ⁰⁰ / ₁
	215	6 ⁰⁰ / ₁₀₀ lic per. 2% sel	9. ⁷⁵ / ₁	1,988. ⁷⁵ / ₁
	5	2% add. sel	16. ⁰⁰ / ₁	80. ⁰⁰ / ₁
	13	Gel on side	16. ⁰⁰ / ₁	208. ⁰⁰ / ₁
	500 ⁰⁰ / ₁	Hulls	.35	175. ⁰⁰ / ₁
	232	Bulk Charge	1. ⁰⁰ / ₁	232. ⁰⁰ / ₁
		Bulk Truck Miles 10.367 x 7m = 72.567m x 1. ⁰⁰ / ₁	min.	150. ⁰⁰ / ₁
		Process License Fee on _____ Gallons		
		TOTAL BILLING		3585.⁰⁰/₁

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JUN 23 2011
CONSERVATION DIVISION
WICHITA, KS

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station G.B.

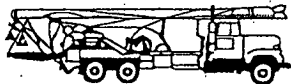
George R.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

KLIMA

WELL SERVICE INC.



P.O. Box 48
Great Bend, KS
67530

Phone - 620-793-8888

Fax - 620-792-4416

Invoice

Date	Invoice #
5/24/2011	33457

Bill To

Eagle River Energy Corporation
1219 Random Road
Hoisington, KS 67544

Called By
George Rice

Terms	Due Date	Rig #
Net 30 Days	6/23/2011	Rig 4

Lease/Supplies	Description of Work & Materials Furnished	Quantity	Rate	Amount
Johanning #6	05-23-11 Drove to location and rigged up. Rigged up Log-Tech and perforated at 300, 585 and 1200 feet. Ran tubing to 3300 feet. Spotted 75 sacks of cement, 300 pounds of hulls and 13 sacks of gel. Pulled tubing to 1200 feet. Pumped 110 sacks of cement and 150 pounds of hulls to circulate. Pulled tubing. Pumped 10 sacks of cement down backside at 200 psi and topped off casing with 10 sacks. Tore down and cleaned up location. (6 hours)	6	193.00	1,158.00T

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JUN 23 2011
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business! 1-1/2% Interest per Month Charged After 30 Days	Subtotal	\$1,158.00
LEASE/WELL NO. <u>Johanning #6</u>	Sales Tax (7.3%)	\$84.53
PROPERTY NO. <u>100521</u>	Total	\$1,242.53
LOE <u>978 977</u>	Payments/Credits	\$0.00
AFE _____	Balance Due	\$1,242.53
OTHER _____		

APPROVAL [Signature]

COMPANY NO. _____ VENDOR NO. _____

Phone 587-3333

KLIMA WELL SERVICE, INC.

33457

REPORT

P. O. Box 48

GREAT BEND, KANSAS 67530

Date 5-23-11

Company Eagle River Energy Corp

Called by George Rice

Address Barton

E.O. or F.O. No. _____

Lease Johanning

Well No. 6

WELL PULLING REPORT

JTS.	FT.	PULLED	WELL RECORD	JTS.	FT.	RUN
			MUD ANCHOR			
			PERF.			
			BARREL			
			SEATING NIPPLE			
			TUBING			
			TUBING			
			TUBING SUBS			
			STANDING VALVE			
			TRAVELING VALVE			
			PUMP			
			PUMP SUB.			
			RODS			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			POLISH ROD LINER			

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CONSERVATION DIVISION
WICHITA, KS

Unit, Operator & Crew of 2 Men & Crew Car Hrs. 6 Per Hour 193.00 Amount 1158.00
Fuel Surcharge _____

Amount
State Sales Tax 84.53
Paint, Solvent & Thread Dope _____
TOTAL 1242.53

Remarks: Rigged up. Rigged up for Tech. Perforated @ 300' 585' and 1200'
Ran tubing to 3300'. Spotted 75 sacks cement, 300 lb's hulls and 13 sacks
gel. Pulled tubing to 1200'. Pumped 110 sacks cement, 150 lb's hulls to circulate.
Pulled tubing. Pumped 10 sacks cement down backside @ 200 psi and topped
off casing w/ 10 sx. forced down and cleaned up location.

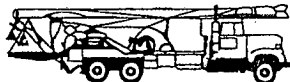
John Travis Courtney
Thank You

Date Work Commenced 5-23-11 Date Work Completed 5-23-11

KLIMA WELL SERVICE, INC.
By John D. Mestek

KLIMA

WELL SERVICE INC.



P.O. Box 48
Great Bend, KS
67530

Phone - 620-793-8888

Fax - 620-792-4416

Invoice

Date	Invoice #
5/20/2011	33448

Bill To

Eagle River Energy Corporation
1219 Random Road
Hoisington, KS 67544

Called By

George Rice

Terms	Due Date	Rig #
Net 30 Days	6/19/2011	Rig 4

Lease/Supplies	Description of Work & Materials Furnished	Quantity	Rate	Amount
Johanning #6	<p>05-06-11 Drove to location and rigged up. Ran in hole with sand pump. Fluid at 2550 feet. Went threw bridge at 2900 feet. Cleaned out to 3150 feet. Sand pump was getting sticky. Laid down sand pump. Rigged up for tubing. Broke off casing head. 5-1/2" threads on casing were bad. Found that casing was swedged from 5-1/2" to 5". Had to have welder cut swedge and weld on slip collar. Put pit liner in pit. Shut down for the day and drove in. (7 hours)</p> <p>05-09-11 Drove to location. Ran in hole with 4-1/8" bit and tubing. Tagged at 3150 feet. Rigged up Paul's power swivel and broke circulation. Fell threw bridge at 3150 feet. Lost circulation. Went on down to 3305 feet. Couldn't break circulation pumping 4 bpm at 400 pounds. Rigged down swivel. Rigged up swab. Fluid at 2000 feet. Swab tested 3-hours. Static level at 2700 feet with a trace of oil. Copeland spotted 1000 gallons of 15% acid down tubing and the backside with 30 barrels of flush. Well took acid on vacuum. Swabbed 1-hour. Fluid stayed at 2700 feet with a trace of oil. Shut down for the day and drove in. (10 hours)</p> <p>05-10-11</p>	23	195.00	4,485.00T

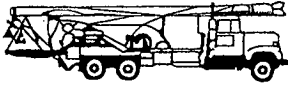
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CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!
1-1/2% Interest per Month Charged After 30 Days

Subtotal
Sales Tax (7.3%)
Total
Payments/Credits
Balance Due

KLIMA

WELL SERVICE INC.



P.O. Box 48
Great Bend, KS
67530

Phone - 620-793-8888

Fax - 620-792-4416

Invoice

Date	Invoice #
5/20/2011	33448

Bill To

Eagle River Energy Corporation
1219 Random Road
Hoisington, KS 67544

Called By		
George Rice		
Terms	Due Date	Rig #
Net 30 Days	6/19/2011	Rig 4

Lease/Supplies	Description of Work & Materials Furnished	Quantity	Rate	Amount
	Drove to location. Ran swab. Fluid was at 2700 feet with 100 feet of oil on top of first pull. Swab tested 2-hours. Fluid stayed at 2700 feet with a trace of oil. Pulled tubing and bit. Received orders to tear down so well could be plugged at a later date. Tore down and cleaned up location. (6 hours)			
Workover Head			100.00	100.00T
Oil Saver Rubber		2	20.00	40.00T
2"Swab Cups	1 box, 2 per box	2	19.00	38.00T
Sand Pump			185.00	185.00T
Paint, Solvent & T...			30.00	30.00

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JUN 23 2011
CONSERVATION DIVISION
WICHITA, KS

GREATBEND DISTRICT

Thank you for your business! *Johanning #6*
1-1/2% Interest per Month Charged After 30 Days

PROPERTY NO. 100021
LOE 9770
AFE _____
OTHER _____
APPROVAL *[Signature]*
COMPANY NO. _____ VENDOR NO. _____

Subtotal	\$4,878.00
Sales Tax (7.3%)	\$353.90
Total	\$5,231.90
Payments/Credits	\$0.00
Balance Due	\$5,231.90

Phone 587-3333

KLIMA WELL SERVICE, INC.

33448

REPORT

P. O. Box 48

GREAT BEND, KANSAS 67530

Date 5-6-11

Company Eagle River

Called by George Rice

Address Barton

E.O. or F.O. No. _____

Lease Johanning

Well No. _____

WELL PULLING REPORT

JTS.	FT.	PULLED	WELL RECORD	JTS.	FT.	RUN
			MUD ANCHOR			
			PERF.			
			BARREL			
			SEATING NIPPLE			
			TUBING			
			TUBING			
			TUBING SUBS			
			STANDING VALVE			
			TRAVELING VALVE			
			PUMP			
			PUMP SUB.			
			RODS			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			POLISH ROD LINER			

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JUN 23 2011

CONSERVATION DIVISION
WICHITA, KS

Unit, Operator & Crew of 2 Men & Crew Car Hrs. 23 Per Hour 195.00 Amount 4485.00

Fuel Surcharge

used - workover head
2 - oil/water rubbers
1 - set 2" wire swab cups
sand pump

363.00

Amount

State Sales Tax 353.90

Paint, Solvent & Thread Dope 30.00

TOTAL 5231.90

Remarks: 5-6-11, 7 hrs. Rigged up. Ran in hole w/ sand pump. Fluid @ 2550'. Went through bridge @ 2980'. Cleaned out to 3150'. Sand pump was getting stuck. Raid down sand pump. Rigged up for tubing. Broke off casing head, 5 1/2" threads on casing were bad. Found that casing was swapped from 5 1/2" to 5". Had to have welder cut swedge and weld on slip collar. Put pit liner in pit. Shutdown

5-9-11, 10 hrs. Ran in hole w/ 4 1/8" bit and tubing. Sealed @ 3150'. Rigged up Paul's scaver, swivel and broke circulation. Spill through bridge @ 3150'. Lost circulation. Went on down to 3305'. Couldn't break circulation pumping 4 bpm @ 400 psi. Ripped down swivel. Rigged up swivel. Fluid @ 2650'. Swivel tested 3 hrs static level @ 2700' with trace of oil. Copeland spotted 1000 gal 15% acid down tubing and backside w/ 3 3/4" flush. Well took acid on vacuum. Swabbed 1 hr. Fluid stayed @ 2700' w/ trace of oil. Shutdown

KLIMA WELL SERVICE, INC. 0001 →

Date Work Commenced 5-6-11

Date Work Completed 5-10-11

By John D. Mielke

5-10-11, 6hrs. Ran swab, fluid was @ 2700' w/ 100' of oil on top
of first pull. Swab tested 2 hrs, fluid stayed @ 2700' w/ trace of oil.
Pulled tubing and bit. Received orders to tear down so well could
be plugged at a later date. Spore down and cleaned up location.

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KANSAS CORPORATION COMMISSION

JUN 23 2011

CONSERVATION DIVISION
WICHITA, KS