

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 5259  
Name: Mai Oil Operations, Inc  
Address 1: 8411 Preston Road, Suite 800  
Address 2: \_\_\_\_\_  
City: Dallas State: TX Zip: 75225 + \_\_\_\_\_  
Contact Person: Allen Bangert  
Phone: (214) 219-8883  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 167-23721-00-00  
Spot Description: \_\_\_\_\_  
SE SW SE NE Sec. 23 Twp. 13 S. R. 14  East  West  
2,375 Feet from  North /  South Line of Section  
875 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Russell  
Lease Name: Anschutz-Krug Unit Well #: 1  
Date Well Completed: 6/16/2011  
The plugging proposal was approved on: 6/15/2011 (Date)  
by: Bruce Basye (KCC District Agent's Name)  
Plugging Commenced: 6/16/2011  
Plugging Completed: 6/16/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	451'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 190 sacks, 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3270' with 25 sacks, 2nd plug @ 870' with 25 sacks, 3rd plug @ 500' with 100 sacks, 4th plug @ 40' to surface with 10 sacks, 30 sacks for rat hole, plug was down @ 5:00 pm on 6/16/2011, by Allied (Ticket #35784).

RECEIVED  
JUN 24 2011  
6-24-11  
KCC WICHITA

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.  
Address 1: PO Box 276 Address 2: \_\_\_\_\_  
City: Ellinwood State: Kansas Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.  
State of Kansas County, Barton, ss.

Jennifer Heape  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape  
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: ANSCHUTZ-Krug UNIT #1

Plugging Received from KCC Representative:

Name: Bruce Basye Date: 6-15-11 Time: 7:30 P.M

1 <sup>st</sup> plug @	<u>3270</u> feet,	<u>25</u> sacks	Stands	<u>52 1/2</u>
2 <sup>nd</sup> plug @	<u>870</u> feet,	<u>25</u> sacks	Stands	<u>14</u>
3 <sup>rd</sup> plug @	<u>500</u> feet,	<u>100</u> sacks	Stands	<u>8</u>
4 <sup>th</sup> plug @	<u>40</u> feet,	<u>10</u> sacks	Stands	<u>1</u>
5 <sup>th</sup> plug @	_____ feet,	_____ sacks	Stands	_____

Mousehole: \_\_\_\_\_ sacks

Rathole: 30 sacks

Total Cement Used: 190 sacks

Type of cement: 6%<sup>40</sup> P02 4% Gel 1/4" Floscal

Plug Down @ 5:00 P.M 6-16-11

Call KCC When Completed:

Name: David Wann Date: 6-23-11 Time: 11:40

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JUN 24 2011  
KCC WICHITA