

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: **32903**
Name: **Triple B Crude, LLC**
Address 1: **2100 West Virginia RD**
Address 2: _____
City: **Colony** State: **KS** Zip: **66015** +
Contact Person: **Matt Bowen**
Phone: (**620**) **852-3501**
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Squirrel Depth to Top: **909'** Bottom: **912'** T.D. **920'**
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - **207-27812-00-00**
Spot Description: **NE4**
SE NE SW NE Sec. **30** Twp. **23** S. R. **17** ☒ East ☐ West
3485 ☐ North / ☒ South Line of Section
1,620 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: **Woodson**
Lease Name: **Bruner** Well #: **16**
Date Well Completed: **5-13-11**
The plugging proposal was approved on: **5-16-11** (Date)
by: **Agent Duling** (KCC District Agent's Name)
Plugging Commenced: **5-16-11 1100 hrs**
Plugging Completed: **5-16-11 1230 hrs**

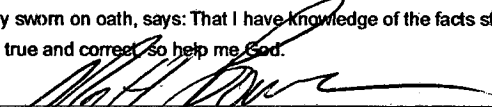
Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Squirrel 909'-912'	oil	na	na	na	na

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Per instructions by provided by Agent Duling and confirmed by Chanute office on 5-16-2011 Bruner #16 was plugged in the following manner:

- 1" pipe ran to 920' T.D. 10 sx portland pumped providing setting 50' cement plug,
 - 1" pipe pulled up to 500' 10 sx portland pumped providing setting a 50' cement plug,
 - 1" pipe pulled up to 200' 50 sx portland pumped and circulated to surface providing setting a plug from 200' to surface.
- 70 sx total used, cement ticket, contractor invoices attached.

Plugging Contractor License #: **31519** Name: **Lone Jack Oil Co. - Leland Jackson**
Address 1: **509 E Walnut** Address 2: _____
City: **Blue Mound** State: **KS** Zip: **66010** +
Phone: (**620**) **363-0492**
Name of Party Responsible for Plugging Fees: **Triple B Crude, LLC - Matt Bowen**
State of **Kansas** County, **Anderson**, ss.
Matt Bowen
(Print Name) ☐ Employee of Operator or ☒ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and
the same are true and correct so help me God.
Signature: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 02 2011
KCC WICHITA

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