

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273
Name: Herman Loeb LLC
Address 1: PO Box 838
Address 2: _____
City: Lawrenceville State: ILL Zip: 62439 + _____
Contact Person: Ed Loeb
Phone: (618) 943-2227
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____, Depth to Top: 5041 Bottom: 5047 T.D. 5175
_____, Depth to Top: _____ Bottom: _____ T.D. _____
_____, Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 199-20, 241-00-00
Spot Description: _____
C W2 SW NW Sec. 32 Twp. 15 S. R. 41 East West
5080 1830 Feet from North South Line of Section
3450 200 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wallace
Lease Name: Kuder Well #: 3-32
Date Well Completed: _____
The plugging proposal was approved on: 4-19-2010 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 4/20/2010
Plugging Completed: 4/21/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		surface	8 5/8	347	none
		production	5 1/2	5162	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 4950 ft., pumped 15 sx gel, pulled tubing to 3460 ft. pumped 10 sx gel, pulled tubing to 2900 ft. pumped 5 sx gel mixed w/250# hulls, pulled tubing to 2750 ft. pumped 100 sx cement 4% CC mixed w/300 # hulls, pulled tubing to 1500 ft. circulated hole clean. Shut down unit 8:30 AM
4-21-2010: Tagged cement plug @ 2560 ft. pulled tubing to 2530 ft. pumped 250 sx cement mixed w/ 100# hulls, pulled tubing to surface. Topped 5 1/2 casing w/ 30 sx cement. Connect to 8 5/8 surface casing, pumped 1 bbl h2o & pressured up to 500#. Job complete. Tkt#43607-43608

Plugging Contractor License #: 99996 Name: Allied Cementing
Address 1: 207 West South Second Address 2: _____
City: Oakley State: KS Zip: 67748 + _____
Phone: (785) 672-3452
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.
Shane Pelton Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God
Signature: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 28 2010
4-28-10
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS